# Affaires Indiennes et du Nord Canada

# MUNICIPAL WATER LICENCE INSPECTION REPORT

DATE:	January 19, 2005	COMPANY REP:	None available
LICENSEE:	Shell Canada Ltd.	LICENCE #:	N7L1-1762

### **WATER SUPPLY** – No Figures

Source:	Macker	zie River and Unnamed Lake	Quantity Used:	None	Meter Rdg:	N/A
Owner/Operator:		Shell Canada Ltd.				

Indicate: A - Acceptable		U - Unacceptable		N/A - Not Applic	able N	N/I - Not Inspected		
Intake Facilities		N/I	Storage Structures	N/I	Treatment Systems	N/I	Chem. Storage	N/I
Flow Meas. Dev	vice	N/I	Conveyance Lines	N/I	Pumping Stations	N/I	Modifications	N/I

Concerns: No concerns at this time as Camp Farewell (the 'Camp) has not been used in the last few years.

Notes: No notes

#### **WASTE DISPOSAL** – Figures 5,6 below

Sewage	Sev	vage T	reatment Sys	stem (primary, seco	ndary,	or tertiary): RBC system followed Primary lagoon								
	Nat	tural W	ater Body:	<b>√</b>		Continuous Discharge (land or water):				N/A				
	Sea	ısonal I	Discharge:	✓		Wetlands Treatment:			N/A	N/A Tre		Trench	1:	N/A
Solid Waste Owner/Operator:			Sell Canada Ltd.											
	Landfill: N/A		Burn &	& Landfill:				Other:						
Indicate:		<b>A</b> - A	Acceptable	U - Unacceptabl		ole	le N/A - Not Applicable N/I -			- Not Inspected				
Discharge	Qua	ılity:	N/A	Construction:	N/A		Disch	. Meas. De	v. N/A		Freeboard:		A	
Decant Structures:		ires:	N/A	O&M Plan:	A		Dams, Dykes:		N/A	N/A See		Seepages: A		
Dyke Inspections: A		A	A&R Plan:	&R Plan: A		Erosion:		N/A		Spills:		No	ne	
Periods of	Periods of Discharge: Fall decant in 2003 and 2004 Effluent Discharge Rate: Seasonal discharge.													

<u>Concerns</u>: No concerns at this time as camp farewell has not been used in the last few years.

#### Notes:

- Currently no personnel at Camp pertaining to this Licence.
- Currently Chevron is running their 2004/05 Arvoknar, Farewell, Ya Ya 3D seismic program at this Camp. Chevron is not using any of the Camp's facilities. No sewage from the Chevron program has been deposited into the Camp's lagoon.
- No problems noted during the 2003 decant of the sewage lagoon.
- During the 2004 decant sample results indicated high pH (> 9): above the MAC for discharge. Upon re-sampling, by this office, pH was below criteria. Decant was then authorized mid September. Possible causes for high pH was sampling and lab error.
- Board approved Water Licence amendment pertaining to discharge criteria (MAC) was received November 28, 2001.

#### **FUEL STORAGE** – Figures 7, 8 below

Owner:	Shell Can	ada Ltd.	d. Operator:		Shell Canada	Condition of	Tanks:	A
Berms & Liners	rms & Liners A		Water within Berm:		None	Evidence of Leaks:		None
Drainage Pipes:	N/I		Pump	Station and Catel	nment Berm:	Demobiliz	zed as not in use.	
Pipeline Condition:		N/I						

Concerns: No concerns at this time.

#### Notes:

- Valves and catchment berms (figure 8) were inspected and there was no indication of leaks. There was no evidence of water/ice or fuel in the catchment berms.
- Valves were checked for "sweating". No evidence of leaks.
- It is my understanding that all of the "merchantable" diesel was used in 2003-2004 for the Chevron Taktuk 3D seismic program. Residual "non-useable" fuel remains and will be salvaged/pumped off in the near future.

## **SERVELLANCE NETWORK PROGRAM** – No Figures below

Samples Collected (Licens	see)	Various samples collected at SNP 1762-1 in preparation for the 2004 fall decant of the lagoon.					
(DIAN	D)	Samples were taken from the lagoon (SNP 1762-1) on September 10, 2004.					
Signs Posted: SNP	None	e seen.	Warning	N/A			
Records & Reporting:		2002/2003 Annual Report was on time. QA/QC plan was approved May 2, 2001.					
Geotechnical Inspection	N	/A					

#### Concerns:

- 1. As per Part B5, please ensure SNP 1762-1 is posted.
- 2. As per Part F, please ensure the Camp's Emergency Response Plan/Spill Contingency Plan is updated to reflect recent changes and personnel.
- 3. As per part G, please ensure the Abandonment and Restoration Plan has been reviewed to reflect recent progression and/or changes.

#### Notes:

Please ensure the 2004 Annual Report is submitted before March 31<sup>st</sup>, 2005.

Non compliance / Violations of Act or License:	No Non-compliance / Violations of Act or Licence
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# General / Additional Inspection Comments:

- 1. There are plans to occupy the facility in February in preparation for Shell's Geotechnical Program.
- 2. **As per our December 3, 2004 letter your Water Licence Expires on November 30, 2005.** As suggested please unsure the renewal application is sent to the NWT Water Board at least eight (8) months in advance of the Licence expiry date.

Figures Below:	Yes	X	No					
Inspectors Name Kevin R. Glowa (M.Sc.,R.P. Bid Water Resource Officer		Inspectors Signature						



# LIST OF FIGURES FOR INSPECTION REPORT \*\*(PICTURES WERE TAKEN ON JANUARY 19)\*\*

Figure 1. General. Camp Farewell north west view.



Figure 3. General. Camp Farewell south east view.



Figure 5. Waste Disposal. Camp Farewell sewage lagoon.



Figure 7. Fuel Storage. North storage tanks.



Figure 2. General. Camp Farewell south view.



Figure 4. General. Camp Farewell camp.



**Figure 6. Waste Disposal.** Sewage spill at Chevron camp sewage storage tanks.



Figure 8. Fuel Storage. North storage tanks.



