

Chevron Canada Resources
Mackenzie Delta Partnership
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Delona K. Butcher
Land Representative

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BOARD.	5
G.W.	1
E.A.	1
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File-N7L1	1772

ChevronTexaco

May 31, 2002

VIA FACSIMILE – original to follow

Northwest Territories Water Board
P.O. Box 1500
Yellowknife, NT XIA 2R3
Attn: Gordon Wray, Chairman



Dear Mr. Wray:

**RE: 2001-2002 Annual Report
Type "B" Licence – N7L1-1772
Ellice, Mallik & North Langley 3D Seismic Program
Mackenzie Delta, Northwest Territories**

Enclosed is the 2001-2002 Annual Report for the above referenced Water Licence (the "Water Licence"). All data relating to the Water Licence for the 2001-2002 Winter operating season is contained in the report.

We believe that reporting the results of each operating season on an annual basis fulfills the requirements of the Water Licence and, furthermore, that this approach to data collection and reporting provides the required information in the most meaningful way possible – an entire season's operations are referred to in one comprehensive report. As an added benefit, this approach is also easy to administrate (eg. one operating season = one report).

The report contains the following information, as required by the Water Licence:

PART B: GENERAL CONDITIONS

1. The Licensee shall file an Annual Report with the Board not later than March 31 of the year following the calendar year reported which shall contain the following:
 - a) the total quantities in cubic metres of fresh water obtained from each source;
 - b) the total quantities in cubic metres of each and all waste discharged;
 - c) a list of any spills and unauthorized discharges; and
 - d) any other details on water use or waste disposal requested by the Board within forty-five (45) days before the annual report is due.

As per the reporting requirements referenced above:

Fresh Water Obtained – 1 a)

- The enclosed report details the total quantities in cubic metres (m³) of fresh water obtained from each source.
- The total quantity in cubic metres of fresh water obtained from all sources is 1660 m³ (866.5 from Camp + 881 from Ellice Drilling + 124 from Mallik Drilling + 451 from Delta Access for Ellice + 204 from Delta Access for Mallik).

Waste Discharged – 2 b)

- There was no discharge of waste into waterbodies during the 2001-2002 program.
- The total quantity in cubic metres of grey water disposed was 866.5 m³.

List of Spills & Unauthorized Discharges – 1 c)

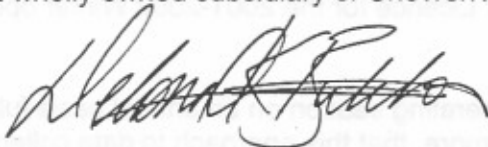
- One spill occurred on the Mallik portion of the program. Forty (40) litres of diesel fuel was spilled. A spill form is attached in the enclosed Annual Report.

We trust that you find the foregoing to be in order and satisfactory to meet the Annual Report requirements of the Water Licence. If you should have any questions or concerns, however, please contact me at (403) 234-5393, at your first opportunity.

Sincerely,

CHEVRON CANADA RESOURCES

(a wholly owned subsidiary of ChevronTexaco)



Delona K. Butcher
Land Representative

Enclosures

cc/att: Burlington/Diana Pane
BP Canada/Shannon Boonstra
INAC (North Mackenzie) – Inuvik District Office/Scott Gallupe

Fresh Water Usage

Chevron Canada Resources



VERI-ILLUQ
Geophysical Ltd.

Veri-Illuq Geophysical Ltd.
Winter Season - 2001-2003

NWT Water Board

License #: N7L1-1773

Date	Source			Water Volume (m ³)	Destination			Contractor*
	Place	Lat.	Long.		Place	Lat.	Long.	
29-Dec	Tuktoyaktuk			3.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	Arctic Water
30-Dec	Tuktoyaktuk			3.5	Lucas Point Camp	69° 03' 03"	134° 35' 03"	Arctic Water
31-Dec	Tuktoyaktuk			3.5	Lucas Point Camp	69° 03' 03"	134° 35' 03"	Arctic Water
1-Jan	Aklavik			4.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	K & D
2-Jan	Aklavik			4.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	K & D
3-Jan	Aklavik			4.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	K & D
4-Jan	Aklavik			4.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	K & D
5-Jan	Aklavik			4.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	K & D
6-Jan	Aklavik			4.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	K & D
7-Jan	Aklavik			4.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	K & D
8-Jan	Aklavik			4.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	K & D
9-Jan	Aklavik			4.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	K & D
10-Jan	Aklavik			4.0	Lucas Point Camp	69° 03' 03"	134° 35' 03"	K & D
11-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
12-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
13-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
14-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
15-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
16-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
17-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
18-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
19-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
20-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
21-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
22-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
23-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
24-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
25-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
26-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
27-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
28-Jan	Aklavik			4.0	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D
29-Jan	Aklavik & Tuk			10.5	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D / A. W.
30-Jan	Aklavik & Tuk			10.5	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D / A. W.
31-Jan	Aklavik & Tuk			10.5	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D / A. W.
1-Feb	Aklavik & Tuk			10.5	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D / A. W.
2-Feb	Aklavik & Tuk			10.5	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D / A. W.
3-Feb	Aklavik & Tuk			10.5	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D / A. W.
4-Feb	Aklavik & Tuk			10.5	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D / A. W.
5-Feb	Aklavik & Tuk			10.5	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D / A. W.
6-Feb	Aklavik & Tuk			10.5	Ellice Camp	69° 08' 47"	135° 40' 46"	K & D / A. W.

24-Mar	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
25-Mar	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
26-Mar	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
27-Mar	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
28-Mar	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
29-Mar	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
30-Mar	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
31-Mar	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
1-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
2-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
3-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
4-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
5-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
6-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
7-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
8-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
9-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
10-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
11-Apr	Tuktoyaktuk			10.5	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	Arctic Water
12-Apr								
13-Apr								
14-Apr								
15-Apr								

Total volume 866.5 cubic metres

*Contractors: K & D Contracting
 PO Box 149, Aklavik, NT
 Arctic Water Services
 PO Box 325, Tuktoyaktuk, NT

Double R Drilling Co.
 Ellice 3D
 Job #57501
 Drill Water Usage



Date	Rig	m ³	North			West		
			degrees	minutes	seconds	degrees	minutes	seconds
4-Jan	444	3	69	6	21.6	135	45	58
5-Jan	444	3	69	6	36	135	46	30.1
5-Jan	444	3	69	6	36.2	135	46	49.9
5-Jan	444	3	69	7	17.2	135	46	50
5-Jan	455	3	69	6	21.6	135	45	58
6-Jan	444	1	69	8	21.2	135	45	58
6-Jan	444	1	69	9	12	135	45	58
7-Jan	444	2	69	7	50.4	135	46	53
7-Jan	444	2	69	7	54	135	46	51.9
7-Jan	455	1.5	69	7	17.5	135	46	51.2
8-Jan	444	2	69	7	43	135	46	52
8-Jan	444	2	69	7	37.2	135	46	51.8
8-Jan	455	3	69	3	30.5	135	34	55.7
8-Jan	Delta 438	8	69	3	3	134	35	3
9-Jan	444	2	69	7	29.5	135	46	51.5
9-Jan	444	2	69	7	29.5	135	46	51.6
9-Jan	444	2	69	6	37.3	135	46	48.7
9-Jan	455	3	69	6	41.1	135	46	49.6
9-Jan	455	3	69	6	21.2	135	45	58
9-Jan	447	3	69	3	29.9	134	10	50
9-Jan	447	3	69	6	33.5	135	47	22
9-Jan	Delta 438	12	69	3	3	134	35	3
10-Jan	444	2	69	6	27.3	135	47	53.4
10-Jan	444	2	69	6	43.2	135	47	54.9
10-Jan	455	1.5	69	7	2.6	135	46	18
11-Jan	444	2	69	6	54.6	135	47	56
11-Jan	444	2	69	7	4.1	135	47	57.3
11-Jan	444	2	69	7	8.2	135	47	56.2
11-Jan	455	1.5	69	7	14.8	135	46	18.6
11-Jan	455	1.5	69	7	3	135	48	36.6
11-Jan	447	3	69	6	50.7	135	47	23.4
11-Jan	447	3	69	6	50.7	135	47	23.4
11-Jan	447	3	69	7	0.6	135	47	23.4
12-Jan	444	2	69	8	16	135	47	57
12-Jan	455	1.5	69	7	27.3	135	48	29.8
12-Jan	455	1.5	69	7	15.5	135	48	28.9
12-Jan	447	3	69	8	9.9	135	47	25.5
12-Jan	447	3	69	8	2.5	135	47	25.1
12-Jan	447	3	69	7	50.7	135	47	24.7
13-Jan	444	2	69	8	9.3	135	47	56.6
13-Jan	444	2	69	7	57.9	135	48	1.4
13-Jan	444	2	69	7	46.8	135	47	56.7
13-Jan	455	1.5	69	7	2.8	135	48	29.3
13-Jan	447	2	69	7	44.7	135	47	24.8
13-Jan	447	2	69	7	38.9	135	47	24
13-Jan	447	2	69	7	34.4	135	47	25.6
13-Jan	451	2	69	7	24.1	135	47	57.9
13-Jan	451	2	69	7	7.5	135	47	56.7
Date	Rig	m ³	degrees	minutes	seconds	degrees	minutes	seconds

14-Jan	455	1.5	69	5	18.8	135	57	36.7
14-Jan	447	3	69	7	23.9	135	47	23.5
14-Jan	447	3	69	7	29.7	135	47	23.8
14-Jan	447	3	69	8	41.8	135	47	26.6
14-Jan	451	2	69	7	14.5	135	47	50.9
15-Jan	444	2	69	6	1.3	135	57	6.9
15-Jan	444	2	69	6	13.1	135	57	7.5
15-Jan	455	2	69	5	40.5	135	57	39.2
15-Jan	447	2	69	9	27	135	47	16.5
15-Jan	447	2	69	9	50.4	135	47	29.2
15-Jan	451	2	69	5	43.5	135	58	40.5
16-Jan	444	2	69	6	24.7	135	57	8.1
16-Jan	447	9	69	5	47.7	135	58	22.7
16-Jan	451	4	69	5.598		135	58.887	
16-Jan	455	2	69	5	58.3	135	57	41.1
17-Jan	444	2	69	6	24.7	135	59	8.1
17-Jan	447	10	69	5	50.6	135	58	22.4
17-Jan	451	4	69	7.721		135	58.999	
17-Jan	455	2	69	6	43.8	136	0	0.2
17-Jan	Delta 438	12	69	5	52.2	135	54	42.6
18-Jan	444	2	69	8	12.1	135	59	22.8
18-Jan	444	2	69	8	4.8	135	59	22.8
18-Jan	451	2	69	8.139		136	0.663	
18-Jan	Delta 438	10	69	12	12.8	135	50	22.9
19-Jan	447	2	69	7	10.5	135	58	25.8
19-Jan	447	2	69	8	3.4	136	2	49.2
19-Jan	451	2	69	7	36.2	136	1	69.9
19-Jan	451	2	69	8	7.4	136	1	44.3
19-Jan	455	2	69	8	24.4	136	2	7.1
19-Jan	455	2	69	8	21.4	136	0.2	5.8
19-Jan	Delta 438	11	69	8	47	135	40	46
20-Jan	444	2	69	7	53.3	135	58	49.4
20-Jan	444	4	69	7	57.4	135	58	49.5
20-Jan	444	2	69	7	32.4	135	58	16
20-Jan	455	2	69	8	2.3	136	2	6.2
20-Jan	Delta 438	12	69	12	25.1	135	56	19.3
21-Jan	447	2	69	7	42.1	136	2	48.3
21-Jan	447	6	69	7	36	136	2	47.7
21-Jan	455	2	69	7	52.7	136	2	5.3
21-Jan	Delta 438	12	69	12	25.1	135	56	19.3
22-Jan	444	2	69	7	34.1	135	58	15.9
22-Jan	455	4	69	7	53	135	58	49
22-Jan	Delta 438	10	69	8	47	135	40	46
23-Jan	434	3	69	6	43	135	57	41
23-Jan	444	2	69	8	36.4	135	59	25.6
23-Jan	444	2	69	8	43.4	135	59	24.2
23-Jan	444	2	69	8	43.4	135	59	24.2
23-Jan	447	6	69	8	6.6	136	2	48.4
23-Jan	447	3	69	8	17.1	136	2	50.2
23-Jan	455	3	69	8	15.5	136	3	11.5
23-Jan	Delta 438	12	69	8	47	135	40	46
24-Jan	444	4	69	7	7.8	135	57	42.5
24-Jan	447	3	69	8	32.5	136	2	53.5
24-Jan	447	3	69	8	54.8	136	2	51.4
24-Jan	455	4	69	7	59.7	136	3	43.8
Date	Rig	m ³	degrees	minutes	seconds	degrees	minutes	seconds

24-Jan	Delta 438	12	69	8	47	135	40	46
25-Jan	444	4	69	8	17.3	135	59	19
25-Jan	447	2	69	9	1.9	136	2	52.6
25-Jan	447	2	69	9	10	136	2	52.2
25-Jan	447	4	69	9	11.7	136	2	52.7
25-Jan	455	4	69	8	20.5	136	3	11.4
25-Jan	Delta 438	10	69	12	12.8	135	50	22.9
26-Jan	444	2	69	8	47.6	135	58	51.5
26-Jan	444	2	69	9	3.9	135	58	52.8
26-Jan	447	2	69	8	43	136	3	13
26-Jan	455	4	69	8	42.3	136	3	13.2
26-Jan	Delta 438	12	69	12	25.1	135	56	19.3
27-Jan	434	3	69	8	35	136	2	50
27-Jan	444	2	69	9	3	135	58	52
27-Jan	447	2	69	8	35.5	136	2	50.6
27-Jan	455	3	69	8	35	136	2	50
27-Jan	Delta 438	10	69	9.54		135	59.284	
28-Jan	434	1	69	9	6	135	3	13
28-Jan	444	2	69	9	23.7	135	58	55.2
28-Jan	447	6	69	8	44.2	136	3	34.2
28-Jan	447	3	69	9	34.2	136	3	25.8
28-Jan	455	3	69	8	43.4	136	3	12.7
28-Jan	455	3	69	9	16.8	136	3	19.5
28-Jan	455	3	69	3	44.4	136	3	15.4
28-Jan	Delta 438	12	69	8	47	135	40	46
29-Jan	434	3	69	9	6	136	3	13
29-Jan	444	2	69	10	33.5	136	0	2.2
29-Jan	447	6	69	10	5.8	136	3	27.9
29-Jan	455	3	69	9	50.2	136	3	16.7
29-Jan	455	3	69	9	54.1	136	3	16.7
29-Jan	455	3	69	10	9.3	136	3	16.4
29-Jan	Delta 438	10	69	9.54		135	59.284	
30-Jan	434	3	69	10	50	136	2	47
30-Jan	434	3	69	9	6	136	3	13
30-Jan	444	2	69	11	2.4	136	0	36.5
30-Jan	447	6	69	10	43.1	136	2	57.3
30-Jan	455	3	69	11	1.4	136	3	18.5
30-Jan	455	3	69	11	1.4	136	3	18.5
31-Jan	434	3	69	9	6	136	3	13
31-Jan	444	2	69	11	28.1	136	0	57
31-Jan	447	6	69	38	24.6	136	51	8.6
31-Jan	455	9	69	11	1.4	136	3	18.5
1-Feb	434	9	69	9	6	136	3	13
1-Feb	447	6	69	11	37.4	136	4	4.2
1-Feb	455	6	69	11	1.4	136	3	18.5
2-Feb	434	6	69	9	6	136	3	13
2-Feb	444	2	69	11	39.5	136	0	37.6
2-Feb	444	2	69	11	56.2	136	0	38.9
2-Feb	447	6	69	12	14.5	136	5	15.1
2-Feb	455	3	69	12	2.8	136	5	0.5
3-Feb	434	6	69	9	6	136	3	13
3-Feb	444	2	69	12	21.1	136	0	38.7
3-Feb	447	6	69	12	14.5	136	5	15.1
3-Feb	455	4	69	12	2.8	136	5	0.5
4-Feb	434	6	69	9	6	136	3	13
Date	Rig	m ³	degrees	minutes	seconds	degrees	minutes	seconds
4-Feb	444	4	69	11	15.2	135	52	26.5

4-Feb	447	3	69	13	26.9	136	0	34
4-Feb	455	3	69	11	15.2	135	52	26.5
9-Feb	434	9	69	10	41	135	52	25
9-Feb	444	4	69	10	41.6	135	52	26.6
10-Feb	434	9	69	10	4	135	52	25
10-Feb	444	2	69	10	47.8	135	51	53.2
10-Feb	447	8	69	11	15	135	52	26
11-Feb	434	9	69	11	15	135	52	26
11-Feb	444	2	69	11	15	135	52	26
11-Feb	444	2	69	11	24.7	135	47	35.7
11-Feb	447	3	69	11	15	135	52	26
11-Feb	447	3	69	11	2.8	135	47	10.7
12-Feb	434	9	69	11	24	135	47	13
12-Feb	444	2	69	11	42	135	47	13
12-Feb	447	6	69	11	16.6	135	46	59.7
13-Feb	434	9	69	11	24	135	47	13
13-Feb	444	4	69	11	32.1	135	47	33
13-Feb	447	6	69	11	33.9	135	47	0.8
14-Feb	434	9	69	11	24	135	47	13
14-Feb	444	4	69	11	58.8	135	49	11.7
14-Feb	447	7	69	12	2.9	135	48	50.8
15-Feb	434	9	69	11	24	135	47	13
15-Feb	444	2	69	12	30	135	47	35.9
15-Feb	447	8	69	12	27.9	135	48	51.2
16-Feb	434	9	69	11	24	135	47	13
16-Feb	444	2	69	11	50	135	49	12
16-Feb	447	7	69	12	41.5	135	48	52
17-Feb	434	9	69	11	24	135	47	13
17-Feb	444	4	69	12	23	135	49	12.9
17-Feb	446	3	69	11	24	135	47	13
17-Feb	447	7	69	13	2.7	135	48	52.8
18-Feb	434	9	69	11	24	135	47	13
18-Feb	444	4	69	12	47.5	135	49	14.4
18-Feb	446	6	69	12	47.2	135	49	14.4
18-Feb	447	6	69	12	26.7	135	51	1.6
19-Feb	434	9	69	11	24	135	47	13
19-Feb	434	12	69	11	24	135	47	13
19-Feb	444	4	69	13	4.4	135	49	14.8
19-Feb	446	6	69	11	24	135	47	13
19-Feb	447	8	69	12	50.1	135	51	3.8
20-Feb	434	9	69	11	24	135	47	13
20-Feb	444	4	69	13	1.4	135	51	57.3
20-Feb	446	9	69	11	24	135	47	13
20-Feb	447	9	69	13	19.5	135	51	4.7
21-Feb	434	6	69	13	19.5	135	51	4.7
21-Feb	444	3	69	13	19.5	135	52	0
21-Feb	446	6	69	13	19.5	135	51	4.7
21-Feb	447	7	69	13	19.5	135	51	4.7

881 m³ over 45 days drilling equals 19.58 m³ per day

Double R Drilling Co.

Mallik 3D

Job #57506

Drill Water Usage



Date	Rig	m ³	North			West		
			degrees	minutes	seconds	degrees	minutes	seconds
24-Feb	446	6	69	17	4.8	134	32	12
27-Feb	Delta 436	9	69	12	50	134	42	8
26-Feb	Delta 436	10	69	23	50	134	42	8
25-Feb	Delta 436	4	69	23	50	134	42	8
24-Feb	Delta 436	8	69	23	50	134	42	8
22-Feb	Delta 436	9	69	23	50	134	42	8
21-Feb	Delta 436	3	69	23	50	134	42	8
20-Feb	Delta 436	12	69	23	50	134	42	8
19-Feb	Delta 436	5	69	23	50	134	42	8
18-Feb	Delta 436	10	69	23	50	134	42	8
3-Mar	Delta 436	6	69	28	53	134	37	19
3-Mar	Delta 436	3	69	28	53	134	36	12
3-Mar	Delta 436	6	69	23	47	134	41	34
7-Mar	Delta 436	6	69	22	50	134	34	41
7-Mar	Delta 436	4	69	22	50	134	34	41
8-Mar	Delta 436	9	69	22	50	134	34	41
8-Mar	Delta 436	4	69	23	17	134	33	27
9-Mar	Delta 436	4	69	22	51	134	35	35
9-Mar	Delta 436	4	69	22	51	134	35	35
10-Mar	Delta 436	2	69	24	53	134	42	46

124 m³ over 20 days drilling equals 6.20 m³ per day

Arctic Star Contracting Ltd.
 Ellice 3D
 Job #57501
 Delta Three Water Usage



VERI-ILLUQ
 Geophysical Ltd.

Date	Rig	m ³	North			West		
			degrees	minutes	seconds	degrees	minutes	seconds
3-Jan	747	5	69	3	3	134	35	3
4-Jan	747	14	69	3	3	134	35	3
5-Jan	747	16	69	3	3	134	35	3
6-Jan	747	15	69	3	3	134	35	3
7-Jan	747	16	69	3	3	134	35	3
8-Jan	747	13	69	3	3	134	35	3
9-Jan	747	12	69	3	3	134	35	3
10-Jan	747	16	69	3	3	134	35	3
11-Jan	747							
12-Jan	747	13	69	3	3	134	35	3
13-Jan	747	15	69	3	3	134	35	3
14-Jan	747	16	69	3	3	134	35	3
15-Jan	747	15	69	3	3	134	35	3
16-Jan	747	15	69	6.242		135	51.774	
17-Jan	747	15	69	6.242		135	51.774	
18-Jan	747	15	69	5.868		135	54.899	
19-Jan	747	15	69	6.242		135	51.774	
20-Jan	747	15	69	6.242		135	51.774	
21-Jan	747	15	69	6.242		135	51.774	
22-Jan	747	15	69	6.242		135	51.774	
23-Jan	747	15	69	6.242		135	51.774	
24-Jan	747	15	69	12.918		135	56.491	
25-Jan	747	15	69	12.918		135	56.491	
26-Jan	747	15	69	11.054		136	0.594	
27-Jan	747	15	69	9.54		135	59.284	
28-Jan	747	15	69	9.54		135	59.284	
29-Jan	747	15	69	9.54		135	59.284	
30-Jan	747	15	69	9.54		135	59.284	
31-Jan	747	15	69	9.54		135	59.284	
1-Feb	747	15	69	9.54		135	59.284	
2-Feb	747	15	69	9.54		135	59.284	
3-Feb	747	15	69	9.54		135	59.284	
4-Feb	down							
5-Feb	down							
6-Feb	down							
7-Feb	down							
8-Feb	down							
9-Feb	747	0						
10-Feb	747	0						
11-Feb	747	0						
12-Feb	747	0						
13-Feb	747	0						
14-Feb	747	0						

Arctic Star Contracting Ltd.

Mallik 3D

Job #57506

Delta Three Water Usage



VERI-ILLUQ
Geophysical Ltd.

Date	Rig	m ³	North			West		
			degrees	minutes	seconds	degrees	minutes	seconds
16-Feb	747	15	69	23	49.6	134	41	59.8
17-Feb	747	15	69	23	49.6	134	41	59.8
18-Feb	747	0						
19-Feb	747	0						
20-Feb	736	10	69	23	49.6	134	41	59.8
21-Feb	736	0						
22-Feb	736	12	69	23	49.6	134	41	59.8
23-Feb	736	15	69	23	49.6	134	41	59.8
24-Feb	736	0						
25-Feb	736	0						
26-Feb	736	15	69	23	50	134	42	8
27-Feb	736	15	69	23	50	134	42	8
28-Feb	736	0						
1-Mar	736	0						
2-Mar	736	0						
3-Mar	736	0						
4-Mar	736	0						
5-Mar	736	10	69	23	50	134	42	8
6-Mar	736	10	69	23	50	134	42	8
7-Mar	736	10	69	23	50	134	42	8
8-Mar	736	10	69	23	50	134	42	8
9-Mar	736	15	69	23	50	134	42	8
10-Mar	736	10	69	23	50	134	42	8
11-Mar								
12-Mar								
13-Mar	736	0						
14-Mar	736	0						
15-Mar	736	0						
16-Mar	736	12	69	23	50	134	42	8
17-Mar	736	10	69	23	50	134	42	8
18-Mar	736	10	69	23	50	134	42	8
19-Mar	736	0						
20-Mar	736	10	69	23	50	134	42	8

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Arctic Star Contracting Ltd.
 Richard's Island 2D
 Job #57507
 Delta Three Water Usage



Date	Rig	m ³	North			West		
			degrees	minutes	seconds	degrees	minutes	seconds
11-Mar	736	0	plowed access					
12-Mar	736	0	plowed access					
21-Mar	736	0	plowed access					
22-Mar	736	0	plowed access					
23-Mar	736	0	plowed access					
24-Mar	736	0	plowed access					
25-Mar	736	0	plowed access					
26-Mar	736	0	plowed access					
27-Mar	736	0	plowed access					
28-Mar	736	0	plowed access					
29-Mar	736	0	plowed access					
30-Mar	736	0	plowed access					
31-Mar	736	0	plowed access					
1-Apr	736	0	plowed access					
2-Apr	736	0	plowed access					
3-Apr	736	0	plowed access					
4-Apr	736	0	plowed access					
5-Apr	736	0	plowed access					
6-Apr	736	0	plowed access					
7-Apr	736	0	plowed access					
8-Apr	736	0	plowed access					
9-Apr	736	0	plowed access					
10-Apr	736	0	plowed access					
11-Apr	736	0	plowed access					
12-Apr	736	0	plowed access					
		<u>0</u>						

Greywater Disposal
Chevron Canada Resources



Veri-Illuq Geophysical Ltd.
Winter Season - 2001-2002

NWT Water Board
License #: N7L1-1773

Date	Source			Water Volume (m ³)	Destination			Contractor*
	Place	Lat.	Long.		Place	Lat.	Long.	
29-Dec	Lucas Point Camp	69° 03' 03"	134° 35' 03"	3.0	Tuktoyaktuk			Arctic Water
30-Dec	Lucas Point Camp	69° 03' 03"	134° 35' 03"	3.5	Tuktoyaktuk			Arctic Water
31-Dec	Lucas Point Camp	69° 03' 03"	134° 35' 03"	3.5	Tuktoyaktuk			Arctic Water
1-Jan	Lucas Point Camp	69° 03' 03"	134° 35' 03"	4.0	Aklavik			K & D
2-Jan	Lucas Point Camp	69° 03' 03"	134° 35' 03"	4.0	Aklavik			K & D
3-Jan	Lucas Point Camp	69° 03' 03"	134° 35' 03"	4.0	Aklavik			K & D
4-Jan	Lucas Point Camp	69° 03' 03"	134° 35' 03"	4.0	Aklavik			K & D
5-Jan	Lucas Point Camp	69° 03' 03"	134° 35' 03"	4.0	Aklavik			K & D
6-Jan	Lucas Point Camp	69° 03' 03"	134° 35' 03"	4.0	Aklavik			K & D
7-Jan	Lucas Point Camp	69° 03' 03"	134° 35' 03"	4.0	Aklavik			K & D
8-Jan	Lucas Point Camp	69° 03' 03"	134° 35' 03"	4.0	Aklavik			K & D
9-Jan	Lucas Point Camp	69° 03' 03"	134° 35' 03"	4.0	Aklavik			K & D
10-Jan	Lucas Point Camp	69° 03' 03"	134° 35' 03"	4.0	Aklavik			K & D
11-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
12-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
13-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
14-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
15-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
16-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
17-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
18-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
19-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
20-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
21-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
22-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
23-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
24-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
25-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
26-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
27-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
28-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	4.0	Aklavik			K & D
29-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	10.5	Aklavik & Tuk			K & D / A. W.
30-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	10.5	Aklavik & Tuk			K & D / A. W.
31-Jan	Ellice Camp	69° 08' 47"	135° 40' 46"	10.5	Aklavik & Tuk			K & D / A. W.
1-Feb	Ellice Camp	69° 08' 47"	135° 40' 46"	10.5	Aklavik & Tuk			K & D / A. W.
2-Feb	Ellice Camp	69° 08' 47"	135° 40' 46"	10.5	Aklavik & Tuk			K & D / A. W.
3-Feb	Ellice Camp	69° 08' 47"	135° 40' 46"	10.5	Aklavik & Tuk			K & D / A. W.
4-Feb	Ellice Camp	69° 08' 47"	135° 40' 46"	10.5	Aklavik & Tuk			K & D / A. W.
5-Feb	Ellice Camp	69° 08' 47"	135° 40' 46"	10.5	Aklavik & Tuk			K & D / A. W.
6-Feb	Ellice Camp	69° 08' 47"	135° 40' 46"	10.5	Aklavik & Tuk			K & D / A. W.

24-Mar	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
25-Mar	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
26-Mar	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
27-Mar	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
28-Mar	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
29-Mar	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
30-Mar	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
31-Mar	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
1-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
2-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
3-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
4-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
5-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
6-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
7-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
8-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
9-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
10-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
11-Apr	Mallik Camp	69° 23' 49.2"	134° 41' 59.7"	10.5	Tuktoyaktuk		Arctic Water
12-Apr							
13-Apr							
14-Apr							
15-Apr							

Total volume 866.5 cubic metres

*Contractors: K & D Contracting
 PO Box 149, Aklavik, NT
 Arctic Water Services
 PO Box 325, Tuktoyaktuk, NT

Phone

(867) 920-8130

Government of the Northwest Territories

Fax (867) 8736924

SPILL REPORT

(Oil, Gas or Other Materials, i.e. Hazardous Chemicals, etc.)

FAXED
03/29/02

A	Report Date Mar. 28/02	Date and Time of Spill if Known Mar. 26/02	Spill #02-233
B	Location and Map Coordinates (if known) and Direction if Moving Mallik 3D Camp N 69° 23' 49.2" W 134° 41' 59.7"		
C	Party Responsible Veri-Ilug Geophysical Ltd.		
D	Product Spilled and Estimated Quantities (Provide Metric Volumes/Weights if Possible) Diesel Fuel, approx. 40 litres		
E	Cause of Spill fuel tank overflowed during fueling		
F	Is Spill Terminated or Continuing Terminated		
G	Extent of Contaminated Area approx. 2 square meters		
H	Factors Affecting Spill or Recovery - Temperatures, Wind, Snow, Ice, Terrain, Buildings, etc. Spill on an ice pad w/ snow. Temp. -30C		
I	Containment - Naturally, Booms, Dykes or Other. No Containment. Dyked fueling area		
J	Action, if any, Taken or Proposed to Contain, Recover, Clean-up or Dispose Spill was immediately cleaned up w/ absorbent pads, scraping and bagging of		
K	Do You Require Assistance No	If so, what Form None	
L	Hazard to Persons or Property or Environment - Fire, Drinking Water, Threat to Fish or Wildlife None		
M	Comments and/or Recommendations Spill was contained within a small area and was easy to clean up.		
	Reported by K. Hartzell	Position, Employee, Location Project Mgr., Veri-Ilug	Telephone ph. 604 881 8581 fax. 604 881 8359
	Reported to	Position, Employee, Location	Telephone