

Via E-Mail

March 9, 2005

Northwest Territories Water Board P.O. Box 1326 Yellowknife, NT X1A 2N9

Attention: Chair, Northwest Territories Water Board

Re: Monthly Report to 28 February, 2005

License N7L1-1797

Enclosed please find the monthly report for the Umiak N16 drilling program, as required under the Surveillance Network Program of water license N7L1-1797.

If you have any questions or comments, please do not hesitate to contact me.

Regards,

Deena Clayton, Environmental Advisor

EnCana Corporation 150-9th Ave. SW Calgary, AB T2P 3S5 Tel 403.645.5736

Fax 403-290-7341 Email <u>deena.clayton@encana.com</u>

cc. Kevin Glowa, Inspector Bruce Hanna, DFO

PROGRESS REPORT TO FEBRUARY 28, 2005 ENCANA CORPORATION UMIAK N-16 DRILLING PROGRAM

Submitted to: Northwest Territories Water Board

Water License: N7L1-1797

Licensee: EnCana Corporation

Submitted by: Deena Clayton, Environmental Advisor

The information in this report is as required for the Surveillance Network Program, under the Northwest Territories Water Board License N7L1-1797 for the EnCana Corporation Umiak N-16 Drilling Program. The camp and rig were set up at the N16 location in February and testing of the well is ongoing.

1. a) Results of Analysis at Station 1797-1

As results in February are above the maximum allowable concentration for several parameters, no wastewater has been discharged from the system. Several loads of wastewater were hauled to the Inuvik for disposal in the municipal system in February.

Results of the analyses conducted through the month of February are summarized below:

| Sample Date | BOD (mg/l) | TSS (mg/l) | Total Residual (Free) Chlorine (mg/l) | Fecal Coliform (CFU/100ml) | Oil & Grease (mg/l) | Ph | Ammonia (mg/l) |
|----------------|---------------|------------|---|----------------------------|---------------------------|-----|-------------------|
| 02/18 | 30 | 133 | 0.1 | 920000 | <1 | 7.4 | 1.91 |
| 02/18 | 39 | 220 | 0.1 | 30000 | <1 | 7.4 | 1.01 |
| 02/22 | 19 | 120 | < 0.1 | 21000 | <1 | 6.1 | 8.95 |
| 02/22 | 18 | 114 | < 0.1 | 38000 | <1 | 6.0 | 2.7 |
| 02/27 | * | 90 | * | * | 1 | 6.0 | 7.8 |
| 02/27 | * | 110 | * | * | 3 | 5.8 | 5.77 |
| 02/28 | 19 | 90 | < 0.1 | 73000 | 2 | 6.3 | 2.58 |
| 02/28 | 18 | 118 | < 0.1 | 190000 | 2 | 6.2 | 5.9 |

^{*}Due to transportation issues, samples were past hold time for specific parameters

Results of Analysis at Station 1797-2

No drilling waste was generated at N16.

1. b) Flow and Volume Measurements

Water withdrawn during the month of February was used to maintain access routes and for camps. Daily and monthly quantities of water withdrawn for the program are as follows:

Daily and Monthly Water Withdrawal per Source (m³)

| Date | Lake 13 | Lake 11 | Lake 4 | Daily Withdrawal |
|---------------------------|----------|----------|--------|------------------|
| 01-Feb | | | 310 | 310 |
| 02-Feb | | Î | 380 | 380 |
| 03-Feb | 345 | [| 190 | 535 |
| 04-Feb | - | | 530 | 530 |
| 05-Feb | 270 | , | 310 | 580 |
| 06-Feb | | | 200 | 200 |
| 07-Feb | 7 | [| 170 | 170 |
| 08-Feb | 1 | ! | 184 | 184 |
| 09-Feb | 1 | | 200 | 200 |
| 10-Feb | ! | ! ! | 336 | 336 |
| 11-Feb | | } | 200 | 200 |
| 12-Feb | 1 | | 214 | 214 |
| 13-Feb | | \ | 152 | 152 |
| 14-Feb | 1 | ; | 200 | 200 |
| 15-Feb | : | | 195 | 195 |
| 16-Feb | - | , | 200 | 200 |
| 17-Feb | | | 261 | 261 |
| 18-Feb | 1 | } | 210 | 210 |
| 19-Feb | <u> </u> | ! ! | 180 | 180 |
| 20-Feb | 1 | | 150 | 150 |
| 21-Feb | 1 | | 176 | 176 |
| 22-Feb | 1 | <u> </u> | 160 | 160 |
| 23-Feb | 1 | [| 98 | 98 |
| 24-Feb | : | ` | 30 | 30 |
| 25-Feb | | , | 35 | 35 |
| 26-Feb | | | 33 | 33 |
| 27-Feb | 7 | / | 40 | 40 |
| 28-Feb | : | | 30 | 30 |
| Total Monthly/ Source | 375 | 690 | 5,397 | 5,989 |
| Cumulative Total/ Source* | 14,602 | 16,173 | 61,880 | - |
| Total Allowable/ Source | 40,375 | 63,513 | 95,270 | - |

^{*}Cumulative Total/Source includes total volume withdrawn by EnCana in the 2004/05 winter season for the Umiak N05 and N16 programs (N7L1-1802 and N7L1-1797, respectively)