APPENDIX H

Community Engagement

Table H1
Engagement Log
Ikhil I-37 and Reindeer C-36 Former Wellsites, Inuvialuit Settlement Region, Northwest Territories
Shell Canada Limited

Name of Proponent Shell Canada Limited
Project Name NWT Wellsites

Date	Engagement Trigger	Engagement Activity Type	Initiated by	Attendees/ Contact with	Summary of Engagement	Issues and Concerns Raised by Affected Party	Proponent Response to Issue(s)/Proposed Mitigation[1]	Information Materials Provided to Affected Party (Y/N)	Written Correspondence, Meeting Notes and/ or Minutes (Y/N)	Follow up Actions, If Any		
										Action	Responsible Party	Date to Complete
3-Nov-25	Community engagement & consultation	In person	WSP Shell	IHTC	Provided a summary of the work completed in 2025 and planned for 2026. Gave an update on the West Channel remediation and update on the plan at Unipkat I-22 for winter 2026. Introduced five former wellsites (**Ikhil I-37**, **Reindeer C-36**, Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) added to the Shell portfolio.	1) Community heard about mud on the ice at West Channel. 2) How many of the piles at West Channel had to be treated more than once? 3) Have you done any seeding? Some places that are disturbed you can see for many years later.	1) Yes, in the winter, the dust from the treated piles was carried onto the snow/ice by wind. We worked to put a plan into place to reduce this occurrence; not working on windy days. 2) More in the winter due to high moisture, but on average about 10% of the piles. 3) We are going to spread the cut vegetation first and if needed based on the monitoring we can do willow staking. There will be monitoring for years to come.	IHTC would like to visit the sites during the ESA work during winter 2026.	Y - meeting notes	Winter site visit	Shell and WSP	TBD
4-Nov-25	Community engagement & consultation	In person	WSP Shell	THTC TCC TEC	Provided a summary of the work completed in 2025 and planned for 2026. Gave an update on the West Channel remediation and update on the plan at Unipkat I-22 for winter 2026. Introduced five former wellsites (**Ikhil I-37**, **Reindeer C-36**, Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) added to the Shell portfolio.	1) Do you have ILA representatives on site? Don't see why it matters if it is on Private Lands or note, it is all our land. 2) Did the technology at West Channel work as expected? 3) Ikhil I-37 was a real concern for CPC at the time I was working there because of the material was running off into the lake there. 4) Question about seismic; you said that West Channel operated in the early 1970s, that was Shell? Around that time we used to trap around the Anderson River area and seismic had left 100s of barrels of gas. 5) What are the contaminants in the sumps?	1) On Private Lands we always have an ILA Environmental Monitor, and on all other sites we have an Inuvialuit Wildlife Monitor. We have rules we have to follow based on if the site is on Private Land or not. Currently ILA does not have oversight on non Private Land. 2) Generally, yes. We had some trouble with soils with high moisture and slumping. We had the re-treat approximately 10% of the soils. Non had to be taken off site for disposal. 4) We can look at wellsites in the Anderson River area, but Shell doesn't have anything there. 5) It could be PHCs, salts and metals.	n/a	Y - meeting notes	n/a	n/a	n/a
5-Nov-25	Community engagement & consultation	In person	WSP Shell	ACC AEC	Provided a summary of the work completed in 2025 and planned for 2026. Gave an update on the West Channel remediation and update on the plan at Unipkat I-22 for winter 2026. Introduced five former wellsites (**Ikhil I-37**, **Reindeer C-36**, Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) added to the Shell portfolio.	1) Wondering what is coming for work. We had 22 people from our community involved with the West Channel project, at least seven of which got off drugs to be able to go to work for you. A lot of your sites are on the other side of the Delta, how can we continue to support with equipment or workers? 2) What are you doing for backfilling at West Channel? I guarantee you will need backfill, around here it always sinks down. 3) You should have the English name/translation for the site names.	1) We cannot commit anything to you at this stage. We will look for places where people from Aklavik can help for work in the eastern Delta. We are taking a pause on the ETC at Unipkat I-22. We do want to look for ways to bring in more resources. There is more work than capacity in the Delta. 2) We don't need to bring in any backfill, we will do balance grading next year as needed. We have an ongoing obligation, we will monitor and find a solution if the surface subsides. 3) These are the names assigned at the time when registered to drill with the federal government. We could do an English translation or correction after the official name. Work with the high school as a project.	n/a	Y - meeting notes	Translate place names	Dave Kliewer with High School	11-Nov-25
5-Nov-25	Community engagement & consultation	In person	WSP Shell	ICC	Provided a summary of the work completed in 2025 and planned for 2026. Gave an update on the West Channel remediation and update on the plan at Unipkat I-22 for winter 2026. Introduced five former wellsites (**Ikhil I-37**, **Reindeer C-36**, Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) added to the Shell portfolio.	1) When working on West Channel, have you been dealing with permafrost? 2) Are you starting with the dirtiest sites?	1) Contamination didn't penetrate permafrost; however, excavation was taken to permafrost and it was protected with gravel and thermistors were installed to monitor condition. 2) We don't know yet what is at each of the sites, but I would say West Channel was the worst and we started there.	n/a	Y - meeting notes	n/a	n/a	n/a
8-Jan-26	Open Houses	In person	Shell WSP	Tuktoyaktuk Community	Shell held an Open House in Tuk to share with the community at large the work Shell and WSP have been doing in the region. There were five posters (remediation, ESA, regulatory, social investment/consultation, investing in the north), a large map of the sites in the ISR (including the five additional wellsites) and a Powerpoint slide deck. Lunch was provided, along with swag and door prizes. Approximately 25 members of the community attended, including students and teachers from the Mangilaluk School. Provided link to the Virtual Open House site, it mirrors the information being provided in the community open houses. https://open-house-northernprogram.hub.arcgis.com/	n/a	n/a	n/a	Y - attendee list	n/a	n/a	n/a

Table H1
Engagement Log
Ikhil I-37 and Reindeer C-36 Former Wellsites, Inuvialuit Settlement Region, Northwest Territories
Shell Canada Limited

Name of Proponent Shell Canada Limited
Project Name NWT Wellsites

Date	Engagement Trigger	Engagement Activity Type	Initiated by	Attendees/ Contact with	Summary of Engagement	Issues and Concerns Raised by Affected Party	Proponent Response to Issue(s)/Proposed Mitigation[1]	Information Materials Provided to Affected Party (Y/N)	Written Correspondence, Meeting Notes and/ or Minutes (Y/N)	Follow up Actions, If Any		
										Action	Responsible Party	Date to Complete
9-Jan-26	Open Houses	In person	Shell WSP	Aklavik Community	Shell held an Open House in Aklavik to share with the community at large the work Shell and WSP have been doing in the region. There were six posters (remediation, ESA, regulatory, social investment/consultation, investing in the north, J-21), a large map of the sites in the ISR (including the five additional wellsites), a large map of the sites in the GSA and a Powerpoint slide deck. Lunch was provided, along with swag and door prizes. Approximately 32 members of the community attended, including students and teachers from the Moose Kerr School, who completed a "scavenger hunt" for information from the posters. Provided link to the Virtual Open House site, it mirrors the information being provided in the community open houses. https://open-house-northernprogram.hub.arcgis.com/	n/a	n/a	n/a	Y - attendee list	n/a	n/a	n/a
10-Jan-26	Open Houses	In person	Shell WSP	Inuvik Community	Shell held an Open House in Inuvik to share with the community at large the work Shell and WSP have been doing in the region. There were six posters (remediation, ESA, regulatory, social investment/consultation, investing in the north, J-21), a large map of the sites in the ISR (including the five additional wellsites), a large map of the sites in the GSA and a Powerpoint slide deck. Lunch was provided, along with swag and door prizes. Approximately 11 members of the community attended. Provided link to the Virtual Open House site, it mirrors the information being provided in the community open houses. https://open-house-northernprogram.hub.arcgis.com/	n/a	n/a	n/a	Y - attendee list	n/a	n/a	n/a
14-Jan-26	Community engagement & consultation	Email/letter	Shell WSP	Aklavik HTC Inuvik HTC Tuk HTC	On behalf of Shell Canada Limited c/o Dave Kliewer, WSP is pleased to provide the attached description of proposed summer site investigations at five additional former wellsites (Ikhik I-37, Reindeer C-36, Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) in the ISR. Feel free to contact me, or the undersigned on the letters, with any questions. Feb 13, 2026: Follow up emails to ask if the Tuk and Inuvik (Aklavik HTC still closed) HTCs support the work and could they provide a letter of support. Provided link to the Virtual Open House site, it mirrors the information being provided in the community open houses. https://open-house-northernprogram.hub.arcgis.com/	n/a	March 10, 2026: THTC responded by email that the THTC Board of Directors held a meeting on February 3rd, 2026, and reviewed your proposal fir the 5 site visits. At this time, no comments or concerns were brought fourth and was filed as information.	n/a	Y - email and letter	n/a	n/a	n/a

Table H1
Engagement Log
Ikhil I-37 and Reindeer C-36 Former Wellsites, Inuvialuit Settlement Region, Northwest Territories
Shell Canada Limited

Name of Proponent Shell Canada Limited
Project Name NWT Wellsites

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										Action	Responsible Party	Date to Complete
23-Feb-26	Community engagement & consultation	Email	WSP Shell	IHTC	The IHTC requested a meeting with WSP/Shell to receive a report on previous work completed and discuss the planned work for the summer of 2026.	n/a	Meeting scheduled for 26 February 2026.	n/a	Y - email	n/a	n/a	n/a
26-Feb-26	Community engagement & consultation	Teams meeting	WSP Shell	IHTC	WSP/Shell presented on previous work completed and discuss the planned work for the summer of 2026, resourcing for 2026 and past Social Investment.	1- Tullugak K-31 the sumps are all collapsed. 2- Titalik K-26 is getting close to the river. The well sign is getting very close to the edge. 3- Are you planning to remove the Emergency Shelter at Camp Farewell? If it is looking like it will collapse then it might be worth removing this winter. 4- Need for Wildlife Monitors to be hire through the HTCs because it is part of our mandate. We don't get the reporting if the Wildlife Monitors are hired through private vendors.	1- That is the case for many of the sumps and that is why we are doing this assessment work. 2- Titalik K-26 is on the list for winter 2026 assessment. 3- If this is a priority for the HTC then we can talk to the project teams about removing the shelter. 4- WSP to connect IHTC with IMG-WSP to obtain Wildlife Monitoring services for WSP projects.	n/a	Y - meeting notes	1- Connect IHTC with IMG-WSP 2- Let project team know about IHTC concerns with Emergency Shelter 3- Connect IHTC with Benevity program for Social Investment.	1- Stephanie 2- Stephanie 3- Dave	1- Feb 27, 2026 2- Feb 27, 2026 3- Feb 26, 2026
4-Mar-26	Community engagement & consultation	Email	WSP Shell	IHTC	During our call with the IHTC Board on 26 February, we were informed that the board would be reviewing the "Proposed Summer Site Investigations at Five Additional Former Wellsites in the ISR" at the Regular Board Meeting this week. The Board recommended that I reach out today to request a letter of support for that proposed work. The Project Summary Questionnaire has been submitted to the EISC and they are requesting support letters from the HTCs.	n/a	n/a	n/a	Y - email	n/a	n/a	n/a
30-Apr-26	Community Engagement & Consultation	Email	WSP	ACC, AHTC, ICC, IHTC, TCC, THTC	On behalf of Shell Canada Limited c/o Dave Kliewer, WSP is pleased to provide the attached letter summarizing the 2025 activities and planned 2026 activities at Shell sites in the ISR.	n/a	n/a	n/a	Y email and letter	n/a	n/a	n/a

Table H1
Engagement Log
Ikhil I-37 and Reindeer C-36 Former Wellsites, Inuvialuit Settlement Region, Northwest Territories
Shell Canada Limited

Name of Proponent Shell Canada Limited
Project Name NWT Wellsites

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										Action	Responsible Party	Date to Complete
30-Apr-26	Community Engagement & Consultation	Email	WSP	IRC	On behalf of Shell Canada Limited, c/o Dave Kliewer, please find attached a copy of the letters provided to the Inuvik, Tuktoyaktuk and Aklavik Community Corporations summarizing the 2025 activities and planned 2026 activities at Shell sites in the ISR.	n/a	n/a	n/a	Y - email and letter	n/a	n/a	n/a

Notes:
[1] indicates if issue(s) was resolved
ACC - Aklavik Community Corporation
AHTC - Aklavik Hunters and Trappers Committee
ATV - all-terrain vehicle
GNWT - Government of Northwest Territories
CC - Community Corporation
CPC - ConocoPhillips Canada Inc.
DFO - Fisheries and Oceans Canada
DGO - Designated Gwich'in Organization
EISC - Environmental Impact Screening Committee
EGT - E. Gruben's Transport Ltd.
ESA - environmental site assessment
F2F - face to face
GNWT - Government of Northwest Territories
Golder - Golder Associates Ltd.
GSA - Gwich'in Settlement Area
HTC - Hunters and Trappers Committee
ILA - Inuvialuit Land Administration
ISR - Inuvialuit Settlement Region
N - no
NWT - Northwest Territories
n/a - not applicable
PAL - Possession and Acquisition Licence
PHC - petroleum hydrocarbon
RAP - Remedial Action Plan
RRC - Renewable Resource Council
RTG - R.T. Gruben Services Ltd.
Shell - Shell Canada Limited
SI - Social Investment
TBD - to be determined
THTC - Tuktoyaktuk Hunters and Trappers Committee
Tuk - Tuktoyaktuk
WSP - WSP Canada Inc.
Y - yes
> - greater than
% - percent

Shell Canada Limited
Suite 4000, 500 Centre Street SE
Calgary, Alberta T2G 1A6
Internet www.shell.ca

12 January 2026

Aklavik Hunters and Trappers Committee
P.O. Box 133
Aklavik, Northwest Territories
X0E 0A0
Email: aklavikahtc@gmail.com

RE: PROPOSED SUMMER SITE INVESTIGATIONS AT FIVE ADDITIONAL FORMER WELLSITES, INUVIALUIT SETTLEMENT REGION, NORTHWEST TERRITORIES – SHELL CANADA LIMITED

Please find attached a description of the proposed summer site investigations at five additional former wellsites (Ikhil I-37, Reindeer C-36, Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) in the Inuvialuit Settlement Region, Northwest Territories, planned for the summer of 2026.

The attached letter has been prepared by WSP Canada Inc. (WSP) on our behalf and with our support. Should you have any questions or comments, please do not hesitate to reach out to Dave Kliewer or Kyle Thompson, or the WSP contact listed within the attached documents.

Sincerely,

Dave Kliewer
Sr. External Relations Advisor
Shell Canada Limited
Office (403) 384-5893
Mobile (250) 329-4094
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Kyle Thompson
Sr. Program Manager, Legacy Soil & Groundwater Projects
Shell Canada Limited
Office (403) 691-3174
E-mail - Kyle.Thompson@shell.com

Attachments: Proposed Summer Site Investigations at Five Additional Former Wellsites, Inuvialuit Settlement Region, Northwest Territories – Shell Canada Limited

12 January 2026 Project No. CA0059450.5787 2000.2604

Aklavik Hunters and Trappers Committee
P.O. Box 133
Aklavik, Northwest Territories
X0E 0A0

PROPOSED SUMMER SITE INVESTIGATIONS AT FIVE ADDITIONAL FORMER WELLSITES, NORTHWEST TERRITORIES, INUVIALUIT SETTLEMENT REGION – SHELL CANADA LIMITED

INTRODUCTION

On behalf of Shell Canada Limited (Shell), WSP Canada Inc. (WSP) is providing this letter as a follow up to in-person meetings with the Aklavik, Inuvik and Tuktoyaktuk Hunters and Trappers Committees (HTC). In November 2025, proposed site investigation activities were described for work at five additional former wellsites (Ikhil I-37, Reindeer C-36, Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58; the Sites) in the Inuvialuit Settlement Region (ISR). This work is planned for the summer of 2026 (with the summer of 2027 as a contingency). The location of the Sites is presented in Figure 1, and the background information and proposed activities at the Sites are described below.

WSP and Shell are requesting a letter of support from the HTC to proceed with the following described proposed work.

BACKGROUND

The Sites are former exploratory wellsites on Territorial Land (Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) or Inuvialuit 7(1)(A) Private Land (Ikhil I-37 and Reindeer C-36), between 49 and 109 kilometres (km) north-northwest of Inuvik. The Sites were drilled by Gulf Canada between 1973 and 1975, and subsequently abandoned. Following a court decision in the fall of 2024, the Sites were added to Shell's portfolio in the ISR. General features of the Sites may include a well centre, drilling waste sump, camp sump, flare pit, former fuel storage area and/or wood pilings used to support surface infrastructure above the ground (drill rig and camp).

In September 2025, the Inuvialuit Land Administration (ILA) inspected Ikhil I-37 and suspected that drilling-waste sump contents may be present beyond the sump's boundaries. The ILA reported their findings and communications between Shell and the ILA are ongoing, with Shell proposing to assess all five additional sites.

SUMMARY OF THE PROPOSED SITE INVESTIGATIONS

The proposed site investigations for the summer of 2026 (and summer of 2027 as a contingency) may include the following activities:

WSP Canada Inc.
16820 107 Ave NW, Edmonton, AB, T5P 4C3, Canada T: +1 780 483 3499

- Light Detection and Ranging (LiDAR) and orthographic imagery of the Sites collected through overflights between May and September.
- Daily field crew and equipment mobilization to the Sites via helicopter or boat (Reindeer C-36 only).
- Aerial (via helicopter) and ground-based visual inspection of the Sites, including site photography and drone surveys to collect high resolution imagery. If present, surficial features pertinent to the wellsite such as habitat condition, historic site infrastructure and sump condition, will be documented.
- Loose and accessible historical debris, if encountered, that can be transported by helicopter or boat may be recovered and transported off-site for disposal at a licensed facility.
- Soil sampling may be completed using hand augers from approximately 20 boreholes locations at each Site. Additional hand auger boreholes may be completed based on field observations.
- Sediment and surface water sampling may be completed using appropriate hand tools and equipment. Co-located sediment and surface water samples may be collected from ponded areas (potential drilling waste sump, camp sump and/or flare pit) and from background locations at each Site.
- Geotechnical soil sampling may be completed using hand tools (e.g., shovel/spade) from areas near the drilling waste sumps.
- Depth to frozen ground at locations on and around the Sites may be assessed by advancing thaw probes.
- Ecological information (such as information on aquatic and terrestrial habitats and incidental observations) may be collected.
- Geophysical surveys (e.g., electromagnetic, electrical resistivity tomography or other) may be completed.
- No ground-based camp will be established at the Sites; accommodations for the crew will be off site (e.g., in Inuvik or at a temporary camp permitted and established at Camp Farewell for similar work in the ISR).

PERMITTING AND REGULATORY APPROVALS

Required regulatory approvals will be obtained and notifications will be completed prior to the start of the field seasons. A Project Summary Questionnaire (PSQ) will be submitted to the Environmental Impact Screening Committee (EISC) for the above-described activities. In addition, permits to access the two sites on Inuvialuit Private Lands will be required from the ILA.

The proposed site investigation activities build upon work previously screened by the EISC (Registry Files [05/24-01], [07/24-06], [09/24-01] and [10/24-04]) for staged summer and winter Environmental Site Assessment (ESA) activities at 23 former Shell wellsites in the ISR. Based on the results from the proposed summer site investigations, similar staged ESAs at the five additional wellsites may be required and regulatory approvals will be obtained at that time.

PROJECT TIMELINE

The proposed project schedule is presented in Table 1.

Table 1: Proposed Project Schedule

Project Activity	Estimated Time Frame
Engagement and consultation	Ongoing
Regulatory permitting	January to May 2026
Logistics planning	Ongoing
Summer 2026	
Summer 2026 Field program	Late June to mid September 2026 (approximately 10 weeks)
Analysis and Reporting	Annually
Summer 2027	
Summer 2027 Field program (contingency)	Late June to mid September 2027 (approximately 10 weeks)
Analysis and Reporting	Annually

INUVIALUIT LAND USE AND EMPLOYMENT

The proposed summer 2026 activities may overlap with traditional harvesting times for aquatic, terrestrial and avian species. Shell will remain in communication with the HTCs to reduce interactions with and/or disturbance of traditional harvesting activities. Habitat disturbance is anticipated to be minimal. Experienced Inuvialuit Wildlife Monitors will be present for all site activities and provide continual support. Should work be carried out on Inuvialuit Private Land, Environmental Monitors will also be present for all site activities and provide continual support. If bears or caribou are observed, or dens/burrows are found, work will be temporarily suspended until deemed safe to resume by the Wildlife Monitor. Site-specific internal management plans will be implemented to mitigate adverse effects of the project on the environment, Inuvialuit subsistence harvesting, and health and safety.

COMMUNITY ENGAGEMENT AND CONSULTATION

Shell last held face-to-face meetings with the Inuvik, Aklavik and Tuktoyaktuk HTCs, CCs and Elders Committees in November 2025. Open Houses for the interested public in the communities were held in January 2026 and additional face-to-face meetings with the HTCs, Community Corporations and Elders Committees are planned for the spring of 2026.

CLOSURE

We trust the information provided herein meets your requirements. If you have any questions about the contents of this letter, please contact the undersigned at your convenience.

Yours truly,

WSP Canada Inc.

Michelle Landry, MSc
Environmental Scientist
WSP Canada Inc.
780-884-4302
michelle.landry@wsp.com

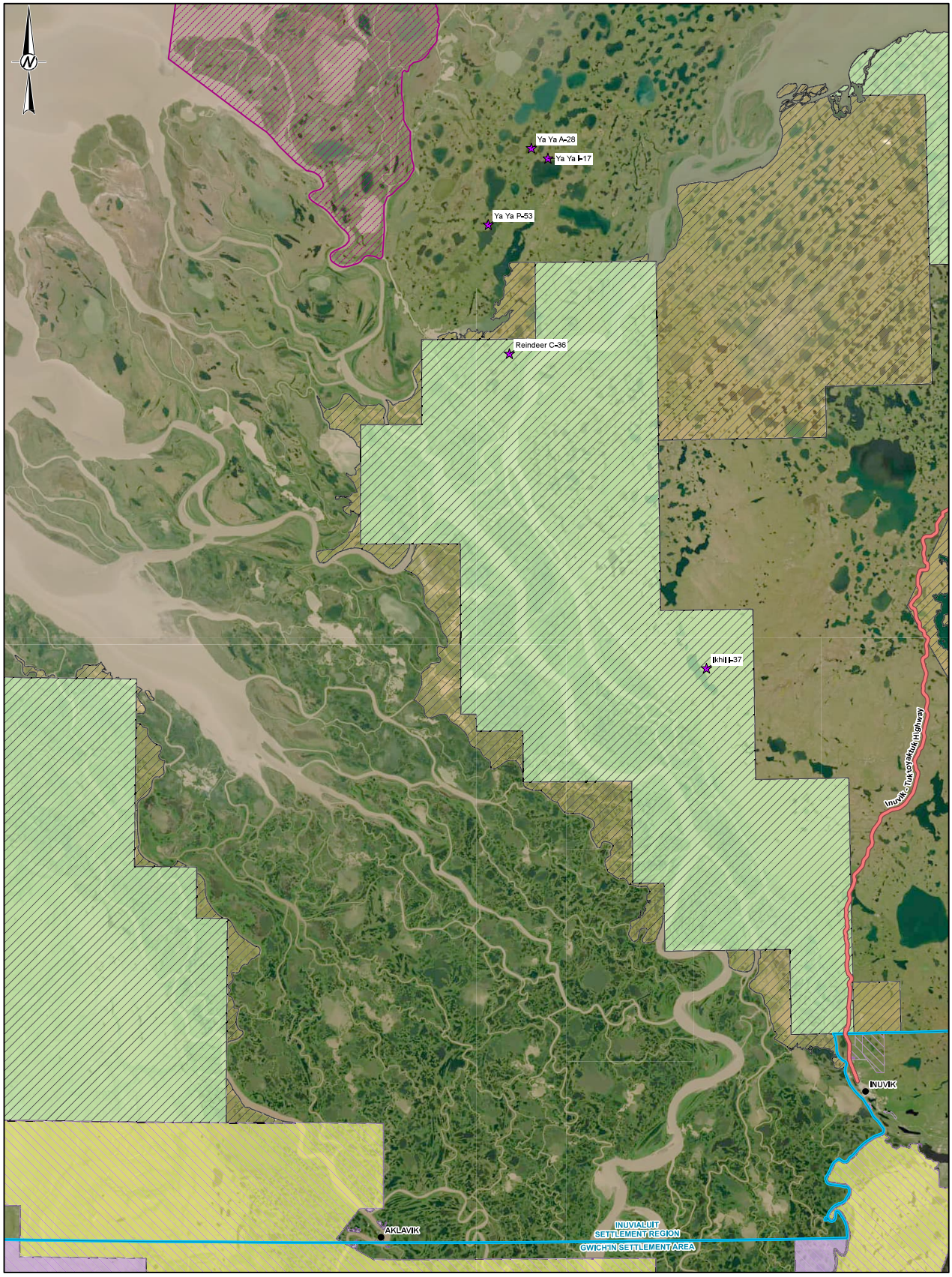
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Senior Principal Biologist
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Attachments: Figure

FIGURE

PATH: S:\Clients\Shell\NWT_Wells\ess\99_PROJ\CA0059450.5787\40_PROD\2000.2604\CA0059450.5787-2000.2604-HS-0001-SITE_LOC.aprx PRINTED ON: AT: 5:30:10 PM



LEGEND

- FORMER WELLSITE
- INUVIK-TUKTOYAKTUK HIGHWAY (ITH)
- KENDALL ISLAND BIRD SANCTUARY
- SETTLEMENT REGION BOUNDARY

INUVIALUIT PRIVATE LANDS

- INUVIALUIT 7(1)(A) LANDS FOR SURFACE AND SUBSURFACE TITLE
- INUVIALUIT 7(1)(B) LANDS FOR SURFACE TITLE

GWICH'IN PRIVATE LANDS

- SURFACE AND SUBSURFACE TITLE
- SURFACE TITLE

0 3,750 7,500 15,000

1:400,000 METRES

NOTE(S)

1. ALL LOCATIONS ARE APPROXIMATE

REFERENCE(S)

1. CONTAINS INFORMATION LICENSED UNDER THE OPEN GOVERNMENT LICENCE - CANADA
2. BASE MAP: EARTHSTAR GEOGRAPHICS
3. COORDINATE SYSTEM: NAD 1983 CSRS UTM ZONE 8N

CLIENT
SHELL CANADA LIMITED

PROJECT
INUVIALUIT SETTLEMENT REGION SITES

TITLE
FIVE ADDITIONAL INUVIALUIT SETTLEMENT REGION SITES

CONSULTANT
wsp

YYYY-MM-DD	2025-12-04
DESIGNED	M.LANDRY
PREPARED	P.TAN
REVIEWED	J.KRIZAN
APPROVED	P.KALITA

PROJECT NO.	CONTROL	REV.	FIGURE
CA0059450.5787	2000.2604	A	1

IF THIS MEASUREMENT DOES NOT MATCH WHAT IS SHOWN, THE SHEET SIZE HAS BEEN MODIFIED FROM ANSI B
25mm
0

Shell Canada Limited
Suite 4000, 500 Centre Street SE
Calgary, Alberta T2G 1A6
Internet www.shell.ca

12 January 2026

Inuvik Hunters and Trappers Committee
P.O. Box 1720
Inuvik, Northwest Territories
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Email: inuvikhtc@hotmail.com

RE: PROPOSED SUMMER SITE INVESTIGATIONS AT FIVE ADDITIONAL FORMER WELLSITES, INUVIALUIT SETTLEMENT REGION, NORTHWEST TERRITORIES – SHELL CANADA LIMITED

Please find attached a description of the proposed summer site investigations at five additional former wellsites (Ikhil I-37, Reindeer C-36, Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) in the Inuvialuit Settlement Region, Northwest Territories, planned for the summer of 2026.

The attached letter has been prepared by WSP Canada Inc. (WSP) on our behalf and with our support. Should you have any questions or comments, please do not hesitate to reach out to Dave Kliewer or Kyle Thompson, or the WSP contact listed within the attached documents.

Sincerely,

Dave Kliewer
Sr. External Relations Advisor
Shell Canada Limited
Office (403) 384-5893
Mobile (250) 329-4094
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Kyle Thompson
Sr. Program Manager, Legacy Soil & Groundwater Projects
Shell Canada Limited
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Attachments: Proposed Summer Site Investigations at Five Additional Former Wellsites, Inuvialuit Settlement Region, Northwest Territories – Shell Canada Limited

12 January 2026 Project No. CA0059450.5787 2000.2604

Inuvik Hunters and Trappers Committee
P.O. Box 1720
Inuvik, Northwest Territories
X0E 0T0

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WSP and Shell are requesting a letter of support from the HTC to proceed with the following described proposed work.

BACKGROUND

The Sites are former exploratory wellsites on Territorial Land (Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) or Inuvialuit 7(1)(A) Private Land (Ikhil I-37 and Reindeer C-36), between 49 and 109 kilometres (km) north-northwest of Inuvik. The Sites were drilled by Gulf Canada between 1973 and 1975, and subsequently abandoned. Following a court decision in the fall of 2024, the Sites were added to Shell's portfolio in the ISR. General features of the Sites may include a well centre, drilling waste sump, camp sump, flare pit, former fuel storage area and/or wood pilings used to support surface infrastructure above the ground (drill rig and camp).

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WSP Canada Inc.
16820 107 Ave NW, Edmonton, AB, T5P 4C3, Canada T: +1 780 483 3499

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CLOSURE

We trust the information provided herein meets your requirements. If you have any questions about the contents of this letter, please contact the undersigned at your convenience.

Yours truly,

WSP Canada Inc.

Michelle Landry, MSc
Environmental Scientist
WSP Canada Inc.
780-884-4302
michelle.landry@wsp.com

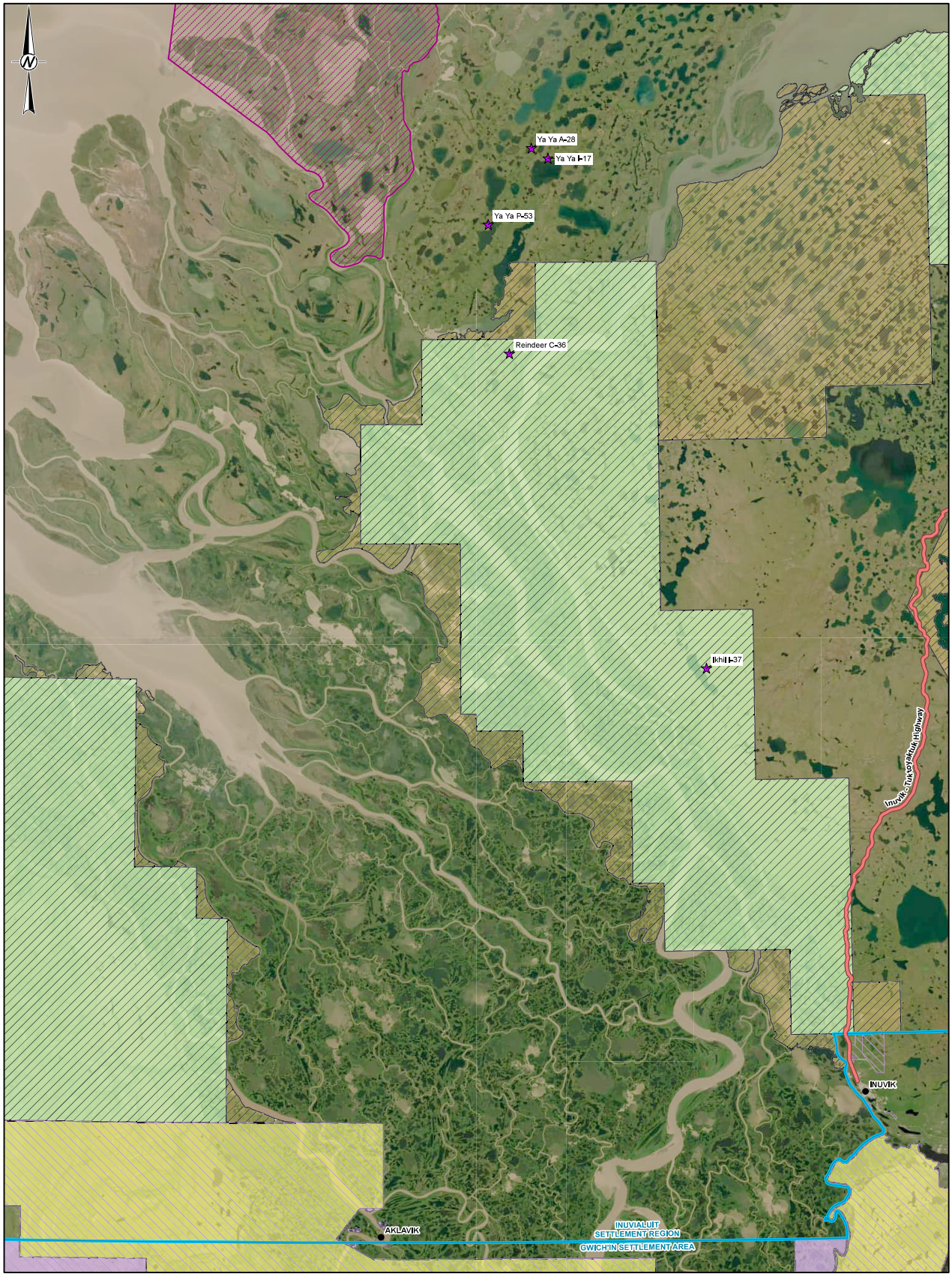
Stephanie Villeneuve, MSc
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902-476-5769
stephanie.villeneuve@wsp.com

Julia Krizan, MSc, PhD
Senior Principal Biologist
WSP Canada Inc.
780-483-3499
julia.krizan@wsp.com

Attachments: Figure

FIGURE

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LEGEND

- FORMER WELLSITE
- INUVIK-TUKTOYAKTUK HIGHWAY (ITH)
- KENDALL ISLAND BIRD SANCTUARY
- SETTLEMENT REGION BOUNDARY

INUVIALUIT PRIVATE LANDS

- INUVIALUIT 7(1)(A) LANDS FOR SURFACE AND SUBSURFACE TITLE
- INUVIALUIT 7(1)(B) LANDS FOR SURFACE TITLE

GWICH'IN PRIVATE LANDS

- SURFACE AND SUBSURFACE TITLE
- SURFACE TITLE

0 3,750 7,500 15,000

1:400,000 METRES

NOTE(S)

1. ALL LOCATIONS ARE APPROXIMATE

REFERENCE(S)

1. CONTAINS INFORMATION LICENSED UNDER THE OPEN GOVERNMENT LICENCE - CANADA
2. BASE MAP: EARTHSTAR GEOGRAPHICS
3. COORDINATE SYSTEM: NAD 1983 CSRS UTM ZONE 8N

CLIENT
SHELL CANADA LIMITED

PROJECT
INUVIALUIT SETTLEMENT REGION SITES

TITLE
FIVE ADDITIONAL INUVIALUIT SETTLEMENT REGION SITES

CONSULTANT
wsp

YYYY-MM-DD	2025-12-04
DESIGNED	M.LANDRY
PREPARED	P.TAN
REVIEWED	J.KRIZAN
APPROVED	P.KALITA

PROJECT NO.	CONTROL	REV.	FIGURE
CA0059450.5787	2000.2604	A	1

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Shell Canada Limited
Suite 4000, 500 Centre Street SE
Calgary, Alberta T2G 1A6
Internet www.shell.ca

12 January 2026

Tuktoyaktuk Hunters and Trappers Committee
P.O. Box 286
Tuktoyaktuk, Northwest Territories
X0E 1C0
Email: tuk.htc@outlook.com

RE: PROPOSED SUMMER SITE INVESTIGATIONS AT FIVE ADDITIONAL FORMER WELLSITES, INUVIALUIT SETTLEMENT REGION, NORTHWEST TERRITORIES – SHELL CANADA LIMITED

Please find attached a description of the proposed summer site investigations at five additional former wellsites (Ikhil I-37, Reindeer C-36, Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) in the Inuvialuit Settlement Region, Northwest Territories, planned for the summer of 2026.

The attached letter has been prepared by WSP Canada Inc. (WSP) on our behalf and with our support. Should you have any questions or comments, please do not hesitate to reach out to Dave Kliewer or Kyle Thompson, or the WSP contact listed within the attached documents.

Sincerely,

Dave Kliewer
Sr. External Relations Advisor
Shell Canada Limited
Office (403) 384-5893
Mobile (250) 329-4094
E-mail - Dave.Kliewer@shell.com

Kyle Thompson
Sr. Program Manager, Legacy Soil & Groundwater Projects
Shell Canada Limited
Office (403) 691-3174
E-mail - Kyle.Thompson@shell.com

Attachments: Proposed Summer Site Investigations at Five Additional Former Wellsites, Inuvialuit Settlement Region, Northwest Territories – Shell Canada Limited

12 January 2026 Project No. CA0059450.5787 2000.2604

Tuktoyaktuk Hunters and Trappers Committee
P.O. Box 286
Tuktoyaktuk, Northwest Territories
X0E 1C0

PROPOSED SUMMER SITE INVESTIGATIONS AT FIVE ADDITIONAL FORMER WELLSITES, NORTHWEST TERRITORIES, INUVIALUIT SETTLEMENT REGION – SHELL CANADA LIMITED

INTRODUCTION

On behalf of Shell Canada Limited (Shell), WSP Canada Inc. (WSP) is providing this letter as a follow up to in-person meetings with the Aklavik, Inuvik and Tuktoyaktuk Hunters and Trappers Committees (HTC). In November 2025, proposed site investigation activities were described for work at five additional former wellsites (Ikhil I-37, Reindeer C-36, Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58; the Sites) in the Inuvialuit Settlement Region (ISR). This work is planned for the summer of 2026 (with the summer of 2027 as a contingency). The location of the Sites is presented in Figure 1, and the background information and proposed activities at the Sites are described below.

WSP and Shell are requesting a letter of support from the HTC to proceed with the following described proposed work.

BACKGROUND

The Sites are former exploratory wellsites on Territorial Land (Ya Ya A-28, Ya Ya I-17 and Ya Ya P-58) or Inuvialuit 7(1)(A) Private Land (Ikhil I-37 and Reindeer C-36), between 49 and 109 kilometres (km) north-northwest of Inuvik. The Sites were drilled by Gulf Canada between 1973 and 1975, and subsequently abandoned. Following a court decision in the fall of 2024, the Sites were added to Shell's portfolio in the ISR. General features of the Sites may include a well centre, drilling waste sump, camp sump, flare pit, former fuel storage area and/or wood pilings used to support surface infrastructure above the ground (drill rig and camp).

In September 2025, the Inuvialuit Land Administration (ILA) inspected Ikhil I-37 and suspected that drilling-waste sump contents may be present beyond the sump's boundaries. The ILA reported their findings and communications between Shell and the ILA are ongoing, with Shell proposing to assess all five additional sites.

SUMMARY OF THE PROPOSED SITE INVESTIGATIONS

The proposed site investigations for the summer of 2026 (and summer of 2027 as a contingency) may include the following activities:

WSP Canada Inc.
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- Light Detection and Ranging (LiDAR) and orthographic imagery of the Sites collected through overflights between May and September.
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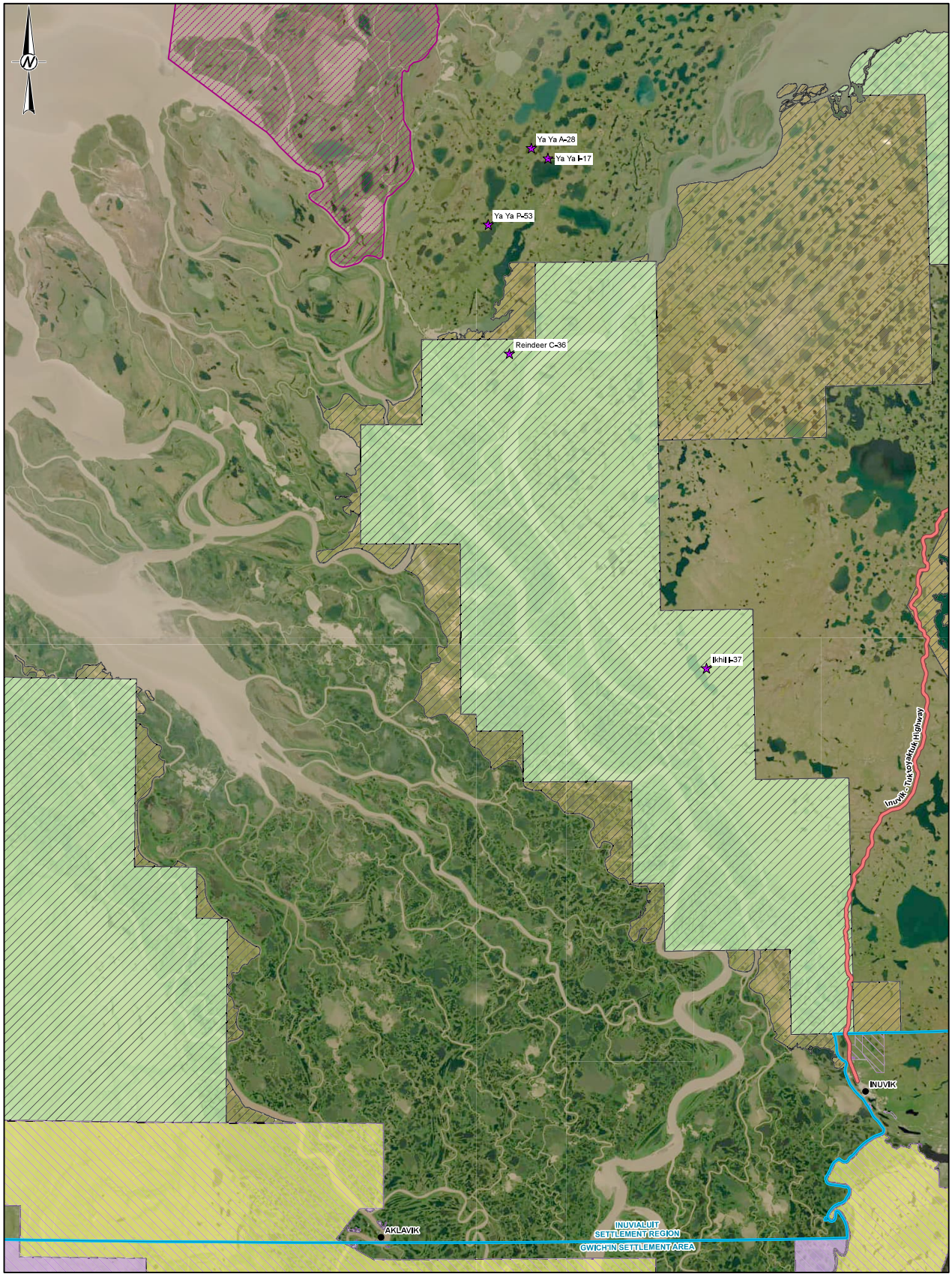
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