



**ANNUAL REPORT 2018**  
FORMER AKLAVIK POWER PLANT  
68° 13' 6.24" NORTH AND 135° 0' 21.24" WEST  
AKLAVIK, NORTHWEST TERRITORIES

Report Prepared for:  
**NORTHWEST TERRITORIES POWER CORPORATION**

Prepared by:  
**MATRIX SOLUTIONS INC.**

Version 2.0  
March 2019  
Calgary, Alberta


Suite 600, 214 - 11 Ave. SW  
Calgary, AB T2R 0K1  
T 403.237.0606 F 403.263.2493  
[www.matrix-solutions.com](http://www.matrix-solutions.com)

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Report prepared for Northwest Territories Power Corporation, March 2019

  
\_\_\_\_\_  
**Scott McIntyre, B.Sc., E.I.T.**  
**Remediation Engineer**

**reviewed by**

  
\_\_\_\_\_  
**Margaret Allan, M.Eng., P.Eng., P.Geo., EP(CEA)**  
**Principal Engineer**

March 15, 2019

**Northwest Territories Permit to Practice**  
**Permit No. 378**

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## VERSION CONTROL

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## EXECUTIVE SUMMARY

The Northwest Territories Power Corporation retained Matrix Solutions Inc. to apply a biological method of soil remediation at its former electricity generation plant in Aklavik, Northwest Territories. The bioaugmentation program began with construction of a biotreatment cell in July 2017. A biotreatment cell was constructed to treat petroleum-impacted soils and to contain surface water runoff. The impacted soils were treated with Bio-Reclaim™ bioaugmentation solution in 2017.

Soil analysis from the biotreatment cell indicates a reduction in hydrocarbon concentrations and a discernable shift consistent with bacteria breaking down hydrocarbon molecules into smaller molecules. Trend analysis suggests concentrations in the top 0 to 2 m of the biotreatment cell will meet applicable guidelines within 2 to 4 years. The remaining 2 to 3 m of soils undergoing treatment have shown a shift from fraction 4 (F4;  $C_{>34}$ ) to fraction 3 (F3;  $C_{>16}-C_{34}$ ), to fraction 2 (F2;  $C_{>10}-C_{16}$ ), concentrations, indicating degradation is occurring; however, the estimated time to meet the applicable guidelines is up to 54 years. It is anticipated the rate of degradation will increase in the bottom 2 to 3 m following the reduction in F4 concentrations.

Thermistor data indicated that soils within the biotreatment cell decreased below zero for the winter months, but were above zero during the summer months, suggesting permafrost did not infiltrate the bottom of the pile.

A water treatment system was recommissioned to treat surface water runoff from the biotreatment pile. Water was pumped through the treatment system from the collection sump in the biotreatment cell. Following treatment and approval from the Water Resources Officer, 59.8 m<sup>3</sup> of treated water was discharged to the drainage ditch along the north edge of the site. The system was winterized in October 2018, with plans to resume operations in summer 2019.



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## 1 INTRODUCTION

The Northwest Territories Power Corporation (NTPC) retained Matrix Solutions Inc. to apply a biological method of soil remediation at its former electricity generation plant in Aklavik, Northwest Territories. Bioaugmentation success has been reported for sites in northern Alberta, but this program marked the first time that Bio-Reclaim™ has been used in the Northwest Territories. The program began with construction of a biotreatment cell in 2017, and will continue until petroleum hydrocarbon (PHC) concentrations in soils undergoing treatment are sufficiently reduced or stop declining.

The project is governed by a water licence issued by the Inuvialuit Water Board (IWB 2016; Appendix A) and this licence requires a final report by June 30, 2019. Matrix prepared the following interim report to document activities completed in 2018.

## 2 BACKGROUND

### 2.1 Site Setting

The site is a former power station situated in the hamlet of Aklavik, located on the Peel Channel of the west side of the Mackenzie River Delta (Figure 1), approximately 100 km south of the Beaufort Sea and 55 km west of Inuvik. The site legal description is Lots 58, 58A, and 58B, LTO 33, Plan CLSR 40355.

A site plan is provided on Figure 2. The current land use is industrial. Surrounding land uses are residential to the north and commercial to the west. There is an Anglican Church cemetery south of the site. Areas to the east are undeveloped.

The site topography is flat, sloping gently to the southeast. Peel Channel bends around the south side of Aklavik. The distance between the channel shores to the east and the south of the site is approximately 250 m. A layer of gravel and clay fill covers most of the site, underlain by the original topsoil and clayey silt (Figure 3); the depth to permafrost is approximately 1.2 to 2.1 m below ground surface (bgs).

### 2.2 Operational History

The site historically had a power plant that used Bunker C to generate electricity. In the mid-1970s, a new powerhouse was constructed to support a switch to fuel oil (diesel). In addition to the powerhouse, former infrastructure included an aboveground diesel storage tank (AST) and an office. Remaining infrastructure includes a concrete dock used to support the original generator, a smaller concrete pad, and a chain-link fence around the perimeter.

## 2.3 Previous Investigations

The site has been the subject of four environmental site assessments (ESAs; Figure 2):

- A July 1997 Phase II ESA (EBA 1998) included digging 16 test pits; analytical results suggested that most of the soil impacts were south of the former AST. This observation was based on the highest total petroleum hydrocarbon (TPH) concentrations at the south property line, including 96,000 mg/kg at a depth of 0.6 m bgs from a test pit south of the former AST, and 39,000 mg/kg at a depth of 0.3 m bgs from a test pit located between the former AST and the concrete dock.
- A groundwater assessment in 2002 (Golder 2002) included digging five test pits to a depth between 1.8 and 2.2 m bgs and installing five groundwater monitoring wells (Golder 2002). The well farthest to the north had no detectable PHCs, while other wells on the site had benzene, toluene, ethylbenzene, and PHC fraction 2 (F2; C<sub>>10</sub>-C<sub>16</sub>) concentrations higher than applicable Canadian Council of Ministers of the Environment guidelines.
- A Phase III ESA in June and July 2003 included soil sampling from an additional 22 test pits and 8 manual boreholes offsite in the cemetery, plus groundwater sampling of the 5 wells (Biogenie 2004). The assessment concluded that an estimated 2,720 m<sup>3</sup> of hydrocarbon-impacted soils was present on NTPC's property at an average depth of 1.8 m bgs. Limited data suggested that site soils were also impacted with polycyclic aromatic hydrocarbons higher than the *Environmental Guidelines for Contaminated Site Remediation* (Northwest Territories 2003) for residential/parkland land use.
- In August 2015, Matrix used hand augers to collect soil samples to a depth of 1 m. Concentrations of hydrocarbons and metals exceeded *Environmental Guidelines for Contaminated Site Remediation* (Northwest Territories 2003). Impacts in the south portion of the site were consistent with the historical location of the Bunker C generator and included PHC fraction 3 (F3; C<sub>>16</sub>-C<sub>34</sub>; 280 to 42,300 mg/kg), fraction 4 (F4; C<sub>>34</sub>; 7,710 to 25,800 mg/kg), and metals (copper, nickel, and zinc) consistent with historical fuel spillage and engine wear. Impacts in the north section of the site (where the 1970s powerhouse was built) were characterized by elevated levels of PHC F2 (1,660 to 22,700 mg/kg) indicative of diesel. Arsenic levels exceeded guidelines at multiple locations; this is attributable to imported gravel from a nearby quarry and is not considered a contaminant of concern.

## 2.4 Biotreatment Cell Construction

The biotreatment cell was constructed in July 2017 by K&D Contracting Ltd. under Matrix's supervision (Matrix 2017). Impacted soil was excavated from the northeast area of the site and stockpiled along the south area of the site to create the footprint of the biotreatment cell. The excavation was rectangular in shape, measuring approximately 17 m wide by 28 m long (Figures 4 and 5). The depth of excavation varied from 1.1 m on the north side to 1.6 m on the south. A water collection sump was created for surface water drainage along the west side of the biotreatment cell to allow pumping of surface water

runoff from the biotreatment soils and an earthen berm was constructed around the biotreatment cell for water containment. Following the excavation, approximately 280 m<sup>3</sup> of clean clay fill was hauled in to build a smooth base followed by a 30 mil impermeable geomembrane, underlain and overlain with geotextile. A 30 cm gravel layer was placed over the geotextile for drainage under the biotreatment pile (Figure 6). Overtop of the gravel is another layer of geotextile, upon which the contaminated soils were placed. The total soil volume from the excavation is estimated to be 920 m<sup>3</sup>, which includes 180 m<sup>3</sup> from the former bioventing treatment cell that was decommissioned in 2015. This soil volume was spread across soil-bearing footprint of the biotreatment cell and was approximately 3.4 m above ground surface. An aerial photograph of the biocell on July 14, 2017 is provided as Figure 7.

The impacted soil was inoculated with a one-time treatment of Bio-Reclaim™ bioaugmentation solution as it was placed in the biotreatment cell. The Bio-Reclaim™ was mixed onsite with potable water in plastic drums and left to develop for 24 hours before being sprayed onto the soil along with a surfactant. The application was completed as the impacted soil was placed in the biotreatment cell in layers to uniformly distribute the Bio-Reclaim™ throughout the pile. Due to dry atmospheric and soil conditions, a local water truck was used to hydrate the impacted soils as they were placed in the biotreatment cell.

An array of temperature sensors was installed to monitor whether the soils have sufficient warmth in the summer months to achieve biotreatment, to monitor how and when the pile freezes and thaws, and to assess whether soils at the base of the biotreatment cell stay cold, ideally near freezing. Three sensors were placed in three locations at 1 m depth intervals and a reflectometer was placed outside of the pile in a radiation shield to measure atmospheric moisture content and temperature. The nine sensors and the reflectometer are wired into a CR1000 data logger mounted inside a storage box connected to an onsite power supply and solar panel.

## 2.5 Regulatory Framework

Construction and operation of the biotreatment cell is subject to a licence issued by the IWB for depositing waste in accordance with territorial water legislation (Appendix A).

Annex 1, Part B, Item 5 of the water licence required submitting a quality assurance (QA)/quality control (QC) plan for the project. Matrix prepared and submitted a QA/QC plan in 2016 (Appendix B) and received notice on May 29, 2017 from Taiga Environmental Laboratory, on behalf of the Government of the Northwest Territories, that the plan was acceptable.

Matrix prepared a remediation and reclamation action plan (Appendix C) to comply with Part G, Item 1 of the water licence. On June 16, 2017, the IWB provided approval of this plan. Operation of the water treatment system and discharge of treated water is subject to conditions of the approval.

### 3 2018 ACTIVITY SUMMARY

The objective of the 2018 program was to monitor and operate a biotreatment cell for remediating soils impacted by PHCs. This work included the following activities:

- sampling soils within the biotreatment cell to assess remediation progress
- collecting, treating, testing, and releasing water from the biotreatment cell
- monitoring temperature within the biotreatment cell
- providing health and safety leadership
- continued regulatory liaison related to the above

The 2018 work did not include adding or removing soil volumes to/from the biotreatment cell. As well, there were no spills or unauthorized discharges in 2019.

### 4 METHODS

#### 4.1 Health, Safety, and Training

Matrix personnel were required to comply with legislated, Matrix, and NTPC health and safety standards.

Throughout the 2018 field program, Matrix fulfilled Prime Contractor duties and provided supervision/guidance to K&D Contracting Ltd. personnel retained to work at the site. This included an initial contractor orientation, daily tailgate meetings, and hazard identification discussions, as well as hands-on training on the operation of the water treatment system through a review of system components and demonstration of controls and sampling procedures.

#### 4.2 Water Collection, Treatment, and Release

The onsite water treatment system was used to treat the surface water captured within the biotreatment cell. The water treatment system includes submersible pumps, settling tank, water treatment unit, and a post-treatment 40 m<sup>3</sup> Terra Tank™ to store the water until release (Figure 4). The water was treated in a three-stage process. First, the water was passed through a bag filter to remove entrained particulates and sediment. Second, the water was passed through two vessels containing a clay medium. Third, the water was filtered through two vessels containing an activated carbon medium, to remove any liquid- or dissolved-phase hydrocarbons.

Following a rain event or accumulation of water in the biotreatment cell, personnel from K&D Contracting Ltd. were onsite to operate the water treatment system. This included operating the submersible pumps, monitoring pressures, and collecting water samples of the treated water for laboratory analysis. Water samples were collected from the water treatment system discharge port and

from the post treatment holding tank. Samples were shipped to AGAT Laboratories in Edmonton, Alberta, for analysis of parameters specified in the water licence (Appendix A). Treated water was discharged to the drainage ditch to the north of the site following approval from the IWB. Water was gravity drained from the holding tank through a 50 mm hose and flow was monitored to ensure there was no erosion along the drainage ditch.

The water treatment system was recommissioned on June 19, 2018, following the spring thaw, and was operational through October 2, 2018, when it was winterized. Winterization of the system included draining water from the pumps, lines, treatment vessels, and tanks, and placing system components in the onsite sea-can for storage during the winter months.

### 4.3 Soil Sampling

During the spring site visit to recommission the water treatment system on June 19, 2018, a limited soil sampling program was conducted. Samples were collected at five locations at 1 to 2 and 2 to 3 m depth intervals.

Following the summer treatment season, 30 samples from within the biotreatment cell were collected on October 18, 2018, to compare to the base characterization samples. The samples were collected at ten locations at 0 to 1, 1 to 2, and 2 to 3 m depth intervals.

The samples were sent to AGAT Laboratories in Edmonton, for analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX) and PHCs fraction 1 (F1; C<sub>6</sub>-C<sub>10</sub>, excluding BTEX), F2, F3, and F4.

## 5 RESULTS

### 5.1 Soil Quality

Concentrations in the soils before placement in the biotreatment cell exceeded the Northwest Territories guidelines for F2 and F3 concentrations in all samples collected. F1 and F4 concentrations were within guidelines for all samples collected. Laboratory analytical reports are provided in Appendix D.

In 2018, soils within the biotreatment cell were sampled in June (10 samples) and October (30 samples) to evaluate the effectiveness of treatment with Bio-Reclaim™. Results are provided in Table 1.

- In June (after 11 months of treatment), samples continued to exceed Northwest Territories guidelines for F2 and F3 concentrations in all samples and exceeded F1 concentrations in five of ten samples.

- In October (following 15 months of treatment), samples continued to exceed Northwest Territories guidelines for F3 concentrations in all samples and exceeded for F2 concentrations in 28 of 30 samples. F1 concentrations in two of the 30 samples collected exceeded guidelines.

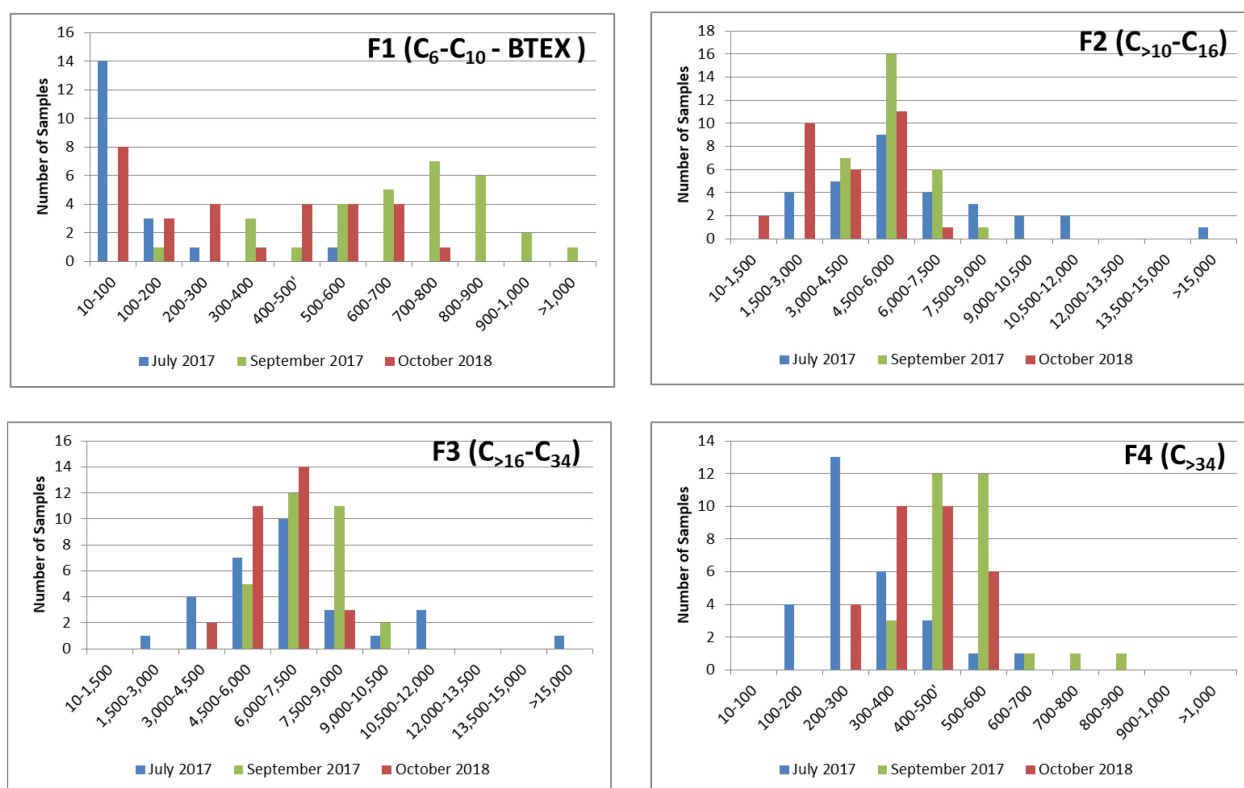
Average concentrations since placement in the biocell are tabulated below in Table A.

**TABLE A Average Petroleum Hydrocarbon Concentrations in Biocell Soil - All Depths**

Constituent	Concentration (mg/kg)			
	July 2017	September 2017	June 2018	October 2018
F1 + BTEX (C <sub>6</sub> -C <sub>10</sub> )	67	690	610	328
F2 (C <sub>10</sub> -C <sub>16</sub> )	6,638	5,281	7,154	3,812
F3 (C <sub>16</sub> -C <sub>34</sub> )	7,128	7,371	9,828	6,145
F4 (C <sub>34</sub> +) )	296	510	541	406
TPH (C <sub>6</sub> -C <sub>34</sub> +) )	14,110	13,853	18,742	11,019

In October 2018 (after 15 months of treatment), TPH concentrations showed a 22% decrease since placement in the biocell. The apparent increase in concentrations in June 2018 is attributed to collecting only 10 samples, compared to 30 samples in all other sampling events.

Over the time there have been discernable shifts in composition. Histograms showing concentrations of each fraction during each 30-sample event are presented on Figure A.



**FIGURE A Histograms of Hydrocarbon Fraction Composition over Time**



The increased concentrations of F1 and decreased concentrations of F2 between July and September 2017 suggest that some of the F2 degraded to F1, consistent with bacteria breaking down hydrocarbon molecules into smaller molecules. The October 2018 data show a reduction in all hydrocarbon concentrations, consistent with biodegradation.

The reduction of hydrocarbon concentrations varied by depth and is summarized in Tables B through D.

**TABLE B Average Petroleum Hydrocarbon Concentrations in Biocell Soil - 0 to 1 m**

Constituent	Concentration (mg/kg)		Reduction
	September 2017	October 2018	
F1 + BTEX (C <sub>6</sub> -C <sub>10</sub> )	591	118	80%
F2 (C <sub>10</sub> -C <sub>16</sub> )	5,191	2,751	47%
F3 (C <sub>16</sub> -C <sub>34</sub> )	7,575	5,322	30%
F4 (C <sub>34</sub> +) )	461	400	13%
TPH (C <sub>6</sub> -C <sub>34</sub> +) )	14,409	8,710	40%

**TABLE C Average Petroleum Hydrocarbon Concentrations of in Biocell Soil - 1 to 2 m**

Constituent	Concentration (mg/kg)		Reduction
	September 2017	October 2018	
F1 + BTEX (C <sub>6</sub> -C <sub>10</sub> )	848	447	47%
F2 (C <sub>10</sub> -C <sub>16</sub> )	5,977	4,479	25%
F3 (C <sub>16</sub> -C <sub>34</sub> )	8,035	6,714	16%
F4 (C <sub>34</sub> +) )	481	429	11%
TPH (C <sub>6</sub> -C <sub>34</sub> +) )	16,190	12,515	23%

**TABLE D Average Petroleum Hydrocarbon Concentrations of in Biocell Soil - 2 to 3 m**

Constituent	Concentration (mg/kg)		Reduction
	September 2017	October 2018	
F1 + BTEX (C <sub>6</sub> -C <sub>10</sub> )	630	419	33%
F2 (C <sub>10</sub> -C <sub>16</sub> )	4,676	4,205	10%
F3 (C <sub>16</sub> -C <sub>34</sub> )	6,504	6,398	2%
F4 (C <sub>34</sub> +) )	589	390	34%
TPH (C <sub>6</sub> -C <sub>34</sub> +) )	13,029	11,832	9%

As the tables show, the greatest reduction in F1 to F3 and TPH concentrations was observed in the top 0 to 1 m depth interval. The greatest reduction in F4 concentrations was in the 2 to 3 m depth of the biotreatment cell. Remaining hydrocarbon concentrations in the 2 to 3 depth interval showed a smaller reduction in F1 to F3 constituents, suggesting degradation from F4 to F3 and F1.

Ambient air temperatures and average temperatures of the upper (0 to 1 m), middle (1 to 2 m), and bottom (2 to 3 m) are plotted on Figure 8. Thermistor data indicated that soils within the biotreatment cell trend with ambient temperature. As expected, the temperatures of the upper soils in the biotreatment pile were more variable, seeming to react to the ambient air temperatures. The middle and bottom soils were slower to react to changes in ambient temperature and were above freezing well after ambient temperatures dropped below freezing in late 2017 and were below freezing for approximately a month after the upper soils thawed in 2018. The bottom of the biotreatment cell was above freezing during the summer months of 2018, suggesting permafrost did not aggrade into the biotreatment pile.

Table E presents the estimated number of years remaining to reach the applicable soil guidelines, based on trend analysis.

**TABLE E Estimated Time to Reach Applicable Guidelines by Depth in Biocell Soil**

Constituent	Time to Meet Applicable Guidelines (Years) by Depth		
	0 to 1 m	1 to 2 m	2 to 3 m
F1 + BTEX (C <sub>6</sub> -C <sub>10</sub> )	Not persistent; expected to reduce before heavier PHCs		
F2 (C <sub>10</sub> -C <sub>16</sub> )	2	4	7
F3 (C <sub>16</sub> -C <sub>34</sub> )	4	2	54
F4 (C <sub>34</sub> +)	Does not exceed guidelines		

Trend analysis suggests F2 and F3 concentrations in the top 0 to 2 m of the biotreatment cell will meet applicable guidelines in 2 to 4 years; however, F3 concentrations in the bottom 2 to 3 m of the biotreatment cell are estimated to take up to 54 years. Concentrations of F3 in the bottom 2 to 3 m may be related to the degradation from F4 to F3 and it is expected the reduction rate of F3 will increase following the reduction in F4 concentrations. Based on the thermistor data, the hydrocarbon degradation in the bottom 2 to 3 m of the biotreatment cell was likely at a different stage than the rest of the pile during sample collection in October 2018, as temperatures were only above zero for two months before sampling. Based on previous thermistor data, it is assumed that degradation in the bottom 2 to 3 m of the pile was still ongoing after the upper soils froze, and subsequent sampling events will refine the estimated time to meet the applicable guidelines.

## 5.2 Water Quality

The analytical results of the water collected from the treatment system were compared to the site-specific water release criteria specified in the water licence (Table 2). As the table shows, all concentrations were within the site-specific release criteria except for the total suspended solids (TSS) from August 5, 2018. Subsequent samples show the TSS reduced to below release criteria. Results were discussed with the Water Resources Officer designated by the IWB and approval was granted for the release of the water. On July 5, 2018, 30.2 m<sup>3</sup> of treated water was released, and on July 30, 2018,

29.6 m<sup>3</sup> was released. Treated water was discharged using gravity drainage to the ditch along the north side of the site.

The post-treatment sample collected on August 5, 2018 exceeded the release criteria for TSS. After discussions with the Water Resources Officer, release of the water was not permitted. Water was drained back into the biotreatment cell, so that the water treatment system could be winterized.

There were no unauthorized discharges or spills in 2018.

## 6 DISCUSSION AND CONCLUSIONS

A total of 920 m<sup>3</sup> of hydrocarbon-impacted soil was placed in the biotreatment cell in July 2017. After 15 months, soil testing indicated shifts and reductions in PHC composition consistent with bacteria breaking down hydrocarbon molecules into smaller molecules. It is expected that biodegradation will continue. Monitoring PHC concentrations over time will refine treatment rate and remediation timeline estimates. A total of 59.8 m<sup>3</sup> of treated water was released into the municipal ditch system in 2018. Water released from site met release criteria specified in IWB Licence N3L8-1838.

There were no reclamation or other closure activities in 2018.

## 7 PROPOSED 2019 WORK

Following the remediation activities in 2018, Matrix has proposed the following actions in support of the remediation and reclamation action plan (Appendix C):

- Complete a soil sampling program on the biotreatment cell in the spring and fall of 2019 to refine treatment rates and efficacy.
- Operate the water treatment system as necessary in 2019.

## 8 REFERENCES

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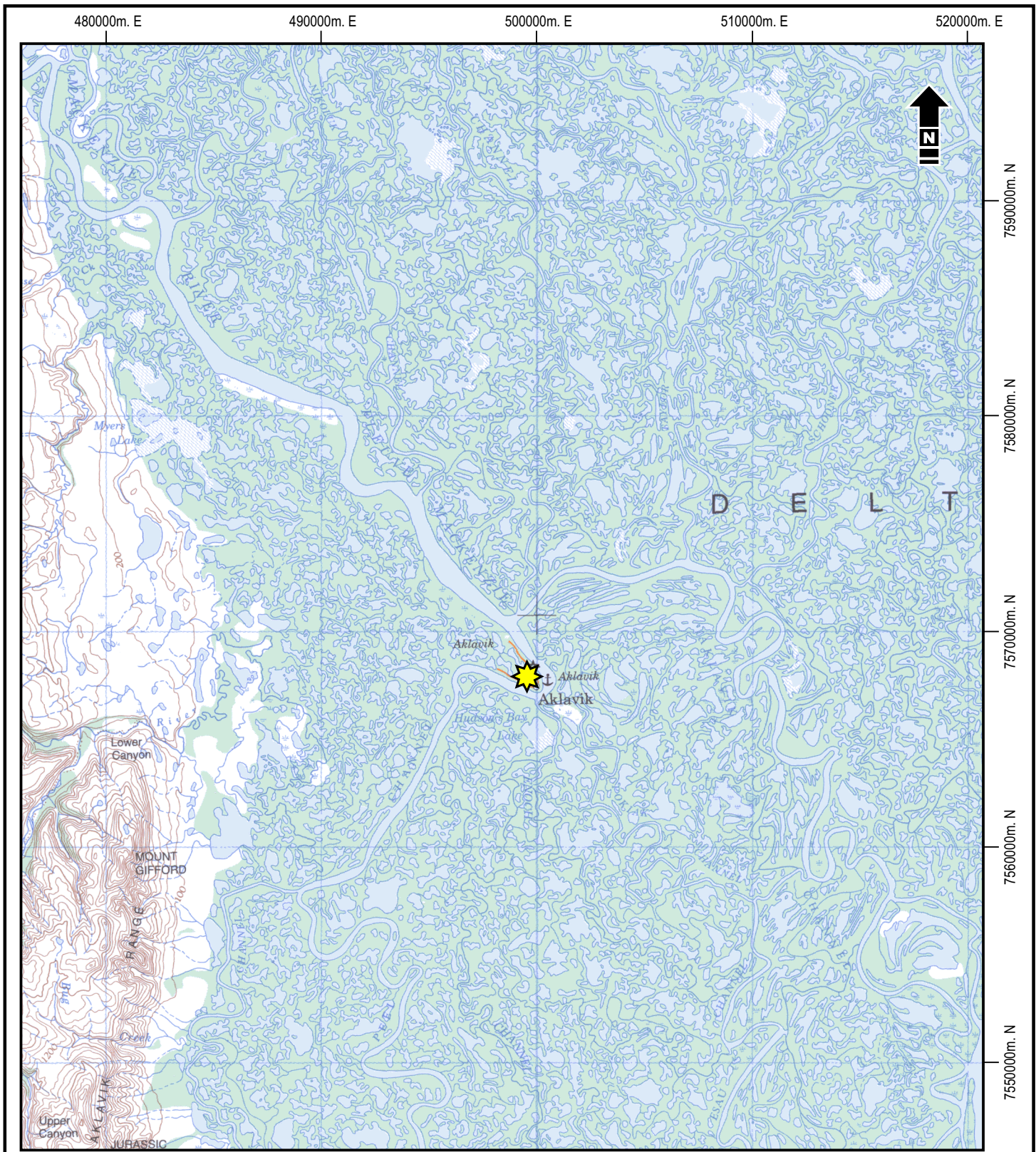
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<http://mvlwb.com/sites/default/files/documents/Environmental-Guideline-for-Contaminated-Site-Remediation.pdf>





Site Location



Northwest Territories Power Corporation  
Lot 58, 58A and 58B, LTO 33, Plan CLSR 40355, Aklavik, NT

## Site Location Map

Date: April 2016	Project: 21784-LP-16	Technical: D. Felske	Reviewer: M. Allan	Drawn: J. Kern
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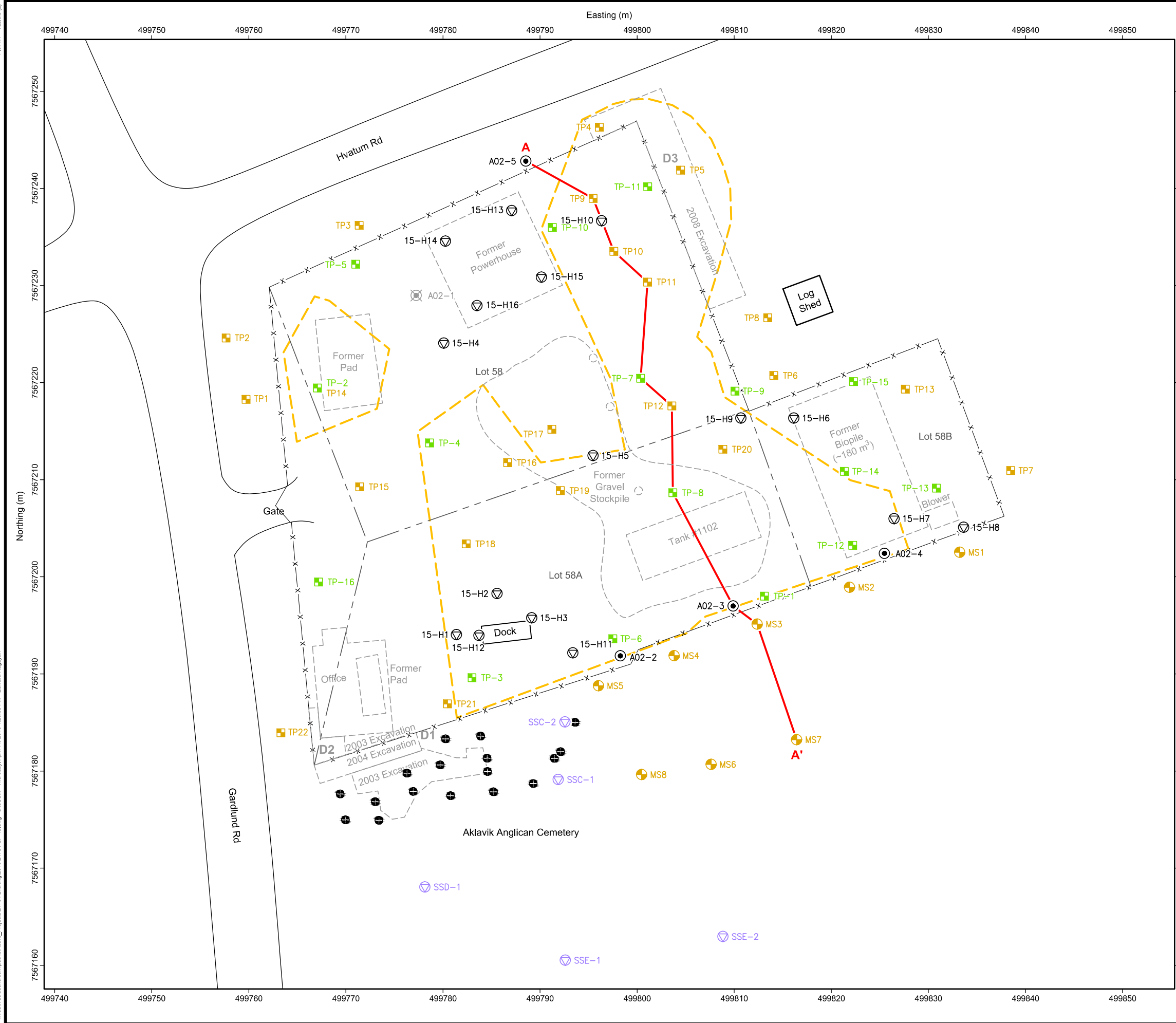
Disclaimer: The information contained herein may be compiled from numerous third party materials that are subject to periodic change without prior notification. While every effort has been made by Matrix Solutions Inc. to ensure the accuracy of the information presented at the time of publication, Matrix Solutions Inc. assumes no liability for any errors, omissions, or inaccuracies in the third party material.

**Figure 1**

Reference: 107 B (Aklavik), Edition 1.1, UTM Zone 08, NAD83  
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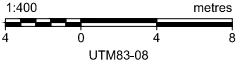






- Monitoring Well
- Hand Auger
- Former Pile (Removed 2015)
- Test Pit (EBA - 1998)
- Hand Auger (Golder - June 2003)
- Test Pit (Biogénie - July 2003)
- Manual Borehole (Biogénie - July 2003)
- Grave Site
- Fence
- Former Site Feature
- Estimated Limits of Contamination
- Cross-section

Reference:  
Historical site information referenced from Request for  
Proposals (RFP No. 21511) Soil Remediation Project report  
provided by Northwest Territories Power Corporation.

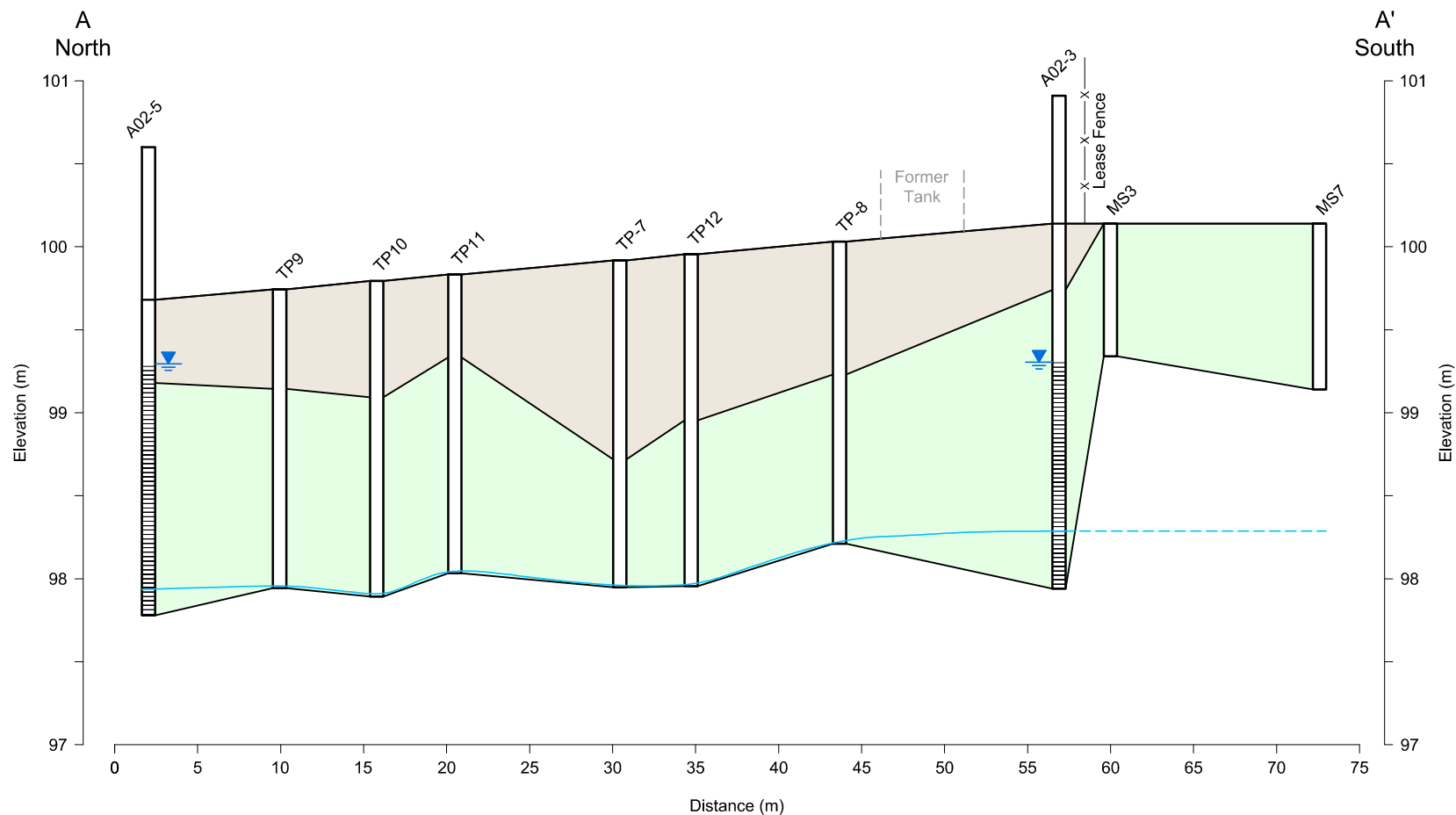


Northwest Territories Power Corporation  
Lot 58, 58A, and 58B, LTO 33, Plan CLSR 40355, Aklavik, NT

### Site Plan Showing Historical Information

Date: April 2016	Project: 21784-SP-15	Technical: S. Pluim	Reviewer: M. Allan	Drawn: E. Rugayan
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- Fill
- Silt
- Permafrost - July 1, 2003
- Permafrost Inferred - July 1, 2003

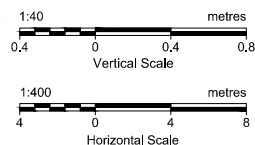
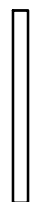
Monitoring Well



Groundwater  
Elevation (m)  
August 2002

Screened Interval

Test Pit



Northwest Territories Power Corporation  
Lot 58, 58A, and 58B, LTO 33, Plan CLSR 40355, Aklavik, NT

### North - South Cross-section A - A'

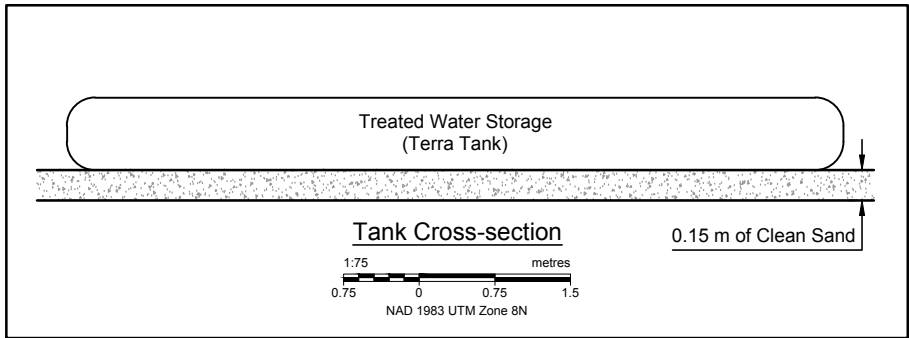
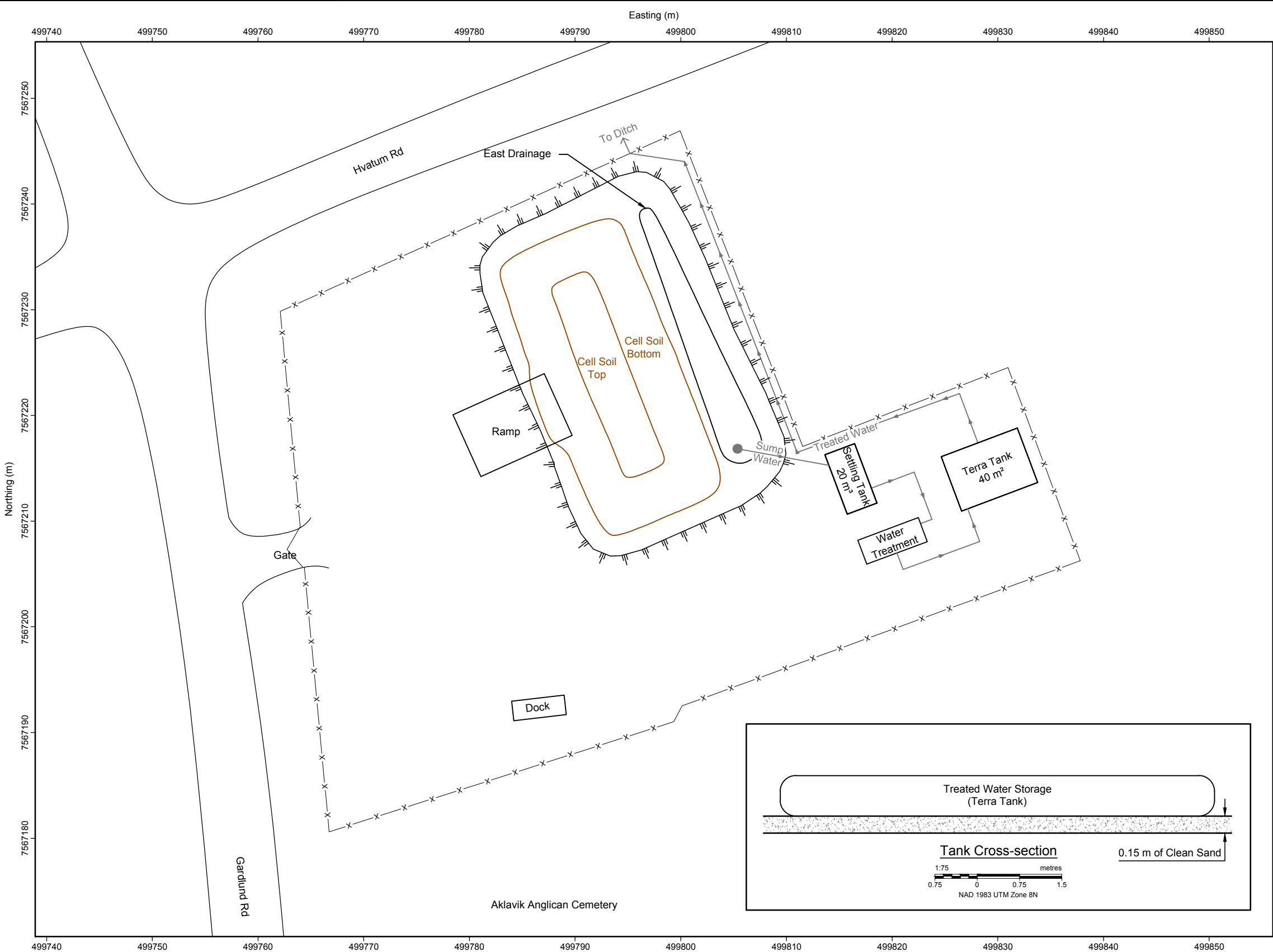
Date: April 2016	Project: 21784-SP-15	Technical: S. Pluim	Reviewer: M. Allan	Drawn: E. Rugayan
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Figure  
**3**

Plot 1:1 = Tabbed (L)

F:\21784\Drafting\2017\21784-SP-17.dwg - Boco\MT - Wednesday, August 02, 2017 11:11:26 AM - Chris Chan



Northwest Territories Power Corporation  
Lot 58, 58A, and 58B, LTO 33, Plan CLSR 40355, Aklavik, NT

**Plan View of Biotreatment Cell  
and Water Treatment**

Date:	July 2017	Project:	21784-SP-17	Submitter:	R. Wenzel	Reviewer:	M. Allan
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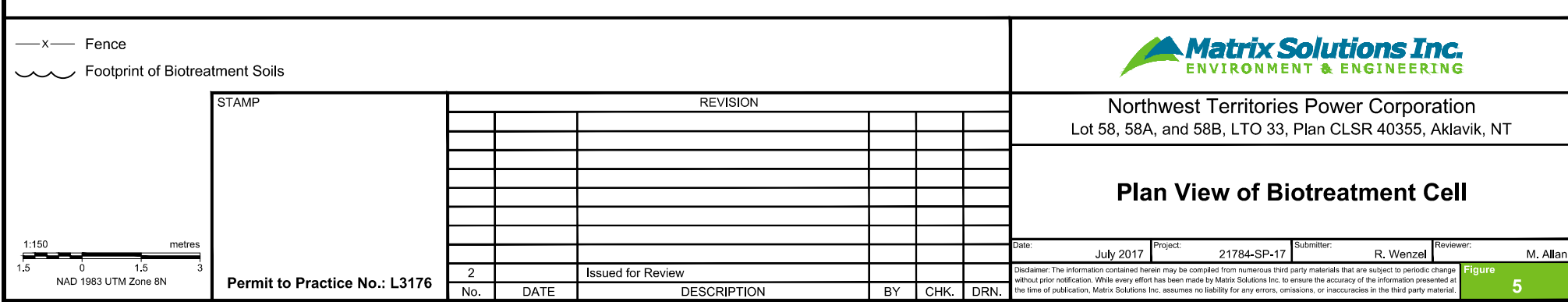
Notes:  
Drawing(s) must be used in conjunction with the attached report, Remedial Action Plan dated April 18, 2016 and is subject to the limitations and conditions stated in the report.

STAMP		REVISION					
1		Issued for Review					
No.	DATE	DESCRIPTION	BY	CHK.	DRN.		

Permit to Practice No.: L3176

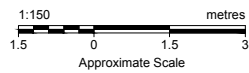








1. Drawing(s) must be used in conjunction with the attached report dated May 13, 2016 and is subject to the limitations and conditions stated in the report.
2. Scales and Dimensions are approximate.
3. Crest of perimeter Berm will be a minimum 0.6 m in height but may be increased to accommodate field conditions.
4. Geomembrane will be installed according to manufactures recommendations.
5. Existing grades assumed to flat and level.
6. The subgrade shall be smooth and free of sharp objects and rocks greater than 30 mm.
7. Liner and membrane to be anchored in place as shown or equivalent method.



STAMP	REVISION					
Permit to Practice No.: L3176	3		Issued for Review			
	No.	DATE	DESCRIPTION	BY	CHK.	DRN



Northwest Territories Power Corporation  
Lot 58, 58A, and 58B, LTO 33, Plan CLSR 40355, Aklavik, NT

### Cross-section Details

Date:	July 2017	Project:	21784-SP-17	Submitter:	R. Wenzel	Reviewer:	M. Allan
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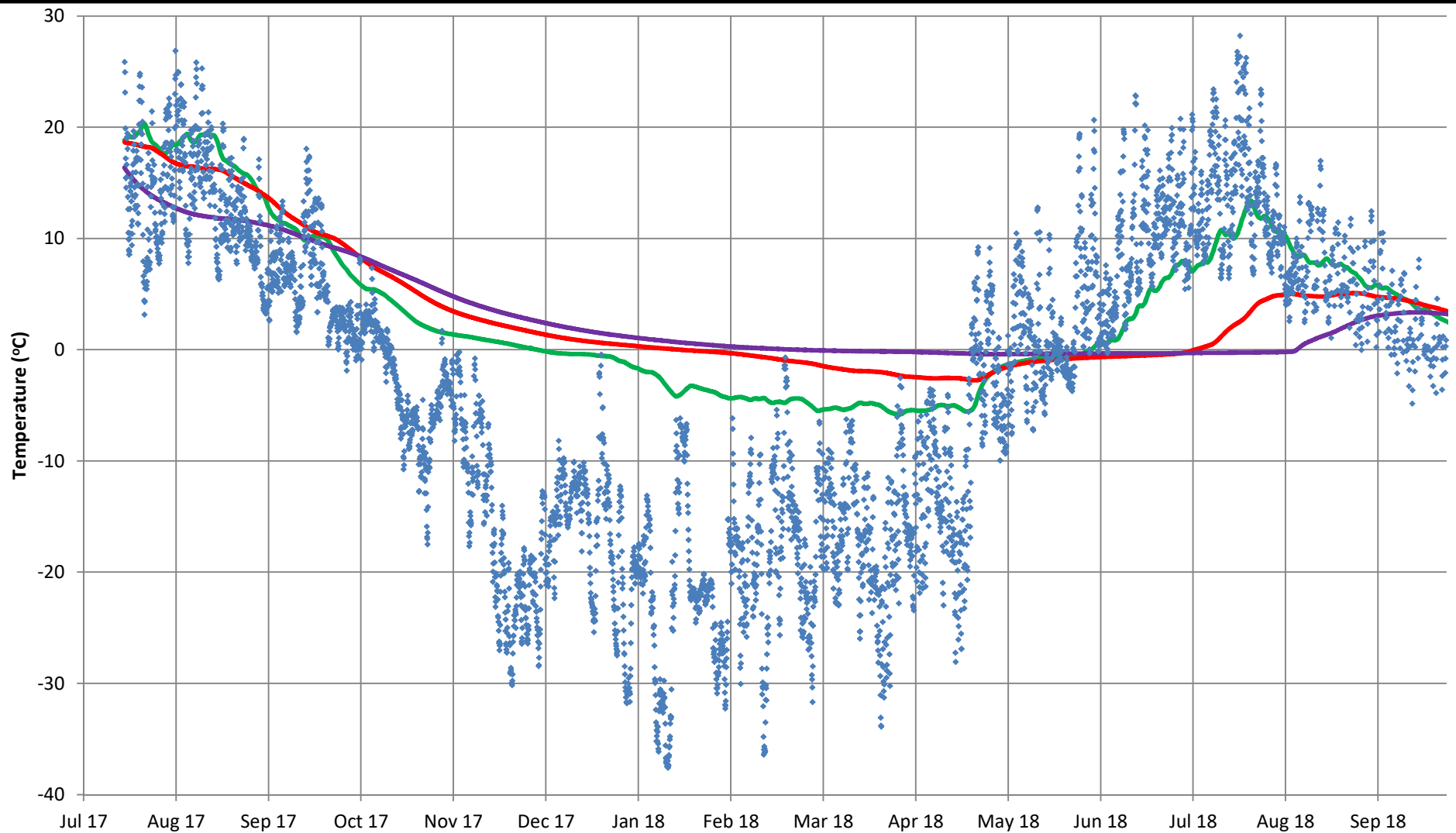
Northwest Territories Power Corporation  
Lot 58, 58A, LTO 33, Plan CLSR 40355, Aklavik, NT

## Aerial Photograph of Biotreatment Cell July 14, 2017

Date:	Project:	Technical:	Reviewer:	Drawn:
November 2017	21784	S. McIntyre	M. Allen	S. McIntyre

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Figure  
7



- ♦ Air Temp
- Upper
- Middle
- Bottom



Northwest Territories Power Corporation  
Lot 58, 58A, LTO 33, Plan CLSR 40355, Aklavik, NT

## Biotreatment Thermistor Data

Date:	Project:	Technical:	Reviewer:	Drawn:
November 2017	21784	S. McIntyre	M. Allen	S. McIntyre

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Figure  
8



TABLE 1

## Soil Quality Results - Hydrocarbons

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample	Start Depth	End Depth	Sample	MSI Sample	Benzene	Toluene	Ethylbenzene	Xylenes	F1 C <sub>6</sub> -C <sub>10</sub> - BTEX	F2 C <sub>10</sub> -C <sub>16</sub>	F3 C <sub>16</sub> -C <sub>34</sub>	F4 C <sub>&gt;34</sub>	Moisture
Point	m	m	Date	Number	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	%
Biocell: Start of 2018 Season													
18-S1	1	2	19-Jun-18	21784180619001	0.024	<0.05	0.36	1.17	360	7560	10900	581	16.0
18-S1	2	3	19-Jun-18	21784180619002	0.041	<0.05	0.78	1.88	690	8500	11200	528	15.0
18-S2	1	2	19-Jun-18	21784180619003	0.019	<0.05	0.34	1.55	670	7580	10300	546	15.0
18-S2	2	3	19-Jun-18	21784180619004	0.027	<0.05	0.6	1.56	680	7170	9710	468	16.0
18-S3	1	2	19-Jun-18	21784180619005	0.012	<0.05	0.19	0.51	470	7350	10200	482	19.0
18-S3	2	3	19-Jun-18	21784180619006	0.031	<0.05	0.65	1.56	760	6270	8420	533	16.0
18-S4	1	2	19-Jun-18	21784180619007	0.011	<0.05	0.18	0.55	600	7300	10000	491	15.0
18-S4	2	3	19-Jun-18	21784180619008	0.032	<0.05	0.49	1.45	760	6210	8280	508	17.0
18-S5	1	2	19-Jun-18	21784180619009	0.014	<0.05	0.15	0.45	480	6340	9170	660	16.0
18-S5	2	3	19-Jun-18	21784180619010	0.044	<0.05	1	1.57	610	7260	10100	608	15.0
Biocell: End of 2018 Season													
18-X1	0	1	02-Oct-18	21784181002001	0.01	<0.05	0.09	0.23	40	2960	5830	410	18.0
18-X1	1	2	02-Oct-18	21784181002002	0.017	<0.05	0.61	1.19	590	4980	6970	540	18.0
18-X1	2	3	02-Oct-18	21784181002003	0.011	<0.05	0.15	0.22	10	1320	5080	410	24.0
18-X2	0	1	02-Oct-18	21784181002004	0.009	<0.05	0.08	0.14	50	2800	5890	460	19.0
18-X2	1	2	02-Oct-18	21784181002005	0.024	<0.05	1.76	3.35	690	5460	6670	340	17.0
18-X2	2	3	02-Oct-18	21784181002006	0.033	<0.05	2.84	3.92	790	5240	6100	270	18.0
18-X3	0	1	02-Oct-18	21784181002007	0.007	<0.05	0.1	0.15	90	2150	4230	310	19.0
18-X3	1	2	02-Oct-18	21784181002008	0.02	<0.05	1.47	2.17	490	3520	4770	340	17.0
18-X3	2	3	02-Oct-18	21784181002009	0.028	<0.05	1.67	2.26	500	4810	6690	440	17.0
18-X4	0	1	02-Oct-18	21784181002010	0.007	<0.05	0.11	0.16	70	3240	5960	480	18.0
18-X4	1	2	02-Oct-18	21784181002011	0.007	<0.05	0.15	0.3	140	2250	6080	510	17.0
18-X4	2	3	02-Oct-18	21784181002012	0.016	<0.05	0.39	0.68	160	2990	6400	530	20.0
18-X5	0	1	02-Oct-18	21784181002013	0.011	<0.05	0.41	0.78	410	3310	4600	270	18.0
18-X5	1	2	02-Oct-18	21784181002014	0.007	<0.05	0.33	0.65	380	4710	6670	360	16.0
18-X5	2	3	02-Oct-18	21784181002015	0.007	<0.05	0.12	0.22	70	1450	4040	280	18.0
18-X6	0	1	02-Oct-18	21784181002016	0.006	<0.05	0.17	0.31	220	2970	5470	330	16.0
18-X6	1	2	02-Oct-18	21784181002017	<0.005	<0.05	0.21	0.42	250	4130	6670	380	19.0
18-X6	2	3	02-Oct-18	21784181002018	0.006	<0.05	0.22	0.49	280	3390	6180	430	17.0
18-X7	0	1	02-Oct-18	21784181002019	<0.005	<0.05	0.1	0.15	70	2240	5320	470	20.0
18-X7	1	2	02-Oct-18	21784181002020	0.009	<0.05	0.39	1	570	5150	7730	500	16.0
18-X7	2	3	02-Oct-18	21784181002021	0.037	<0.05	1.05	1.9	650	6050	7420	400	16.0
NWT - Fine Grained Surface Soil - Industrial*					5	0.8	20	20	660 <sup>ES</sup>	1500 <sup>ES</sup>	2500 <sup>ES</sup>	6600 <sup>ES</sup>	NS

TABLE 1

## Soil Quality Results - Hydrocarbons

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample Point	Start Depth m	End Depth m	Sample Date	MSI Sample Number	Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Xylenes mg/kg	F1 C <sub>6</sub> -C <sub>10</sub> - BTEX mg/kg	F2 C <sub>10</sub> -C <sub>16</sub> mg/kg	F3 C <sub>16</sub> -C <sub>34</sub> mg/kg	F4 C <sub>&gt;34</sub> mg/kg	Moisture %
Biocell: End of 2018 Season													
18-X8	0	1	02-Oct-18	21784181002022	<0.005	<0.05	0.12	0.17	130	2600	5220	510	14.0
18-X8	1	2	02-Oct-18	21784181002023	0.013	<0.05	0.56	0.98	540	5380	8220	520	19.0
18-X8	2	3	02-Oct-18	21784181002024	0.014	<0.05	0.32	0.82	440	5620	8490	530	16.0
18-X9	0	1	02-Oct-18	21784181002025	<0.005	<0.05	0.06	0.1	40	2570	5010	410	18.0
18-X9	1	2	02-Oct-18	21784181002026	0.005	<0.05	0.12	0.23	230	3920	6650	460	20.0
18-X9	2	3	02-Oct-18	21784181002027	0.033	<0.05	1.22	1.99	620	5730	7020	310	16.0
18-X10	0	1	02-Oct-18	21784181002028	<0.005	<0.05	0.07	0.08	60	2670	5690	350	19.0
18-X10	1	2	02-Oct-18	21784181002029	0.011	<0.05	0.27	0.74	570	5290	6710	340	17.0
18-X10	2	3	02-Oct-18	21784181002030	0.027	<0.05	1.05	1.76	650	5450	6560	300	15.0
NWT - Fine Grained Surface Soil - Industrial*					5	0.8	20	20	660 <sup>ES</sup>	1500 <sup>ES</sup>	2500 <sup>ES</sup>	6600 <sup>ES</sup>	NS

**Notes:**<sup>ES</sup> - Eco Soil Contact exposure pathway

F4 - F4 fraction shown represents either extractable, gravimetric or post-silica gel gravimetric petroleum hydrocarbons (PHC)

\* - excludes Protection of Potable Groundwater exposure pathway; *Environmental Guideline for Contaminated Site Remediation* (Northwest Territories 2003)**Italics** - values do not meet Environmental Guideline for Contaminated Site Remediation (Northwest Territories 2003) guidelines

TABLE 2

## Water Quality Results - Water Characterization

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample Point Sample Date MSI Sample Number		Pre-treatment 19-Jun-18 21784180619101	Post-Treatment 19-Jun-18 21784180619102	Holding Tank 19-Jun-18 21784180619103	Post-Treatment 17-Jul-18 21784180717001	Post-Treatment 05-Aug-18 21784180805001	Post-treatment 01-Sep-18 21784180901001	Post-treatment 23-Sep-18 21784180923001	Site Specific Water Release Criteria*
<b>General and Inorganic Parameters</b>									
Lab pH		8.11	8.32	8.37	8.02	8.21	7.98	7.8	6 to 9
Lab Electrical Conductivity	µS/cm	785	759	939	845	987	898	947	NS
Calcium	mg/L	120	109	115	125	145	138	154	NS
Magnesium	mg/L	32.2	31.2	28.3	35.7	44.2	37.4	46.2	NS
Sodium	mg/L	5.5	9.4	27.1	7.9	7.7	6.6	7.8	NS
Potassium	mg/L	2.1	4.2	23.1	3.7	4	3.9	4.2	NS
Chloride	mg/L	2.3	2.5	41.9	4	3.2	3	3.8	NS
Sulphate	mg/L	295	265	293	323	366	335	377	NS
Fluoride	mg/L	0.14	0.21	0.34	<0.05	0.18	<0.05	0.2	NS
Nitrite-Nitrogen	mg/L	<0.01	<0.01	<0.01	<0.02	<0.01	<0.02	<0.01	NS
Nitrate-Nitrogen	mg/L	0.02	<0.02	0.02	<0.02	<0.02	<0.02	<0.02	NS
(Nitrite + Nitrate)-Nitrogen	mg/L	0.02	<0.02	0.02	<0.02	<0.02	<0.02	<0.02	NS
Total Alkalinity	mg/L	136	118	149	130	159	139	161	NS
Bicarbonate	mg/L	166	143	175	159	194	170	196	NS
Hardness	mg/L	432	401	404	459	544	499	575	NS
Total Dissolved Solids	mg/L	539	492	615	577	666	608	689	NS
Total Suspended Solids	mg/L	2	<2	8	4	18	---	3	15
<b>Total Metals</b>									
Aluminum	mg/L	0.048	0.06	0.123	0.047	0.053	0.031	0.022	NS
Antimony	mg/L	0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	NS
Arsenic	mg/L	<0.001	<0.001	0.001	<0.001	0.001	<0.001	<0.001	NS
Barium	mg/L	0.07	<0.05	0.05	<0.05	<0.05	<0.05	<0.05	NS
Beryllium	mg/L	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	<0.001	<0.0005	NS
Boron	mg/L	0.12	2.1	4.6	0.71	0.35	0.33	0.31	NS
Cadmium	mg/L	0.000056	0.000038	0.000098	<0.000016	<0.000016	0.000021	<0.000016	NS
Chromium	mg/L	<0.0005	<0.0005	<0.0005	<0.001	<0.0005	<0.001	0.0006	NS
Cobalt	mg/L	<0.0009	<0.0009	<0.0009	<0.001	<0.0009	<0.001	<0.0009	NS
Copper	mg/L	0.0015	0.0035	0.0036	0.003	0.0039	0.008	0.0033	NS
Iron	mg/L	0.3	1.3	1.7	2	4.3	1.6	0.8	NS
Lead	mg/L	<0.0005	0.0011	0.0014	0.0009	0.0006	0.0019	0.0006	0.007 <sup>H</sup>
Lithium	mg/L	0.005	0.005	0.007	0.006	0.009	0.008	0.007	NS
Manganese	mg/L	0.419	0.297	0.294	0.169	0.176	0.059	0.013	NS
Mercury	mg/L	---	---	---	---	<0.000025	---	<0.000025	NS
Molybdenum	mg/L	0.002	0.002	0.002	0.002	0.002	0.002	0.002	NS
Nickel	mg/L	0.003	0.003	<0.003	<0.003	0.004	<0.003	0.003	NS
Selenium	mg/L	0.0011	0.001	0.0023	<0.0005	<0.0005	<0.0005	0.0007	NS
Silicon	mg/L	0.869	1.18	1.37	1.52	---	1.75	---	NS
Silver	mg/L	0.0002	<0.0001	<0.0001	<0.00005	<0.0001	0.00005	<0.0001	NS
Strontium	mg/L	0.268	0.37	0.562	0.356	---	0.391	---	NS
Thallium	mg/L	<0.0001	<0.0001	<0.0001	<0.0005	<0.0001	<0.0005	<0.0001	NS
Tin	mg/L	<0.0001	<0.0001	<0.0005	<0.003	---	<0.003	---	NS
Titanium	mg/L	0.001	<0.001	0.001	0.015	0.002	<0.03	0.001	NS
Uranium	mg/L	0.003	0.003	0.004	0.003	0.003	0.003	0.003	NS
Vanadium	mg/L	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	NS
Zinc	mg/L	0.007	0.504	1.09	0.25	0.323	0.32	0.214	NS
<b>Petroleum Hydrocarbons</b>									
Benzene	mg/L	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	---	<0.0005	0.37
Toluene	mg/L	<0.0003	<0.0003	<0.0003	<0.0003	<0.0003	---	<0.0003	0.002
Ethylbenzene	mg/L	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	---	<0.0005	0.09
Xylenes	mg/L	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	---	<0.0005	0.03
Styrene	mg/L	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	---	<0.0005	NS
VHw (C <sub>6</sub> -C <sub>10</sub> )	mg/L	<0.1	<0.1	<0.1	<0.1	<0.1	---	<0.1	NS
EPHw (C <sub>10</sub> -C <sub>19</sub> )	mg/L	0.5	<0.1	0.4	0.4	0.2	---	0.1	NS
LEPHw (C <sub>10</sub> -C <sub>19</sub> )*	mg/L	0.3	0.1	0.4	0.4	0.2	---	0.1	NS
EPHw (C <sub>19</sub> -C <sub>32</sub> )	mg/L	0.5	<0.1	0.4	0.2	0.2	---	<0.1	NS
HEPHw (C <sub>19</sub> -C <sub>32</sub> )*	mg/L	0.3	0.1	0.4	0.2	0.2	---	<0.1	NS
Total Petroleum Hydrocarbons	mg/L	0.1	0.8	0.8	0.6	0.4	---	0.1	5
Oil & Grease	mg/L	0.8	<0.2	0.9	<0.2	0.4	0.6	0.5	5
<b>Polycyclic Aromatic Hydrocarbons</b>									
Acenaphthene	µg/L	<0.01	<0.01	<0.01	<0.00001	<0.00001	---	<0.00001	NS
Acridine	µg/L	<0.05	<0.05	<0.05	<0.00005	<0.00005	---	<0.00005	NS
Anthracene	µg/L	<0.010	<0.010	<0.010	<0.000010	<0.000010	---	<0.00001	NS
Benzo[a]anthracene	µg/L	<0.01	<0.01	<0.01	<0.00001	<0.00001	---	<0.00001	NS
Benzo[a]pyrene	µg/L	<0.007	<0.007	<0.007	<0.007	<0.007	---	<0.007	0.015
Chrysene	µg/L	<0.01	<0.01	<0.01	<0.00001	<0.00001	---	<0.00001	NS
Fluoranthene	µg/L	<0.01	<0.01	<0.01	<0.00001	<0.00001	---	<0.00001	NS
Fluorene	µg/L	<0.01	<0.01	<0.01	<0.00001	<0.00001	---	<0.00001	NS
Naphthalene	µg/L	0.03	<0.01	0.01	<0.00001	<0.00001	---	<0.00001	NS
Phenanthrene	µg/L	0.03	<0.01	<0.01	<0.00001	<0.00001	---	<0.00001	NS
Pyrene	µg/L	<0.01	<0.01	<0.01	<0.00001	<0.00001	---	<0.00001	NS
Quinoline	µg/L	<0.04	<0.04	<0.04	<0.00004	<0.00004	---	<0.00004	NS

## Notes:

NS - not specified

--- - not analyzed

H - dependent on hardness value

\* - laboratory visual determination

\* - Water Licence N3L8-1838 (Inuvialuit Water Board 2016)

*Italics* - indicates values do not meet applicable guidelines

APPENDIX A  
Inuvialuit Water Board, Licence N3L8-1838





August 5, 2016

Mr. Joshua Clark  
Environmental Analyst  
Northwest Territories Power Corporation  
4 Capital Drive  
Hay River, NT X0E 1G2

Dear Mr. Clark:

**Re: N3L8-1838 – Northwest Territories Power Corporation – Remediation and Reclamation of the former Aklavik Power Plant Site, Aklavik, NWT**

The Inuvialuit Water Board (IWB) is pleased to attach Water Licence N3L8-1838 granted to the Northwest Territories Power Corporation in accordance with the *Waters Act* for the period commencing August 15, 2016 and expiring December 31, 2019. Included with the attached Licence are the Terms and Conditions applying to the licence and the General Procedures for the Administration of Licences in that portion of the Inuvialuit Settlement Region located in the Northwest Territories. Please review the Licence, the Terms and Conditions and the General Procedures carefully and address any questions to the IWB.

A copy of this Licence and all documentation associated with the application for and issuance of this Licence has been filed in the Public Register. Copies are available at the IWB office and on the IWB website. All inspection reports and other documentation related to the implementation of this Licence will also be filed in the Public Register. All Public Register material will be considered if an amendment to the Licence is requested.

The IWB appreciates the cooperation of Northwest Territories Power Corporation in complying with the Terms and Conditions of the Licence. Should you have questions or concerns, please contact Mardy Semmler, Executive Director at (867) 678-2942.

Sincerely,

Roger Connelly  
Chairperson

Attachments

Copied to: Philippe Thibert-Leduc, Water Resources Officer – ENR, Inuvik Region



## INUVIALUIT WATER BOARD

Pursuant to the *Waters Act* and Waters Regulations the Inuvialuit Water Board, hereinafter referred to as the Board, hereby grants to

### Northwest Territories Power Corporation

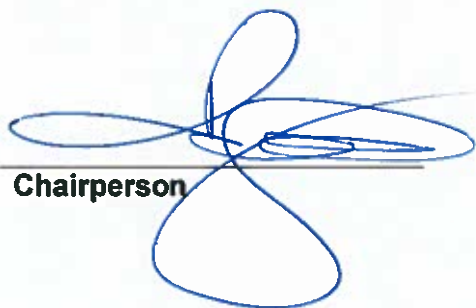
4 Capital Drive  
Hay River, NT X0E 1G2  
(Mailing Address)

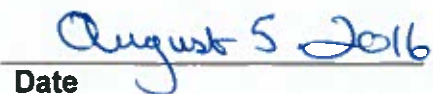
hereinafter called the Licensee, the right to deposit waste as provided for under the *Waters Act* and Waters Regulations and subject to and in accordance with the terms and conditions specified in this Licence.

Licence Number	N3L8-1838
Licence Type	"B"
Water Management Area	Northwest Territories 03
Location	68° 13' 6.24" North and 135° 0' 21.24" West Northwest Territories
Purpose	Waste Disposal
Description	Miscellaneous Undertaking
Quantity of Water Not To Be Exceeded	Not Applicable
Effective Date of Licence	August 15, 2016
Expiry Date of Licence	December 31, 2019

This Licence issued and recorded at Inuvik includes and is subject to the annexed conditions.

INUVIALUIT WATER BOARD

  
Chairperson

  
Date

## **PART A: SCOPE AND DEFINITIONS**

### **1. Scope**

- a) This Licence entitles the Licencee to dispose of waste associated with a miscellaneous undertaking for the remediation and reclamation of the former power plant site located in Aklavik within the Inuvialuit Settlement Region (ISR) of the Northwest Territories and with coordinates 68° 13' 6.24" North and 135° 0' 21.24" West.
- b) This Licence is issued subject to the conditions contained herein with respect to the depositing of waste of any type in any waters or in any place under any conditions where such waste or any other waste that results from the deposits of such waste may enter any waters. Whenever new Regulations are made or existing Regulations are amended by the Commissioner in Executive Council under the *Waters Act*, or other statutes imposing more stringent conditions relating to the quantity or type of waste that may be so deposited or under which any such waste may be so deposited, this Licence shall be deemed, upon promulgation of such Regulations, to be automatically amended to conform with such Regulations.
- c) Compliance with the terms and conditions of this Licence does not absolve the Licensee from responsibility for compliance with the requirements of all applicable federal, territorial and municipal legislation for which any and all applicable licences and permits shall also be obtained by Licensee.
- d) This Licence is issued subject to the conditions contained herein with respect to the deposit of waste as prescribed in Section 11 of the *Waters Act*.

### **2. Definitions**

In this Licence: N3L8-1838

**"Act"** means the *Waters Act*;

**"Amendment"** means a change to any terms and conditions of this Licence as provided for under Section 36 (1)(b) of the *Waters Act*;

**"Analyst"** means an analyst designated by the minister under Section 65 (1) of the *Act*;

**"Board"** means the Inuvialuit Water Board continued under Section 13 (1) of the *Act*;

**"Closure"** means the permanent dismantlement of one or more components of the Project with the intent of making the components incapable of its intended use. This includes the removal of associated equipment and structures used in the construction or maintenance of the Project;

**"Construction"** means any activities undertaken to construct or build any component of, or associated with, the remediation, reclamation and closure of the Project;

**"Discharge" or "Deposit"** means the direct or indirect release of any waters or waste to the receiving environment;

**"Engineer"** means a professional engineer registered with the Northwest Territories and Nunavut Association of Professional Engineers and Geoscientists and whose principal field of specialization is appropriate to address the components of the undertaking at hand;

**"Inspector"** means an inspector designated by the minister under Section 65 (1) of the *Act*;

**“Licence”** means this Type B Water Licence N3L8-1838 as issued by the Board in accordance with the *Act*, to the Licensee;

**“Licensee”** means the holder of this Licence;

**“Minister”** means a duly appointed member of the Executive Council who is responsible for the *Act*;

**“Modification”** means an alteration to a physical work that introduces a new structure or replaces or eliminates an existing structure and does not alter the purpose or function of the work, but does not include an expansion;

**“Monitoring Program”** means any program designed to collect data on the quality or quantity of surface water or ground water to assess impacts on the environment of the Project;

**“Project”** means the remediation and reclamation activities to be carried out at the former Aklavik power plant site, Aklavik NT as defined in the Water Licence Application and associated documents, which includes the Description of Undertaking;

**“Receiving Environment”** means, for the purpose of this Licence, the natural environment that receives any deposit or discharge of waste, including seepage or runoff, from the Project;

**“Reclamation”** means the process of restoring the Project area as nearly as possible to the same condition as it was prior to the commencement of the licensed activity;

**“Regulations”** means Waters Regulations promulgated pursuant to Section 63 of the *Act*;

**“Remediation”** means the removal, reduction or neutralization of substances, wastes or hazardous materials from a site so as to prevent or minimize any adverse effects on the environment now or in the future;

**“Seepage”** includes water or waste that drains through or escapes from any structure designed to contain, treat, withhold, divert or retain water or waste;

**“Spill”** means to allow or accidentally release waste from containment vessels or structures into the receiving environment;

**“Surveillance Network Program (SNP)”** means a monitoring program established to define environmental sampling and analysis requirements, as detailed in Annex 1 of this Licence, to collect water quality data, and to assess discharge quality, compliance with Licence Terms and Conditions and potential for Licensee activity impact on the environment;

**“Unauthorized Discharge”** is a discharge of any water or waste not authorized under this Licence;

**“Waste”** means any substance defined as waste as defined by Section 1 of the *Act*;

**“Water Licence Application”** means the Type B Water Licence application received on June 13, 2016 and all supplemental information submitted to the Board;

**“Waters”** means any waters as defined by Section 1 of the *Act*.



**PART B: GENERAL CONDITIONS**

1. The Licensee shall file an Annual Report with the Board no later than January 31 of each year which shall contain the following information on Project related activities during the prior 12 month period January 1 to December 31:
  - a) the monthly and annual quantities in cubic metres (m<sup>3</sup>) of treated water discharged into the municipal drainage ditch;
  - b) the monthly and annual quantities in cubic metres (m<sup>3</sup>) of treated contaminated soil at the bio-treatment facility;
  - c) a summary report which includes all data and information generated under the "Surveillance Network Program (SNP)";
  - d) a list and description including location and volumes of all unauthorized discharges and spills, and summaries of all associated remediation activities and follow-up action taken;
  - e) a description of any spill and operational training carried out;
  - f) the results of any monitoring program undertaken (e.g. temperature, moisture of bio-treatment cell);
  - g) a summary of remediation, reclamation and closure activities completed;
  - h) A report complete with summary, conclusion and recommendation. The report will include analytical data and a description of any work anticipated for the next year.
2. The Licensee shall comply with the "Surveillance Network Program" annexed to this Licence, and any amendment to the said "Surveillance Network Program" as may be made from time to time, pursuant to the conditions of this Licence.
3. The "Surveillance Network Program" and compliance dates specified in the Licence may be modified at the discretion of the Board.
4. Any meters, devices or other such methods used for measuring the volumes of waste disposed and discharged shall be installed, operated and maintained by the Licensee to the satisfaction of the inspector.
5. The Licensee shall ensure a copy of this Licence is maintained at the site of operations at all times.
6. The Licensee shall, at a minimum, implement all of the policies, practices, mitigation measures, recommendations and procedures for the protection of the environment referred to in its application, Description of Undertaking and other documents submitted regarding the remediation and reclamation of the former power plant site in Aklavik. All field operations staff shall be provided with appropriate advice/training on how to implement these policies, practices, mitigation measures, recommendations and procedures.
7. The Licensee shall ensure that all contractors and sub-contractors conform to all Terms and Conditions of this Licence.
8. The Licensee shall take every reasonable precaution to protect the environment.
9. All equipment used during the Project activities shall be mechanically sound and free of leaks.
10. In a form acceptable to the Board, the Licensee shall submit two (2) copies of all reports, plans, maps and drawings in printed format accompanied by two (2) electronic copies (CD's).

**PART C: CONDITIONS APPLYING TO WASTE DISPOSAL**

1. The Licensee shall collect precipitation and groundwater seepage from the excavation and bio-treatment facility and pump it to the water treatment system for treatment.
2. All treated water discharged to the existing municipal drainage ditch north of the site at "Surveillance Network Program" Station Number 1838-1 shall meet the following effluent quality requirements:

Parameter	Maximum Concentration of any Grab Sample
Total suspended solids	15 mg/L
Oil and grease	5 mg/L and no visible sheen
Benzene	0.37 mg/L
Toluene	0.002 mg/L
Ethylbenzene	0.090 mg/L
Xylene	0.03 mg/L
Benzo(a)pyrene	0.000015 mg/L
Total Petroleum Hydrocarbons	5 mg/L
pH	Between 6 and 9
Total lead	When the hardness is 0 to $\leq 60$ mg/L ( $\text{CaCO}_3$ ), the maximum concentration is 0.001 mg/L
	At hardness $>60$ to $\leq 180$ mg/L the maximum concentration is calculated using equation: $e^{[1.273 \ln(\text{hardness})] - 4.705}$
	At hardness $>180$ mg/L ( $\text{CaCO}_3$ ), the maximum concentration is 0.007 mg/L. If the hardness is unknown, the maximum concentration is 0.001 mg/L

3. There should be no discharge of floating solids, garbage, grease, free oil, foam or sheen.
4. The Licensee shall inform the inspector at least five (5) days prior to initiating discharge of treated water to the municipal ditch system.
5. All analyses shall be conducted in accordance with methods prescribed in the current edition of "Standard Methods for the Examination of Water and Wastewater" published by the American Public Health Association, the American Waterworks Association and the Water Environmental Federation or by such other methods as may be approved by an analyst.
6. The Licensee shall contain all contaminated soil in such a manner as to minimize the potential for migration of contaminants into any waters to the satisfaction of the inspector.
7. Unless authorized by this Licence, the Licensee shall ensure that any wastes associated with this undertaking do not enter any water body.
8. Any contaminated soil that is not treated by a bio-treatment facility shall be shipped by the Licensee to a licenced disposal facility or remediated in another manner acceptable to and approved by the Board.
9. The Licensee shall dispose of all contaminated water that does not meet effluent criteria at a licenced disposal facility.

10. When transported off-site, contaminated soil or contaminated water shall be properly contained so as to prevent spillage or dispersal to the satisfaction of the inspector.
11. Where contaminated soils and/or water is to be transported to a licenced disposal facility, the Licensee shall provide to the Board, prior to shipment, copies of agreements or letters between the Licensee and the third parties where the third party has agreed to harbour, transport or dispose of such contaminated water and/or waste.
12. In the event that the surveillance station water quality exceeds the effluent standards outlined in this Licence the inspector shall be immediately notified.
13. The Licensee shall notify the Board and the inspector, in writing, at least forty-eight (48) hours prior to the shipping of any contaminated soil or contaminated water.

#### **PART D: CONDITIONS APPLYING TO SPILL CONTINGENCY PLANNING**

1. The Licensee shall submit to the Board for approval, at least five (5) days prior to mobilization, a Spill Contingency Plan in accordance with the "A Guide to the Spill Contingency Planning and Reporting Regulations, updated March 2011" found on the Government of the Northwest Territories, Department of Environment and Natural Resources website: <http://www.enr.gov.nt.ca/node/3003>.
2. The Licensee shall include in Part D, Item 1 additional information on contingency actions in the event discharge criteria are not achieved including information on the proposed storage capacity, contingency storage capacity and whether offsite disposal at an approved waste disposal location has been considered.
3. If not approved by the Board, the Spill Contingency Plan shall be revised and resubmitted within fifteen (15) days of receiving notification of the Board's decision.
4. The Licensee shall ensure that petroleum products, hazardous material and other wastes associated with the Project do not enter any waters.
5. If, during the period of this Licence, an unauthorised discharge of waste occurs, or if such a discharge is foreseeable, the Licensee shall:
  - a) report the incident immediately via the 24 Hour Spill Reporting Line (867) 920-8130;
  - b) report each spill and unauthorized discharge of waste to the inspector at (867) 678-0623 (Cell), within 24 hours; and
  - c) submit to the inspector a detailed report on each occurrence not later than thirty (30) days after initially reporting the event.
6. All spills and unauthorized discharges of water or waste shall be cleaned up and the affected area reclaimed to the satisfaction of the inspector.

#### **PART E: CONDITIONS APPLYING TO MODIFICATIONS**

1. the Licensee may, without written approval from the Board, carry out modifications to the planned undertakings provided that such modifications are consistent with the terms of this Licence and the following requirements are met:
  - a) the Licensee has notified the Board and the inspector in writing of such proposed modifications at least five (5) days prior to beginning the modifications;
  - b) such modifications do not place the Licensee in contravention of either the Licence or the Act;

- c) the Board has not, during the five (5) days following notification of the proposed modifications, informed the Licensee that review of the proposal will require more than five (5) days; and
  - d) the Board has not rejected the proposed modifications.
2. Modifications for which the conditions referred to in Part E, Item 1 have not been met may be carried out only with written approval from the Board.
  3. The Licensee shall provide to the Board as-built plans and drawings of the modifications signed and stamped by an engineer referred to in this Licence within ninety (90) days of completion of the modifications.

#### **PART F: CONDITIONS APPLYING TO CONSTRUCTION**

1. The Licensee shall ensure that construction of the bio-treatment facility and water treatment systems are supervised by an engineer.
2. The Licensee shall undertake necessary corrective measures to mitigate negative impacts on surface drainage resulting from the Licensee's activities to the satisfaction of the inspector.
3. The Licensee shall construct and operate all components of the Project designed to contain, treat, withhold, divert or retain water or waste in accordance with all applicable federal or territorial legislation and industry standards.
4. The Licensee shall provide to the Board, at least five (5) days prior to the mobilization, information for the bio-augmentation product intended to be used as part of the remediation (Bio-Reclaim) including how much of this product will be used, where will be stored, and how and when it will be applied.
5. A minimum of ten (10) days prior to commencement of construction of the bio-treatment facility and water treatment system, the Licensee shall provide written notification to the inspector.

#### **PART G: CONDITIONS APPLYING TO RECLAMATION, CLOSURE AND MONITORING PLAN**

1. The Licensee shall, at least five (5) days prior to mobilization, submit a Remediation and Reclamation Action Plan for the Project to the Board for approval.
2. A minimum of six (6) months prior to the expiry of the Licence, the Licensee shall provide to the Board a compilation report containing analytical data and effectiveness of the remediation and reclamation undertaken and water treatment system with summary, conclusion and recommendations.

**INUVIALUIT WATER BOARD**

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**Chairperson**

*August 5, 2016*  

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**Date**



**ANNEX 1: SURVEILLANCE NETWORK PROGRAM**

**LICENSEE:** Northwest Territories Power Corporation  
**LICENCE NUMBER:** N3L8-1838  
**EFFECTIVE DATE OF LICENCE:** August 15, 2016  
**EFFECTIVE DATE OF SURVEILLANCE NETWORK PROGRAM:** August 15, 2016

**A. Sampling Stations**

Station Number	Description of Sampling Stations
1838-1	Prior to discharge of treated water from storage container to municipal drainage ditch north of the site

**B. Sampling and Analysis Requirements**

1. Effluent at "Surveillance Network Program" shall be sampled and analyzed prior to discharge for the following parameters:

Station Number and description	Parameters
1838-1: Prior to discharge of treated water from storage container to municipal drainage ditch north of the site	Total suspended solids, Oil and Grease, Benzene, Toluene, Ethylbenzene, Xylene, Benzo(a)pyrene, Total Petroleum Hydrocarbon, Hardness, Chloride, Sulphate, pH, Total Cadmium (Cd), Total Chromium (Cr), Total Copper (Cu), Total Iron (Fe), Total Lead (Pb), Total Mercury (Hg), Total Molybdenum (Mo), Total Nickel (Ni), Total Zinc (Zn)

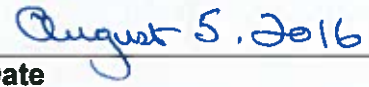
2. Sample collection requirements such as sampling location, frequency and parameters in accordance of the Surveillance Network Program may be modified by the inspector.
3. All sampling, preservation, and analyses shall be conducted in accordance with methods prescribed in the current edition of "Standard Methods for the Examination of Water and Wastewater" published by the American Public Health Association, the American Waterworks Association and the Water Environmental Federation or by such other methods as approved by an analyst.
4. All analysis shall be performed in a laboratory as approved by an analyst.
5. The Licensee shall, within ten (10) days of Licence issuance, submit to an analyst for approval a Quality Assurance/Quality Control Plan, a copy of the approved plan shall be submitted to the Board.
6. The Quality Assurance/Quality Control Plan shall be implemented as approved by an analyst.

**C. Flow and Volume Measurement Requirements**

1. The Licensee shall measure and record in cubic metres (m<sup>3</sup>) the daily, monthly and annual quantities of treated water discharged to the municipal drainage ditch.

**D. Reports**

1. The Licensee shall submit the following information in electronic and printed formats as part of the **Annual Report** required in Part B, Item 1 of the Licence:
  - a) all laboratory results and analysis of all data collected during each SNP sampling period for the previous year;
  - b) tabular summaries of all data and information generated under Part B and C of the SNP;
  - c) rationale where samples were not collected from the SNP site;
  - d) Quality Assurance/Quality Control results and interpretations, in accordance with the approved Quality Assurance/Quality Control Plan;
  - e) any interpretive comments and calculations; and
  - f) identification of any anomalies and trends.

**INUVIALUIT WATER BOARD**  
\_\_\_\_\_  
**Chairperson**  
\_\_\_\_\_  
**Date**

**SUPPLEMENTAL INFORMATION TO BE SUBMITTED BY LICENSEE AS REQUIRED  
THROUGH LICENCE CONDITIONS**

<b>Licence Condition</b>	<b>Report/Others</b>	<b>Timeline for Submission</b>	<b>Required Board Action/Others</b>
Part B, Item 1	Annual Report	Not later than January 31 of each year	Acceptance
Part C, Item 4	Notice of initiating discharge of treated water	At least five (5) days prior to initiating discharge	Inform the inspector
Part C, Item 12	Notice of shipment of any contaminated soil or contaminated water	At least forty-eight (48) hours prior to the shipping	Notify the Board and the inspector in writing
Part D, Item 1	Spill Contingency Plan	At least five (5) days prior to mobilization	Submit to the Board for approval
Part E, Item 1a)	Notice of modification	At least five (5) days prior to beginning the modification	Notify the Board and the inspector
Part E, Item 3	Submission of as-built plans and drawings of the modifications	Within ninety (90) days of completion of the modification	Provide to the Board for acceptance
Part F, Item 4	MSDS of bio-augmentation product	At least five (5) days prior to mobilization	Provide to the Board for acceptance
Part F, Item 5	Notification of construction of the bio-treatment facility and water treatment system	A minimum of ten (10) days prior to commencement	Provide written notification to the inspector
Part G, Item 1	Submission of Remediation and Reclamation Action Plan for the Project	At least five (5) days prior to mobilization	Submit to the Board for approval
Part G, Item 2	Submission of a compilation report	A minimum of six (6) months prior to the expiry of the Licence	Submit to the Board for acceptance
Annex 1: SNP Part B, Item 5	A Quality Assurance/Quality Control	Within ten (10) days of Licence issuance	Submit to an analyst for approval and submit approved plan to the Board

**GENERAL PROCEDURES FOR THE ADMINISTRATION OF LICENCES  
ISSUED UNDER THE *WATERS ACT* IN THAT PORTION OF THE INUVIALUIT  
SETTLEMENT REGION LOCATED IN THE NORTHWEST TERRITORIES**

1. At the time of issuance, a copy of the Licence is placed in the Public Register at the Inuvialuit Water Board (IWB) Office in Inuvik and on the IWB website.
2. To enforce the terms and conditions of the Licence, the Minister of Environment and Natural Resources has appointed Inspectors in accordance with Section 65(1) of the *Waters Act*. The Inspectors coordinate their activities with officials of the Water Resources Division of the Department of Environment and Natural Resources. The Inspector responsible for the Licence is located in the Department of Environment and Natural Resources Office in Inuvik.
3. To keep the IWB and members of the public informed of the Licensee's conformity to Licence Terms and Conditions, the Inspectors prepare reports which detail observations on how each requirement of the Licence has been met. These reports are forwarded to the Licensee with a covering letter indicating what action, if any, should be taken. The inspection reports and covering letters are placed in the Public Register, as are any responses received from the Licensee pertaining to the inspection reports. Licensees must respond to all areas of concern outlined in the inspection reports.
4. If renewal of the Licence is contemplated it is the responsibility of the Licensee to apply to the IWB for renewal of the Licence. The past performance of the Licensee, new documentation and information, and points raised during a public hearing, if required, will be used to determine the terms and conditions of any Licence renewal. Please note that if the Licence expires and another has not been issued, then water and waste disposal must cease, or the Licensee, will be in contravention of the *Waters Act*. It is suggested that an application for renewal of the Licence be made at least eight months in advance of the Licence expiry date.
5. If, for some reason the Licence requires an amendment, a public hearing may be required. You are reminded that applications for amendments should be submitted as soon as possible to provide the IWB with ample time to go through the amendment process. The process may take up to six (6) months or more depending on the scope of the amendment requested.

6. Specific clauses of your Licence make reference to the IWB, Analyst or Inspector. The contact person, address, phone and fax number of each is:

**BOARD:** Executive Director  
Inuvialuit Water Board  
P.O. Box 2531  
INUVIK, NT X0E 0T0

Phone No: (867) 678-2942  
Fax No: (867) 678-2943

**ANALYST:** Analyst  
Taiga Environmental Laboratory  
Environment and Natural Resources  
Government of the NWT  
P.O. Box 1320  
YELLOWKNIFE, NT X1A 2L9

Phone No: (867) 765-6644  
Fax No: (867) 920-8740

**INSPECTOR:** Inspector  
Environment and Natural Resources  
Government of the Northwest Territories  
P.O. Box 2749  
INUVIK, NT X0E 0T0

Phone No: (867) 678-6676  
Fax No: (867) 678-6699

## APPENDIX B

### Quality Assurance/Quality Control Plan

## QUALITY ASSURANCE/QUALITY CONTROL PLAN

### NORTHWEST TERRITORIES POWER CORPORATION FORMER AKLAVIK POWER PLANT WATER BOARD LICENSE N3L8-1838

## 1 INTRODUCTION

Data received from analytical laboratories will be used to assess water quality relative to discharge limits. Only laboratories certified by the Canadian Association for Laboratory Accreditation Inc. (CALA) will be used. Our primary laboratory will be ALS Environmental. Regardless of the laboratory, to verify that data obtained is of appropriate quality, Matrix Solutions Inc. will undertake various quality assurance/quality control (QA/QC) measures as outlined in this document.

## 2 SAMPLING

The QA/QC process begins at the time of sampling.

### 2.1 Water Samples

1. Personnel collecting water samples will don a fresh pair of nitrile gloves before taking each sample.
2. Water samples will be collected into clean bottles supplied by the analytical laboratory. Each analysis requires a specific type of bottle and certain samples must be preserved onsite before sealing the bottles. Typically analytical laboratories require the following:
  - a. For each routine analysis (including pH, electrical conductivity, chloride, sulphate, hardness) and hardness and total suspended solids, a clean 500 mL plastic bottle shall be filled to within 5 to 15 mm of the top, then capped.
  - b. For metal analyses, a clean 500 mL plastic bottle containing nitric acid preservative shall be filled to within 5 to 15 mm of the top, and then capped. Mercury analyses require a 40 mL vial with hydrochloric acid preservative.
  - c. Three 40 mL glass vials shall be used for the benzene, toluene, ethylbenzene, and xylenes (BTEX) and/or petroleum hydrocarbon (PHC) fraction 1 (F1; C<sub>6</sub>-C<sub>10</sub>, excluding BTEX) analyses. The vials shall be filled until a positive meniscus is formed at the lip of each vial, and then capped.
  - d. For total petroleum hydrocarbon analysis, two 60 mL amber vials shall be filled to within 5 to 15 mm of the top, then capped.
  - e. For benzo[a]pyrene analysis, one laboratory-cleaned, 1,000 mL amber glass bottle preserved with sodium bisulfate shall be used. Bottles are to be filled to within 5 to 15 mm of the top, and then capped.

- f. For oil and grease analysis, one laboratory-cleaned, 1,000 mL amber glass bottle preserved with hydrochloric acid shall be filled to within 5 to 15 mm of the top, and then capped.
3. All samples shall be labelled with a unique sample number. Sample codes usually follow the form XSITEYYMMDDNUM, where XSITE is a five-digit project code, YYMMDD is the sampling date, and NUM is a three-digit number indicating the sample number for that date. For example, a sample labelled 21784160201001 was the first sample collected at Site 21784 on February 1, 2016. The sample numbers are recorded and cross-referenced with the sample location in Matrix's log book.
4. Samples will be submitted to ALS Environmental in Edmonton (or an alternate CALA-certified laboratory) for analysis. An appropriate chain-of-custody form indicating sample numbers shall be signed and submitted to the laboratory. Copies of the signed forms are placed in Matrix's project files and are available upon request. The samples will be shipped with ice or cold packs as required to ensure that they are received within acceptable temperature ranges for the required analyses.

## 2.2 Quality Control Samples

The QA/QC verification may include submission of blind samples, duplicate samples, field blanks, equipment blanks, trip blanks, or trip reference standards, and always includes review of the laboratory's QA report. And at locations subjected to repeated sampling, historical data comparisons are done as a further measure of QA/QC to assess whether results are within previous ranges.

### 2.2.1 Blind Samples

Samples collected by Matrix are assigned a unique sample number and are submitted to the laboratory as a blind sample using this number for identification. This ensures that the sample location cannot be identified by the laboratory and are truly blind. The sample number follows Matrix's sample naming protocol of SITE#YYMMDDXXX, where SITE# is a five-digit project code, YYMMDD is the sampling date, and XXX is a three-digit number indicating the sample number for that date. All samples, including QC samples, are given these blind sample numbers.

### 2.2.2 Duplicate Samples

Results obtained from duplicate sample analysis are used to monitor the reproducibility (precision) and the expected variability of the sampling method and laboratory analysis. Two samples are collected from the same field location using the same equipment and procedures at the same time. The duplicate samples are submitted as blind samples to the laboratory and are typically not given sequential unique sample numbers. A minimum of 10% duplicate samples are collected and analyzed per analytical parameter.

### 2.2.3 Field Blanks

Results obtained from the analysis of field blanks are used to measure incidental or accidental sample contamination (i.e., artifacts or analytes detected by analysis but not present in the samples). One field blank should be collected for every day of sampling. The field blank does not need to be analyzed for



every sampling trip, but can be analyzed should analytical data for the actual samples appear anomalous.

Groundwater and surface water field blanks submitted to the laboratory for analysis of organic analytes are prepared using clean water, preferably laboratory-supplied, organic-free de-ionized water stored in laboratory-supplied glass containers. Groundwater and surface water field blanks submitted to the laboratory for analysis of inorganic analytes are prepared using clean water, preferably laboratory-supplied, metal-free de-ionized water stored in laboratory-supplied high-density polyethylene (HDPE) containers. Field blanks for groundwater and surface water are collected and handled in accordance with Matrix's sampling protocols near environments representative of those encountered during the sampling program and submitted to the laboratory as a blind sample that is part of the sampling program.

#### **2.2.4 Equipment Blanks**

Results obtained from the analysis of equipment blanks are used to determine the total field and laboratory sources of contamination. Equipment blanks (rinsate blanks) are prepared by first decontaminating equipment and then rinsing the equipment using analyte-free media. Laboratory-supplied, organic-free (or metal-free) de-ionized water is then used to rinse the equipment and the water is collected. The equipment blank is submitted as a blind sample that is part of the sampling program. The equipment blank does not need to be analyzed every time, but can be analyzed should analytical data for the actual samples appear anomalous.

#### **2.2.5 Trip Blanks**

Results obtained from the analysis of trip blanks are used to determine whether or not cross-contamination of volatile organic compound (VOCs) (or other contaminants) have been introduced to the actual samples during sample transportation. A trip blank is a sample of laboratory-supplied, organic-free de-ionized water that is transported to and from the laboratory along with the actual samples. The trip blank remains sealed and is not exposed to the sampling environment. The sample is submitted to the laboratory as a blind sample that is part of the sampling program. The trip blank does not need to be analyzed every time, but can be analyzed should analytical data for the actual samples appear anomalous.

#### **2.2.6 Trip Reference Standards**

Results obtained from the trip reference standard are used to measure both contamination and analyte loss that might arise during handling, transport, or storage of the samples as well as the accuracy of the laboratory method. The laboratory prepares the trip reference standard by adding a known concentration of the analyte parameter (usually VOCs such as BTEX) to laboratory-supplied, organic-free de-ionized water. The laboratory sends a trip reference letter with the sample that provides the concentration of each compound included in the standard.

The sample is transported to the field and remains sealed. The concentrations of each compound in the standard should be of similar concentration levels to what is expected in the actual samples. Concentrations of greater than 5 times the expected sample concentration may mask interferences and lead to over-optimistic estimates of analyte recovery. The trip reference standard is submitted as a blind sample that is part of the sampling program and analyzed using standard methods.

### 3 RESULTS EVALUATION

Results of laboratory analyses are received electronically and downloaded into Matrix's database management system without the need for manual entry. This eliminates transcription errors. Matrix's database management system is used to construct the data tables and figures provided in reports, again eliminating transcription errors.

To verify that data obtained is of appropriate quality, Matrix's Environmental Data Services (EDS) group performs a number of quality assurance/quality control (QA/QC) verifications. A description of these measures and subsequent criteria for evaluation are detailed in this section (B.C. MoE 2013; B.C. WLAP 2003). The results of the quality control sample analyses and the review of the laboratory QC report are reported on a *Data Quality Checklist*, prepared for each sampling event and summarized on project-specific QC sample results tables.

#### 3.1 Duplicate Sample Results

The criteria for evaluation of the field duplicate samples take into account the laboratory detection limit (DL), the reliable detection limit (RDL; 5 times the DL), the absolute difference between the duplicate values, and the relative percent difference (RPD) calculated for each set of duplicate parameter analyses (Zeiner 1994; B.C. WAP 2003). As well, the criteria take into consideration the sample matrix and the concentration of the specific parameter (Zeiner 1994). Zeiner considers a positive result as an analyte concentration greater than the DL. Evaluation methods regarding the data scenarios are described below.

For each set of duplicate parameter results:

##### Scenario 1 – Two non-detectable results (organic and inorganic parameters)

The duplicate samples cannot be assessed using absolute difference or RPD; however, the duplicate samples show acceptable precision (both duplicate samples displayed no results above the DL).

##### Scenario 2a – One positive result and one non-detectable result (inorganic parameters)

Assess the two results by taking the absolute difference between the positive result and the DL.

- if the absolute difference is  $\leq$  DL, then the duplicate samples show acceptable precision
- if the absolute difference is  $>$  DL, then the duplicate sample results are considered an estimate

##### Scenario 2b – One positive result and one non-detectable result (organic parameters)

Assess the two results by taking the absolute difference between the positive result and  $0.5 \times$  DL.

- if the absolute difference is  $\leq$  DL, then the duplicate samples show acceptable precision
- if the absolute difference is  $>$  DL, then the duplicate sample results are considered an estimate

##### Scenario 3 – Two positive results with at least one result $<$ RDL (organic and inorganic)

- if the absolute difference is  $\leq$  DL, then the duplicate samples show acceptable precision
- if the absolute difference is  $>$  DL, then the duplicate sample results are considered an estimate

#### Scenario 4 – Two positive results both > RDL (organic and inorganic)

- If the RPD ≤ 20%, then the results are considered acceptable.
- If the RPD > 20%, then the results are considered an estimate.
  - ✦ A RPD > 20% indicates a possible problem while a RPD > 50% indicates a definite problem. Common problems associated with a large RPD are either contamination or lack of sample homogeneity.
- The RPD is calculated as follows (APHA 1998):

$$RPD = \frac{\text{Absolute difference between the two duplicate results}}{\text{Mean of the two duplicate results}} \times 100$$

### 3.2 Blank Sample Results

Upon receipt of the results, the EDS group checks the concentrations of the analytes of interest in field, trip, and equipment blanks. If analyte concentrations in the blanks are greater than ten times the DL and the sample result is less than five times the DL, there may be a problem with the laboratory data. The cause of the problem and the effect on the data quality will be investigated.

### 3.3 Trip Reference Standard Results

Upon receipt of the results, the EDS group compares the measured concentration of the parameter of interest to the known concentration; the percent recovery is calculated as follows:

$$\% \text{ Recovery} = \frac{\text{known concentration of spiked parameter}}{\text{measured concentration of spiked parameter}} \times 100$$

Acceptable laboratory accuracy is indicated by a percent recovery between 70% and 130%. If the percent recoveries do not meet the criteria, the cause of the problem and the effect on the data quality will be investigated.

### 3.4 Laboratory Quality Control Evaluation

The approved environmental laboratories used by Matrix have QC measures in place that ensure the data released is as accurate and precise as possible. These measures include the use of laboratory blank samples, duplicate samples, spiked samples, and measuring surrogate recoveries.

Upon receipt of the analytical report, the EDS group checks to ensure that the data has passed the laboratory's QC measures for blanks, duplicates, spikes, and surrogate recoveries. If a discrepancy is found, the laboratory is contacted and asked to explain the discrepancy and, if necessary, the samples in question are reanalyzed by the laboratory, or all of the samples are reanalyzed for the parameter of concern. The EDS group also reviews holding time, DLs, and ion balances.

#### 3.4.1 Hold Time

Hold time refers to the maximum amount of time permitted between when a sample is collected and when the sample is analyzed. Specific sample containers, storage temperature, preservatives, and

extraction methods can extend sample hold times (BCLM 2013). The EDS group checks to ensure that samples were analyzed or extracted within the holding time appropriate for that parameter. Analysis and extraction dates and times are recorded on the analytical reports issued by the laboratory. If the hold times exceed the recommended hold time, the reason for the hold time exceedance and the effect on the data quality will be investigated.

### 3.4.2 Detection Limits

The EDS group checks to ensure that the DLs reported by the laboratory adequately meet the applicable regulatory assessment guidelines defined for the project. DLs for a parameter should not be greater than the applicable regulatory guideline value for that parameter. If any DLs are found to be higher than the applicable regulatory guideline, a second analysis may be requested at the discretion of the project manager.

### 3.4.3 Ion Balance

The EDS group evaluates any ion balance values reported by the laboratory to ensure that the ratio of anions to cations is acceptable. Ion balances between 90% and 110% for water and between 80% and 120% for soil are indicative of acceptable laboratory data quality. For soil samples, the cation/electrical conductivity (EC) ratio is also calculated on samples with EC > 2 dS/m and ratios between 9 and 15 are considered acceptable. If the ion balances do not fall within the acceptable ranges, the cause of the failure and the effect on the data quality will be investigated.

## 3.5 Historical Comparison of Data

The EDS group compares laboratory results from a sample point to historical parameter concentrations, where available, particularly for surface water and groundwater monitoring programs. Significant changes from historical levels are identified and verification of the data obtained from the laboratory (rechecks) are usually requested and based on the result of this verification, the project manager may request that a new sample be collected.

## 4 REFERENCES

American Public Health Association (APHA). 1998. *Standard Methods for the Examination of Water and Wastewater*. 20<sup>th</sup> Edition. American Public Health Association. Washington, D.C.

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British Columbia Ministry of Water, Land and Air Protection (B.C. WLAP). 2003. *British Columbia Field Sampling Manual For Continuous Monitoring and the Collection of Air, Air-Emission, Water, Wastewater, Soil, Sediment, and Biological Samples*. GE45.S25B74 1996. ISBN 0-7726-2741-X. January 2003. 383 pp.

Zeiner S.T. 1994. "Realistic criteria for the evaluation of field duplicate sample results." Reprinted from the proceedings of Superfund XV November 29-December 1, 1994, Washington, D.C.

## APPENDIX C

### Remediation and Reclamation Action Plan



**REMEDIATION AND RECLAMATION ACTION PLAN**  
**FORMER AKLAVIK POWER PLANT**  
**68° 13' 6.24" NORTH AND 135° 0' 21.24" WEST**  
**AKLAVIK, NORTHWEST TERRITORIES**

Report Prepared for:  
**NORTHWEST TERRITORIES POWER CORPORATION**

Prepared by:  
**MATRIX SOLUTIONS INC.**

June 2017  
Edmonton, Alberta

Suite 142, 6325 Gateway Blvd.  
Edmonton, AB, Canada T6H 5H6  
T 780.490.6830 F 780.465.2973  
[www.matrix-solutions.com](http://www.matrix-solutions.com)

## **INTRODUCTION**

The Northwest Territories Power Corporation (NTPC) has retained Matrix Solutions Inc. to test a method of soil remediation at its former electricity generation plant in Aklavik, Northwest Territories. This bio-augmentation trial is licensed by the Inuvialuit Water Board under Licence No. N3L8-1838. Part G, Item 1 of this licence requires NTPC to submit a Remediation and Reclamation Action Plan for the Project to the Board for approval at least 5 days prior to mobilization. Mobilization to construct the treatment cell is scheduled for July 5, 2017.

Although the results of the remediation trial will not be known until it is finished in 2018 or 2019, Matrix has prepared this plan to address the licence requirement to submit a Remediation and Reclamation Action Plan before mobilizing to the site. It is expected that the plan will need to be updated once the results of the bio-augmentation trial have been evaluated, since the outcome of the treatment trial will determine subsequent remediation options for the site as a whole.

## **SITE DESCRIPTION**

<b>Location:</b>	The site is a former power station situated in the hamlet of Aklavik, Northwest Territories, located on the Peel Channel of the west side of Mackenzie River Delta (Figure 1), approximately 100 km south of the Beaufort Sea and 55 km west of Inuvik. The site legal description is Lots 58, 58A, and 58B, LTO 33, CLSR 40355.
<b>Land Use:</b>	The current land use is industrial. Surrounding land uses are residential to the north and commercial to the west. There is public land located south of the site (Anglican Church cemetery). Areas to the east are undeveloped.
<b>Physical Features:</b>	The site topography is flat, sloping gently to the southeast. Peel Channel bends around the south side of Aklavik. The distance between the channel shores to the east and the south of the site is approximately 250 m. A layer of gravel and clay fill covers most of the site, underlain by the original topsoil and clayey silt (Figure 2); the depth to permafrost is approximately 1.2 to 2.1 m below ground surface (bgs).

## **BACKGROUND**

The site historically had a power plant that used bunker C and fuel oil (diesel) to generate electricity. Former infrastructure included the powerhouse, an aboveground diesel storage tank (AST), and an office. Remaining infrastructure includes a concrete dock used to support the original generator, a smaller concrete pad, and a chain-link fence around the perimeter.

Contaminants of concern onsite are petroleum hydrocarbons (PHCs), polycyclic aromatic hydrocarbons (PAHs), and metals.

The site has been the subject of four environmental site assessments (ESA; Figure 3):

- A July 1997 Phase II ESA (EBA 1998) included digging 16 test pits; analytical results suggested that most of the soil impacts were downslope (to the south of) of the former AST. This observation was based on the highest total PHC concentrations at the south property line, including 96,000 parts per million (ppm) at a



<p>depth of 0.6 m bgs from a test pit south of the former AST, and 39,000 ppm at a depth of 0.3 m bgs from a test pit located between the former AST and the concrete dock.</p> <ul style="list-style-type: none"> <li>– A groundwater assessment in 2002 (Golder 2002) included digging five test pits (to a depth between 1.8 and 2.2 m bgs) and installing five groundwater monitoring wells (Golder 2002). The well farthest to the north had no detectable PHCs, while other wells on the site had benzene, toluene, ethylbenzene, and PHC fraction 2 (F2; C<sub>&gt;10</sub>-C<sub>16</sub>) concentrations higher than the applicable Canadian Council of Ministers of the Environment guidelines.</li> <li>– A Phase III ESA in June 2003 to July 2003 (Biogenie 2004) included soil sampling from an additional 22 test pits and 8 manual boreholes offsite in the cemetery, plus groundwater sampling of the 5 wells (Biogenie 2004). The assessment concluded that an estimated 2,720 m<sup>3</sup> of hydrocarbon-impacted soils was present on NTPC's property at an average depth of 1.8 m bgs. Limited data suggested that site soils were also impacted with PAHs higher than the <i>Environmental Guidelines for Contaminated Site Remediation</i> (NWT ENR 2003) for residential/parkland land use.</li> <li>– In August 2015, Matrix collected soil samples using hand augers to a depth of 1 m. The investigation found levels of hydrocarbons and metals above the <i>Environmental Guidelines for Contaminated Site Remediation</i> guidelines (NWT ENR 2003). Impacts in the south portion of the site were consistent with the historical location of the generator and included PHC fraction 3 (C<sub>&gt;16</sub>-C<sub>34</sub>; 3,280 to 42,300 mg/kg) and fraction 4 (C<sub>&gt;34</sub>; 7,710 to 25,800 mg/kg) and metals (copper, nickel, and zinc) consistent with historical fuel spillage and engine wear. Impacts in the north section of the site were characterized by elevated levels of F2 (1,660 to 22,700 mg/kg) indicative of diesel.</li> <li>– Arsenic levels exceeded the guidelines at multiple locations; this is attributable to imported gravel from a nearby quarry and is not considered a contaminant of concern.</li> </ul>
---

## PREVIOUS AND CURRENT REMEDIATION ACTIVITY

<b>2003:</b>	<ul style="list-style-type: none"> <li>• Remediation activities were undertaken following a June 2003 release of heating oil associated with the former power plant site office (Golder 2003).</li> </ul>
<b>2004:</b>	<ul style="list-style-type: none"> <li>• Offsite remediation within the cemetery area was completed in 2004 (Biogenie 2005).</li> </ul>
<b>2007:</b>	<ul style="list-style-type: none"> <li>• The excavation of additional offsite soils was completed in 2007 (Biogenie 2008).</li> <li>• Attempts were made to remediate the excavated soils within a biopile on a treatment pad, but remediation criteria were not met after one season of treatment.</li> </ul>
<b>2017:</b>	<ul style="list-style-type: none"> <li>• Beginning in July 2017, Matrix will construct a treatment cell (Figure 4) to test bio-augmentation using a proprietary BioReclaim™ solution.</li> <li>• Actively growing, specialized microbial strains of the <i>Pseudomonas</i> genus in the augmentation solution will be applied to soils within the treatment cell to degrade PHCs. <i>Pseudomonas</i> bacteria are known to be effective at degrading PHCs even in cold temperatures, and they produce a surfactant molecule (rhamnolipid) that enhances bio-augmentation.</li> <li>• Construction, operation, and monitoring of this treatment cell are the activities licensed under the Inuvialuit Water Board under Licence No. N3L8-1838.</li> </ul>

## **REMEDATION AND RECLAMATION ACTION PLAN**

The action plan for this site is as outlined below. Since the method used for soil remediation will be contingent on whether the bio-augmentation trial shows success at the Aklavik site, this plan will need to be updated once results of the trial have been evaluated in 2018 or 2019.

**1. Remediate the soil**

- If bio-augmentation works, the treatment cell will continue to be used to process soils. Confirmatory sampling will be conducted in conjunction with soil treatment to affirm when no further impacted soils remain for treatment, and to affirm when sufficient treatment has been done in the treatment cell. As treated soil tests clean, it will be used to backfill excavations. Based on the size of the treatment cell and the amount of impacted soil estimated to require treatment, soil remediation by this method may take 5 or more years to complete.
- If bio-augmentation does not work sufficiently well, NTPC will assess other remediation options such as excavation and replacement, thermal desorption, and/or in situ chemical oxidation. The soil remediation method that provides the best combination of technical feasibility, cost effectiveness, suitability for site conditions, safety, and other concerns will be selected and proposed to the Inuvialuit Water Board. The timeline for remediation will depend on the technology ultimately selected. Regardless of the chosen method, confirmatory sampling will be conducted to establish when remediation is complete.

**2. Demolish concrete dock and slabs**

- While soil remediation is going on, NTPC will evaluate potential opportunities to reuse or recycle the concrete dock and slab (e.g., as excavation backfill, granular material, or riprap). The acceptable level of residual PHCs within the concrete and the maximum allowable size of concrete pieces will be determined and evaluated. If reuse/recycling is not deemed allowable or feasible, disposal options will be identified.
- The concrete will be broken into smaller pieces to enable removal for reuse/recycling or disposal, as appropriate. Since the dock has proven resistant to breaking with traditional excavating equipment, a qualified explosives contractor may be approached to assist with this task.
- The concrete pieces will be loaded and transported to the chosen reuse/recycling or disposal location.

**3. Remove site infrastructure**

- Soil treatment cell components (e.g., polyethylene liner, thermistors, wiring), the water treatment system (e.g., tanks, pumps, and piping), the perimeter chain-link fence, and any other infrastructure remaining onsite will be dismantled and reused/disposed elsewhere as appropriate.

**4. Reclaim the surface**

- Remediation activities will disrupt the ground surface. As work progresses, spot grading will be done to provide drainage and maintain a trafficable surface. Once soil remediation is complete and infrastructure is removed, any areas requiring further grading will be addressed.
- If required to support future commercial/industrial use, gravel will be imported and spread upon the graded surface.

## **CLOSURE**

This Remediation and Reclamation Action Plan has been prepared to comply with Part G, Item 1 of Inuvialuit Water Board Licence No. N3L8-1838. Since the licensed project is one that will test a bio-augmentation method of soil remediation, the outcome of the trial will determine subsequent remediation of the site as a whole. Consequently, the foregoing plan will warrant review and updating once the results of the bio-augmentation trial have been evaluated in 2018 or 2019.

If you have any questions or concerns regarding this plan, please contact Margaret Allan at 780.989.8343.

### **MATRIX SOLUTIONS INC.**

### **Reviewed by**

Margaret Allan, M.Eng., P.Eng., P.Geo., EP(CEA)  
Principal Engineer

Scott McIntyre, B.Sc., E.I.T.  
Remediation Engineer

MA/rsm

Attachments:    Figure 1. Site Location Map  
                      Figure 2. North-South Cross-section A-A'  
                      Figure 3. Site Plan Showing Historical Information  
                      Figure 4. Plan View of Biotreatment Cell and Water Treatment

### **DISCLAIMER**

We certify that this letter report is accurate and complete and accords with the information available during the site investigation. Information obtained during the site investigation or provided by third parties is believed to be accurate but is not guaranteed. We have exercised reasonable skill, care, and diligence in assessing the information obtained during the preparation of this letter report.

This letter report was prepared for the Northwest Territories Power Corporation. The letter report may not be relied upon by any other person or entity without our written consent and that of the Northwest Territories Power Corporation. Any uses of this letter report by a third party, or any reliance on decisions made based on it, are the responsibility of that party. We are not responsible for damages or injuries incurred by any third party, as a result of decisions made or actions taken based on this letter report.

# Northwest Territories Power Corporation

June 26, 2017

Former Aklavik Power Plant

Water Board Licence No. N3L8-1838

---

## REFERENCES

- Biogenie S.R.D.C. Inc. (Biogenie). 2008. *Final Remediation, Aklavik NTPC Power Plant, Aklavik, Northwest Territories*. Report prepared for Northwest Territories Power Corporation. March 2008.
- Biogenie S.R.D.C. Inc. (Biogenie). 2005. *Site Remediation, Anglican Cemetery, Aklavik, Northwest Territories*. Report prepared for Northwest Territories Power Corporation. Quebec, Quebec. January 2005.
- Biogenie S.R.D.C. Inc. (Biogenie). 2004. *Phase III Environmental Site Assessment, NTPC Powerplant, Aklavik, Northwest Territories*. Report prepared for Northwest Territories Power Corporation. Sainte Foy, Quebec. February 2004.
- EBA Engineering Consultants Ltd. (EBA). 1998. *Phase II Environmental Site Assessment, NTPC Power Plant, Aklavik, NT*. Report prepared for Northwest Territories Power Corporation. April 1998.
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- Northwest Territories Environment and Natural Resources (NWT ENR). 2003. *Environmental Guideline for Contaminated Site Remediation*. November 2003.  
<http://mvlwb.com/sites/default/files/documents/Environmental-Guideline-for-Contaminated-Site-Remediation.pdf>



April 11, 2018

Mr. Joshua Clark  
Environmental Analyst  
Northwest Territories Power Corporation  
4 Capital Drive  
Hay River, NT X0E 1G2

Dear Mr. Clark:

**Re: N3L8-1838 – Northwest Territories Power Corporation, Remediation and Reclamation - Aklavik former power plant site – 2017 Annual Report**

The Inuvialuit Water Board (IWB) acknowledges receipt on February 27, 2018 of the additional information requested for the 2017 Annual Report submitted by the Matrix Solutions Inc., on behalf of the Northwest Territories Power Corporation. With the submission of the additional information, annual reporting requirements under Water Licence N3L8-1838 are now satisfied. All documents, including IWB related correspondence will be placed on the Public Register.

Should you have any questions or concerns regarding these matters, please do not hesitate to contact me at 867-678-8610 or [adhikarib@inuvwb.ca](mailto:adhikarib@inuvwb.ca) or Mardy Semmler, Executive Director, at 867-678-8609 or [semmlerm@inuvwb.ca](mailto:semmlerm@inuvwb.ca).

Sincerely,

Bijaya Adhikari, PhD  
Science & Regulatory Coordinator

cc: Lloyd Gruben, Water Resources Officer - ENR Inuvik

## APPENDIX D

### Laboratory Reports



CLIENT NAME: MATRIX SOLUTIONS INC.  
SUITE 600, 214 11 AVE SW  
CALGARY, AB T2R0K1  
(403) 237-0606

ATTENTION TO: Accounts Payable

PROJECT: 21784-546 / Aklavik, NTPC

AGAT WORK ORDER: 18C354425

TRACE ORGANICS REVIEWED BY: Elena Gorobets, Report Writer

WATER ANALYSIS REVIEWED BY: Jennifer Liu, Analyst, Qualified Person

DATE REPORTED: Jun 29, 2018

PAGES (INCLUDING COVER): 50

VERSION\*: 1

Should you require any information regarding this analysis please contact your client services representative at (403) 735-2005

\*NOTES

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 9354938			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.024		0.005	Jun 25, 2018	ML	Jun 24, 2018
Toluene	mg/kg	<0.05		0.05	Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene	mg/kg	0.36		0.01	Jun 25, 2018	ML	Jun 24, 2018
Xylenes	mg/kg	1.17		0.05	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1)	mg/kg	360		10	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	360		10	Jun 25, 2018	ML	Jun 24, 2018
C10 - C16 (F2)	mg/kg	7560		10	Jun 26, 2018	SO	Jun 24, 2018
C16 - C34 (F3)	mg/kg	10900		10	Jun 26, 2018	SO	Jun 24, 2018
C34 - C50 (F4)	mg/kg	581		10	Jun 26, 2018	SO	Jun 24, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jun 26, 2018	SO	Jun 24, 2018
Moisture Content	%	16		1	Jun 26, 2018	SO	Jun 24, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene-d10 (BTEX)	%	65	50-150		Jun 25, 2018	ML	Jun 24, 2018
o-Terphenyl (F2-F4)	%	120	50-150		Jun 26, 2018	SO	Jun 24, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

C&gt;10 - C16 (F2- Naphthalene) is a calculated parameter. The calculated value is F2 - Naphthalene (if requested).

C&gt;16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested).

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 9354939			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619002							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.041		0.005	Jun 25, 2018	ML	Jun 24, 2018
Toluene	mg/kg	<0.05		0.05	Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene	mg/kg	0.78		0.01	Jun 25, 2018	ML	Jun 24, 2018
Xylenes	mg/kg	1.88		0.05	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1)	mg/kg	700		10	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	690		10	Jun 25, 2018	ML	Jun 24, 2018
C10 - C16 (F2)	mg/kg	8500		10	Jun 26, 2018	SO	Jun 24, 2018
C16 - C34 (F3)	mg/kg	11200		10	Jun 26, 2018	SO	Jun 24, 2018
C34 - C50 (F4)	mg/kg	528		10	Jun 26, 2018	SO	Jun 24, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jun 26, 2018	SO	Jun 24, 2018
Moisture Content	%	15		1	Jun 26, 2018	SO	Jun 24, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene-d10 (BTEX)	%	96	50-150		Jun 25, 2018	ML	Jun 24, 2018
o-Terphenyl (F2-F4)	%	120	50-150		Jun 26, 2018	SO	Jun 24, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

C&gt;10 - C16 (F2- Naphthalene) is a calculated parameter. The calculated value is F2 - Naphthalene (if requested).

C&gt;16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested).

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 9354940			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619003							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.019		0.005	Jun 25, 2018	ML	Jun 24, 2018
Toluene	mg/kg	<0.05		0.05	Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene	mg/kg	0.34		0.01	Jun 25, 2018	ML	Jun 24, 2018
Xylenes	mg/kg	1.55		0.05	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1)	mg/kg	670		10	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	670		10	Jun 25, 2018	ML	Jun 24, 2018
C10 - C16 (F2)	mg/kg	7580		10	Jun 26, 2018	SO	Jun 24, 2018
C16 - C34 (F3)	mg/kg	10300		10	Jun 26, 2018	SO	Jun 24, 2018
C34 - C50 (F4)	mg/kg	546		10	Jun 26, 2018	SO	Jun 24, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jun 26, 2018	SO	Jun 24, 2018
Moisture Content	%	15		1	Jun 26, 2018	SO	Jun 24, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	96	50-150		Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene-d10 (BTEX)	%	92	50-150		Jun 25, 2018	ML	Jun 24, 2018
o-Terphenyl (F2-F4)	%	113	50-150		Jun 26, 2018	SO	Jun 24, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

nC6 and nC10 response factors are within 30% of Toluene response factor.

nC10, nC16 and nC34 response factors are within 10% of their average.

C50 response factor is within 70% of nC10 + nC16 + nC34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of nC50.

C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

C&gt;10 - C16 (F2- Naphthalene) is a calculated parameter. The calculated value is F2 - Naphthalene (if requested).

C&gt;16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested).

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 9354941			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619004							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.027		0.005	Jun 25, 2018	ML	Jun 24, 2018
Toluene	mg/kg	<0.05		0.05	Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene	mg/kg	0.60		0.01	Jun 25, 2018	ML	Jun 24, 2018
Xylenes	mg/kg	1.56		0.05	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1)	mg/kg	680		10	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	680		10	Jun 25, 2018	ML	Jun 24, 2018
C10 - C16 (F2)	mg/kg	7170		10	Jun 26, 2018	SO	Jun 24, 2018
C16 - C34 (F3)	mg/kg	9710		10	Jun 26, 2018	SO	Jun 24, 2018
C34 - C50 (F4)	mg/kg	468		10	Jun 26, 2018	SO	Jun 24, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jun 26, 2018	SO	Jun 24, 2018
Moisture Content	%	16		1	Jun 26, 2018	SO	Jun 24, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	96	50-150		Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene-d10 (BTEX)	%	89	50-150		Jun 25, 2018	ML	Jun 24, 2018
o-Terphenyl (F2-F4)	%	113	50-150		Jun 26, 2018	SO	Jun 24, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

C&gt;10 - C16 (F2- Naphthalene) is a calculated parameter. The calculated value is F2 - Naphthalene (if requested).

C&gt;16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested).

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Extraction and holding times were met for this sample.

Certified By:

*Elena Gorobets*

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 9354942			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619005							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.012		0.005	Jun 25, 2018	ML	Jun 24, 2018
Toluene	mg/kg	<0.05		0.05	Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene	mg/kg	0.19		0.01	Jun 25, 2018	ML	Jun 24, 2018
Xylenes	mg/kg	0.51		0.05	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1)	mg/kg	470		10	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	470		10	Jun 25, 2018	ML	Jun 24, 2018
C10 - C16 (F2)	mg/kg	7350		10	Jun 26, 2018	SO	Jun 24, 2018
C16 - C34 (F3)	mg/kg	10200		10	Jun 26, 2018	SO	Jun 24, 2018
C34 - C50 (F4)	mg/kg	482		10	Jun 26, 2018	SO	Jun 24, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jun 26, 2018	SO	Jun 24, 2018
Moisture Content	%	19		1	Jun 26, 2018	SO	Jun 24, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	95	50-150		Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene-d10 (BTEX)	%	65	50-150		Jun 25, 2018	ML	Jun 24, 2018
o-Terphenyl (F2-F4)	%	114	50-150		Jun 26, 2018	SO	Jun 24, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

nC6 and nC10 response factors are within 30% of Toluene response factor.

nC10, nC16 and nC34 response factors are within 10% of their average.

C50 response factor is within 70% of nC10 + nC16 + nC34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of nC50.

C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

C&gt;10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested).

C&gt;16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested).

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Extraction and holding times were met for this sample.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9354943

DATE RECEIVED: Jun 23, 2018

DATE SAMPLED: Jun 19, 2018

DATE REPORTED: Jun 29, 2018

SAMPLE DESCRIPTION: 21784180619006

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.031		0.005	Jun 25, 2018	ML	Jun 24, 2018
Toluene	mg/kg	<0.05		0.05	Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene	mg/kg	0.65		0.01	Jun 25, 2018	ML	Jun 24, 2018
Xylenes	mg/kg	1.56		0.05	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1)	mg/kg	760		10	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	760		10	Jun 25, 2018	ML	Jun 24, 2018
C10 - C16 (F2)	mg/kg	6270		10	Jun 26, 2018	SO	Jun 24, 2018
C16 - C34 (F3)	mg/kg	8420		10	Jun 26, 2018	SO	Jun 24, 2018
C34 - C50 (F4)	mg/kg	533		10	Jun 26, 2018	SO	Jun 24, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jun 26, 2018	SO	Jun 24, 2018
Moisture Content	%	16		1	Jun 26, 2018	SO	Jun 24, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	96	50-150		Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene-d10 (BTEX)	%	94	50-150		Jun 25, 2018	ML	Jun 24, 2018
o-Terphenyl (F2-F4)	%	100	50-150		Jun 26, 2018	SO	Jun 24, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

nC6 and nC10 response factors are within 30% of Toluene response factor.

nC10, nC16 and nC34 response factors are within 10% of their average.

C50 response factor is within 70% of nC10 + nC16 + nC34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of nC50.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

C&gt;10 - C16 (F2- Naphthalene) is a calculated parameter. The calculated value is F2 - Naphthalene (if requested).

C&gt;16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested).

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Extraction and holding times were met for this sample.

Certified By:

*Elena Gorobets*

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 9354944			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619007							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.011		0.005	Jun 25, 2018	ML	Jun 24, 2018
Toluene	mg/kg	<0.05		0.05	Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene	mg/kg	0.18		0.01	Jun 25, 2018	ML	Jun 24, 2018
Xylenes	mg/kg	0.55		0.05	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1)	mg/kg	600		10	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	600		10	Jun 25, 2018	ML	Jun 24, 2018
C10 - C16 (F2)	mg/kg	7300		10	Jun 26, 2018	SO	Jun 24, 2018
C16 - C34 (F3)	mg/kg	10000		10	Jun 26, 2018	SO	Jun 24, 2018
C34 - C50 (F4)	mg/kg	491		10	Jun 26, 2018	SO	Jun 24, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jun 26, 2018	SO	Jun 24, 2018
Moisture Content	%	15		1	Jun 26, 2018	SO	Jun 24, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	102	50-150		Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene-d10 (BTEX)	%	74	50-150		Jun 25, 2018	ML	Jun 24, 2018
o-Terphenyl (F2-F4)	%	111	50-150		Jun 26, 2018	SO	Jun 24, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

C&gt;10 - C16 (F2- Naphthalene) is a calculated parameter. The calculated value is F2 - Naphthalene (if requested).

C&gt;16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested).

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 9354945			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619008							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.032		0.005	Jun 25, 2018	ML	Jun 24, 2018
Toluene	mg/kg	<0.05		0.05	Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene	mg/kg	0.49		0.01	Jun 25, 2018	ML	Jun 24, 2018
Xylenes	mg/kg	1.45		0.05	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1)	mg/kg	760		10	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	760		10	Jun 25, 2018	ML	Jun 24, 2018
C10 - C16 (F2)	mg/kg	6210		10	Jun 26, 2018	SO	Jun 24, 2018
C16 - C34 (F3)	mg/kg	8280		10	Jun 26, 2018	SO	Jun 24, 2018
C34 - C50 (F4)	mg/kg	508		10	Jun 26, 2018	SO	Jun 24, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jun 26, 2018	SO	Jun 24, 2018
Moisture Content	%	17		1	Jun 26, 2018	SO	Jun 24, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene-d10 (BTEX)	%	94	50-150		Jun 25, 2018	ML	Jun 24, 2018
o-Terphenyl (F2-F4)	%	102	50-150		Jun 26, 2018	SO	Jun 24, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

nC6 and nC10 response factors are within 30% of Toluene response factor.

nC10, nC16 and nC34 response factors are within 10% of their average.

C50 response factor is within 70% of nC10 + nC16 + nC34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of nC50.

C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

C&gt;10 - C16 (F2- Naphthalene) is a calculated parameter. The calculated value is F2 - Naphthalene (if requested).

C&gt;16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested).

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 9354946			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619009							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.014		0.005	Jun 25, 2018	ML	Jun 24, 2018
Toluene	mg/kg	<0.05		0.05	Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene	mg/kg	0.15		0.01	Jun 25, 2018	ML	Jun 24, 2018
Xylenes	mg/kg	0.45		0.05	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1)	mg/kg	480		10	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	480		10	Jun 25, 2018	ML	Jun 24, 2018
C10 - C16 (F2)	mg/kg	6340		10	Jun 26, 2018	SO	Jun 24, 2018
C16 - C34 (F3)	mg/kg	9170		10	Jun 26, 2018	SO	Jun 24, 2018
C34 - C50 (F4)	mg/kg	660		10	Jun 26, 2018	SO	Jun 24, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jun 26, 2018	SO	Jun 24, 2018
Moisture Content	%	16		1	Jun 26, 2018	SO	Jun 24, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene-d10 (BTEX)	%	69	50-150		Jun 25, 2018	ML	Jun 24, 2018
o-Terphenyl (F2-F4)	%	108	50-150		Jun 26, 2018	SO	Jun 24, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

C&gt;10 - C16 (F2- Naphthalene) is a calculated parameter. The calculated value is F2 - Naphthalene (if requested).

C&gt;16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested).

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 9354947			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619010							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.044		0.005	Jun 25, 2018	ML	Jun 24, 2018
Toluene	mg/kg	<0.05		0.05	Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene	mg/kg	1.00		0.01	Jun 25, 2018	ML	Jun 24, 2018
Xylenes	mg/kg	1.57		0.05	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1)	mg/kg	610		10	Jun 25, 2018	ML	Jun 24, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	610		10	Jun 25, 2018	ML	Jun 24, 2018
C10 - C16 (F2)	mg/kg	7260		10	Jun 26, 2018	SO	Jun 24, 2018
C16 - C34 (F3)	mg/kg	10100		10	Jun 26, 2018	SO	Jun 24, 2018
C34 - C50 (F4)	mg/kg	608		10	Jun 26, 2018	SO	Jun 24, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jun 26, 2018	SO	Jun 24, 2018
Moisture Content	%	15		1	Jun 26, 2018	SO	Jun 24, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	96	50-150		Jun 25, 2018	ML	Jun 24, 2018
Ethylbenzene-d10 (BTEX)	%	82	50-150		Jun 25, 2018	ML	Jun 24, 2018
o-Terphenyl (F2-F4)	%	108	50-150		Jun 26, 2018	SO	Jun 24, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

C&gt;10 - C16 (F2- Naphthalene) is a calculated parameter. The calculated value is F2 - Naphthalene (if requested).

C&gt;16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested).

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Extraction and holding times were met for this sample.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

### British Columbia CSR - Extended Site Remediation Analysis - Water

SAMPLE TYPE: Water

SAMPLE ID: 9354948

DATE RECEIVED: Jun 23, 2018

DATE SAMPLED: Jun 19, 2018

DATE REPORTED: Jun 29, 2018

SAMPLE DESCRIPTION: 21784180619101

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
Toluene	mg/L	<0.0003		0.0003	Jun 26, 2018	OM	Jun 25, 2018
Ethylbenzene	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
Xylenes	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
Styrene	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
VH W6-10	mg/L	<0.1		0.1	Jun 26, 2018	OM	Jun 25, 2018
VPH	mg/L	<0.1		0.1	Jun 26, 2018	OM	Jun 25, 2018
EPH (WC10-C19)	mg/L	0.5		0.1	Jun 26, 2018	LP	Jun 25, 2018
EPH (WC19-C32)	mg/L	0.3		0.1	Jun 26, 2018	LP	Jun 25, 2018
LEPH (WC10-C19 - PAH)	mg/L	0.5		0.1	Jun 28, 2018	SYS	Jun 28, 2018
HEPH (WC19-C32 - PAH)	mg/L	0.3		0.1	Jun 28, 2018	SYS	Jun 28, 2018
Acenaphthene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Acridine	mg/L	<0.00005		0.00005	Jun 28, 2018	AS	Jun 28, 2018
Anthracene	mg/L	<0.000010		0.000010	Jun 28, 2018	AS	Jun 28, 2018
Chrysene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Fluorene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Naphthalene	mg/L	0.00003		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Phenanthrene	mg/L	0.00003		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Benzo[a]anthracene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Benzo[a]pyrene	mg/L	<0.000007		0.000007	Jun 28, 2018	AS	Jun 28, 2018
Fluoranthene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Pyrene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Quinoline	mg/L	<0.00004		0.00004	Jun 28, 2018	AS	Jun 28, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	104	50-150		Jun 26, 2018	OM	Jun 25, 2018
o-Terphenyl (EPH)	%	104	50-150		Jun 26, 2018	LP	Jun 25, 2018
2-Fluorobiphenyl (PAH)	%	105	50-150		Jun 28, 2018	AS	Jun 28, 2018
p-Terphenyl-d14 (PAH)	%	101	50-150		Jun 28, 2018	AS	Jun 28, 2018

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

**British Columbia CSR - Extended Site Remediation Analysis - Water**

SAMPLE TYPE: Water

SAMPLE ID: 9354948

DATE RECEIVED: Jun 23, 2018

DATE SAMPLED: Jun 19, 2018

DATE REPORTED: Jun 29, 2018

SAMPLE DESCRIPTION: 21784180619101

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

VPH results have been corrected for BTEX contributions.

LEPH &amp; HEPH results have been corrected for PAH contributions.

VPH: Volatile Petroleum Hydrocarbons (n-C6 - n-C10); all volatile compounds in the n-C6 to n-C10 range quantified based on toluene response.

LEPH: Light Extractable Petroleum Hydrocarbons (n-C10 - n-C19); all extractable compounds in the n-C10 to n-C19 range quantified based on n-eicosane response.

HEPH: Heavy Extractable Petroleum Hydrocarbons (n-C19 - n-C32); all extractable compounds in the n-C19 to n-C32 range quantified based on n-eicosane response.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Oil and Grease in Water (FTIR)							
SAMPLE TYPE: Water		SAMPLE ID: 9354948		DATE RECEIVED: Jun 23, 2018			
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619101							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Oil Content, Infrared	mg/L	0.8		0.2	Jun 26, 2018	AR	Jun 26, 2018
COMMENTS:							
RDL - Reported Detection Limit; G / S - Guideline / Standard							

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Matrix Solutions Routine Chemistry Water Analysis							
SAMPLE TYPE: Water		SAMPLE ID: 9354948		DATE RECEIVED: Jun 23, 2018			
DATE SAMPLED: Jun 19, 2018		DATE REPORTED: Jun 29, 2018					
SAMPLE DESCRIPTION: 21784180619101							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
pH	pH Units	8.11	7.0-10.5	N/A	Jun 27, 2018	KT	Jun 27, 2018
p - Alkalinity (as CaCO3)	mg/L	<5		5	Jun 27, 2018	KT	Jun 27, 2018
T - Alkalinity (as CaCO3)	mg/L	136		5	Jun 27, 2018	KT	Jun 27, 2018
Bicarbonate	mg/L	166		5	Jun 27, 2018	KT	Jun 27, 2018
Carbonate	mg/L	<5		5	Jun 27, 2018	KT	Jun 27, 2018
Hydroxide	mg/L	<5		5	Jun 27, 2018	KT	Jun 27, 2018
Electrical Conductivity	uS/cm	785		5	Jun 27, 2018	KT	Jun 27, 2018
Chloride	mg/L	2.3	(250)	0.6	Jun 29, 2018	IP	Jun 29, 2018
Fluoride	mg/L	0.14	1.5	0.01	Jun 29, 2018	IP	Jun 29, 2018
Nitrate	mg/L	0.10	45	0.08	Jun 29, 2018	IP	Jun 29, 2018
Nitrate-N	mg/L	0.02	10	0.02	Jun 29, 2018	SYS	Jun 29, 2018
Nitrite	mg/L	<0.03	3	0.03	Jun 29, 2018	IP	Jun 29, 2018
Nitrite-N	mg/L	<0.01	1	0.01	Jun 29, 2018	SYS	Jun 29, 2018
Sulfate	mg/L	295	(500)	0.6	Jun 29, 2018	IP	Jun 29, 2018
Dissolved Calcium	mg/L	120		0.3	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Magnesium	mg/L	32.2		0.2	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Sodium	mg/L	5.5		0.6	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Potassium	mg/L	2.1		0.6	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Iron	mg/L	<0.1		0.1	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Manganese	mg/L	0.364		0.005	Jun 25, 2018	AS	Jun 25, 2018
Ion Balance	%	100		1	Jun 29, 2018	SYS	Jun 29, 2018
Hardness	mg CaCO3/L	432		0.5		SYS	
Nitrate + Nitrite - Nitrogen	mg/L	0.02		0.02		SYS	
Calculated TDS	mg/L	539		1		SYS	

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Report Detection Limits.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Matrix Solutions Total Metals Scan in Water							
SAMPLE TYPE: Water		SAMPLE ID: 9354948			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619101							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Aluminum	mg/L	0.048		0.004	Jun 28, 2018	EB	Jun 28, 2018
Total Antimony	mg/L	0.004		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Arsenic	mg/L	<0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Barium	mg/L	0.07		0.05	Jun 28, 2018	EB	Jun 28, 2018
Total Beryllium	mg/L	<0.0005		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Boron	mg/L	0.12		0.01	Jun 28, 2018	EB	Jun 28, 2018
Total Cadmium	mg/L	0.000056		0.000025	Jun 28, 2018	EB	Jun 28, 2018
Total Chromium	mg/L	<0.0005		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Cobalt	mg/L	<0.0009		0.0009	Jun 28, 2018	EB	Jun 28, 2018
Total Copper	mg/L	0.0015		0.0008	Jun 28, 2018	EB	Jun 28, 2018
Total Iron	mg/L	0.3		0.1	Jun 28, 2018	AS	Jun 28, 2018
Total Lead	mg/L	<0.0005		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Lithium	mg/L	0.005		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Manganese	mg/L	0.419		0.005	Jun 28, 2018	AS	Jun 28, 2018
Total Molybdenum	mg/L	0.002		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Nickel	mg/L	0.003		0.003	Jun 28, 2018	EB	Jun 28, 2018
Total Selenium	mg/L	0.0011		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Silicon	mg/L	0.869		0.032	Jun 28, 2018	AS	Jun 28, 2018
Total Silver	mg/L	0.0002		0.0001	Jun 28, 2018	EB	Jun 28, 2018
Total Strontium	mg/L	0.268		0.005	Jun 28, 2018	AS	Jun 28, 2018
Total Thallium	mg/L	<0.0001		0.0001	Jun 28, 2018	EB	Jun 28, 2018
Total Tin	mg/L	<0.0001		0.0001	Jun 28, 2018	EB	Jun 28, 2018
Total Titanium	mg/L	0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Uranium	mg/L	0.003		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Vanadium	mg/L	<0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Zinc	mg/L	0.007		0.001	Jun 28, 2018	EB	Jun 28, 2018

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Method Detection Limit.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Water Analysis - TSS

SAMPLE TYPE: Water

SAMPLE ID: 9354948

DATE RECEIVED: Jun 23, 2018

DATE SAMPLED: Jun 19, 2018

DATE REPORTED: Jun 29, 2018

SAMPLE DESCRIPTION: 21784180619101

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Suspended Solids	mg/L	2		2	Jun 28, 2018	KT	Jun 28, 2018

COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Certified By: 

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

British Columbia CSR - Extended Site Remediation Analysis - Water							
SAMPLE TYPE: Water		SAMPLE ID: 9354949			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619102							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
Toluene	mg/L	<0.0003		0.0003	Jun 26, 2018	OM	Jun 25, 2018
Ethylbenzene	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
Xylenes	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
Styrene	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
VH W6-10	mg/L	<0.1		0.1	Jun 26, 2018	OM	Jun 25, 2018
VPH	mg/L	<0.1		0.1	Jun 26, 2018	OM	Jun 25, 2018
EPH (WC10-C19)	mg/L	<0.1		0.1	Jun 26, 2018	LP	Jun 25, 2018
EPH (WC19-C32)	mg/L	0.1		0.1	Jun 26, 2018	LP	Jun 25, 2018
LEPH (WC10-C19 - PAH)	mg/L	<0.1		0.1	Jun 28, 2018	SYS	Jun 28, 2018
HEPH (WC19-C32 - PAH)	mg/L	0.1		0.1	Jun 28, 2018	SYS	Jun 28, 2018
Acenaphthene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Acridine	mg/L	<0.00005		0.00005	Jun 28, 2018	AS	Jun 28, 2018
Anthracene	mg/L	<0.000010		0.000010	Jun 28, 2018	AS	Jun 28, 2018
Chrysene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Fluorene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Naphthalene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Phenanthrene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Benzo[a]anthracene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Benzo[a]pyrene	mg/L	<0.000007		0.000007	Jun 28, 2018	AS	Jun 28, 2018
Fluoranthene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Pyrene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Quinoline	mg/L	<0.00004		0.00004	Jun 28, 2018	AS	Jun 28, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	99	50-150		Jun 26, 2018	OM	Jun 25, 2018
o-Terphenyl (EPH)	%	104	50-150		Jun 26, 2018	LP	Jun 25, 2018
2-Fluorobiphenyl (PAH)	%	99	50-150		Jun 28, 2018	AS	Jun 28, 2018
p-Terphenyl-d14 (PAH)	%	99	50-150		Jun 28, 2018	AS	Jun 28, 2018

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

### British Columbia CSR - Extended Site Remediation Analysis - Water

SAMPLE TYPE: Water

SAMPLE ID: 9354949

DATE RECEIVED: Jun 23, 2018

DATE SAMPLED: Jun 19, 2018

DATE REPORTED: Jun 29, 2018

SAMPLE DESCRIPTION: 21784180619102

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

VPH results have been corrected for BTEX contributions.

LEPH &amp; HEPH results have been corrected for PAH contributions.

VPH: Volatile Petroleum Hydrocarbons (n-C6 - n-C10); all volatile compounds in the n-C6 to n-C10 range quantified based on toluene response.

LEPH: Light Extractable Petroleum Hydrocarbons (n-C10 - n-C19); all extractable compounds in the n-C10 to n-C19 range quantified based on n-eicosane response.

HEPH: Heavy Extractable Petroleum Hydrocarbons (n-C19 - n-C32); all extractable compounds in the n-C19 to n-C32 range quantified based on n-eicosane response.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Oil and Grease in Water (FTIR)							
SAMPLE TYPE: Water		SAMPLE ID: 9354949		DATE RECEIVED: Jun 23, 2018			
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619102							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Oil Content, Infrared	mg/L	<0.2		0.2	Jun 26, 2018	AR	Jun 26, 2018
COMMENTS:							
RDL - Reported Detection Limit; G / S - Guideline / Standard							

Certified By: Elena Gorobets

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Matrix Solutions Routine Chemistry Water Analysis							
SAMPLE TYPE: Water		SAMPLE ID: 9354949		DATE RECEIVED: Jun 23, 2018			
DATE SAMPLED: Jun 19, 2018		DATE REPORTED: Jun 29, 2018					
SAMPLE DESCRIPTION: 21784180619102							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
pH	pH Units	8.32	7.0-10.5	N/A	Jun 27, 2018	KT	Jun 27, 2018
p - Alkalinity (as CaCO3)	mg/L	<5		5	Jun 27, 2018	KT	Jun 27, 2018
T - Alkalinity (as CaCO3)	mg/L	118		5	Jun 27, 2018	KT	Jun 27, 2018
Bicarbonate	mg/L	143		5	Jun 27, 2018	KT	Jun 27, 2018
Carbonate	mg/L	<5		5	Jun 27, 2018	KT	Jun 27, 2018
Hydroxide	mg/L	<5		5	Jun 27, 2018	KT	Jun 27, 2018
Electrical Conductivity	uS/cm	759		5	Jun 27, 2018	KT	Jun 27, 2018
Chloride	mg/L	2.5	(250)	0.6	Jun 29, 2018	IP	Jun 29, 2018
Fluoride	mg/L	0.21	1.5	0.01	Jun 29, 2018	IP	Jun 29, 2018
Nitrate	mg/L	<0.08	45	0.08	Jun 29, 2018	IP	Jun 29, 2018
Nitrate-N	mg/L	<0.02	10	0.02	Jun 29, 2018	SYS	Jun 29, 2018
Nitrite	mg/L	<0.03	3	0.03	Jun 29, 2018	IP	Jun 29, 2018
Nitrite-N	mg/L	<0.01	1	0.01	Jun 29, 2018	SYS	Jun 29, 2018
Sulfate	mg/L	265	(500)	0.6	Jun 29, 2018	IP	Jun 29, 2018
Dissolved Calcium	mg/L	109		0.3	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Magnesium	mg/L	31.2		0.2	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Sodium	mg/L	9.4		0.6	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Potassium	mg/L	4.2		0.6	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Iron	mg/L	0.1		0.1	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Manganese	mg/L	0.261		0.005	Jun 25, 2018	AS	Jun 25, 2018
Ion Balance	%	107		1	Jun 29, 2018	SYS	Jun 29, 2018
Hardness	mg CaCO3/L	401		0.5		SYS	
Nitrate + Nitrite - Nitrogen	mg/L	<0.02		0.02		SYS	
Calculated TDS	mg/L	492		1		SYS	

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Report Detection Limits.

Certified By: \_\_\_\_\_



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Matrix Solutions Total Metals Scan in Water							
SAMPLE TYPE: Water		SAMPLE ID: 9354949			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619102							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Aluminum	mg/L	0.060		0.004	Jun 28, 2018	EB	Jun 28, 2018
Total Antimony	mg/L	<0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Arsenic	mg/L	<0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Barium	mg/L	<0.05		0.05	Jun 28, 2018	EB	Jun 28, 2018
Total Beryllium	mg/L	<0.0005		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Boron	mg/L	2.1		0.2	Jun 28, 2018	EB	Jun 28, 2018
Total Cadmium	mg/L	0.000038		0.000025	Jun 28, 2018	EB	Jun 28, 2018
Total Chromium	mg/L	<0.0005		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Cobalt	mg/L	<0.0009		0.0009	Jun 28, 2018	EB	Jun 28, 2018
Total Copper	mg/L	0.0035		0.0008	Jun 28, 2018	EB	Jun 28, 2018
Total Iron	mg/L	1.3		0.1	Jun 28, 2018	AS	Jun 28, 2018
Total Lead	mg/L	0.0011		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Lithium	mg/L	0.005		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Manganese	mg/L	0.297		0.005	Jun 28, 2018	AS	Jun 28, 2018
Total Molybdenum	mg/L	0.002		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Nickel	mg/L	0.003		0.003	Jun 28, 2018	EB	Jun 28, 2018
Total Selenium	mg/L	0.0010		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Silicon	mg/L	1.18		0.032	Jun 28, 2018	AS	Jun 28, 2018
Total Silver	mg/L	<0.0001		0.0001	Jun 28, 2018	EB	Jun 28, 2018
Total Strontium	mg/L	0.370		0.005	Jun 28, 2018	AS	Jun 28, 2018
Total Thallium	mg/L	<0.0001		0.0001	Jun 28, 2018	EB	Jun 28, 2018
Total Tin	mg/L	<0.0001		0.0001	Jun 28, 2018	EB	Jun 28, 2018
Total Titanium	mg/L	<0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Uranium	mg/L	0.003		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Vanadium	mg/L	<0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Zinc	mg/L	0.504		0.001	Jun 28, 2018	EB	Jun 28, 2018

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Method Detection Limit.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Water Analysis - TSS

SAMPLE TYPE: Water

SAMPLE ID: 9354949

DATE RECEIVED: Jun 23, 2018

DATE SAMPLED: Jun 19, 2018

DATE REPORTED: Jun 29, 2018

SAMPLE DESCRIPTION: 21784180619102

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Suspended Solids	mg/L	<2		2	Jun 28, 2018	KT	Jun 28, 2018

COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Certified By: 

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

British Columbia CSR - Extended Site Remediation Analysis - Water							
SAMPLE TYPE: Water		SAMPLE ID: 9354950			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619103							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
Toluene	mg/L	<0.0003		0.0003	Jun 26, 2018	OM	Jun 25, 2018
Ethylbenzene	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
Xylenes	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
Styrene	mg/L	<0.0005		0.0005	Jun 26, 2018	OM	Jun 25, 2018
VH W6-10	mg/L	<0.1		0.1	Jun 26, 2018	OM	Jun 25, 2018
VPH	mg/L	<0.1		0.1	Jun 26, 2018	OM	Jun 25, 2018
EPH (WC10-C19)	mg/L	0.4		0.1	Jun 26, 2018	LP	Jun 25, 2018
EPH (WC19-C32)	mg/L	0.4		0.1	Jun 26, 2018	LP	Jun 25, 2018
LEPH (WC10-C19 - PAH)	mg/L	0.4		0.1	Jun 28, 2018	SYS	Jun 28, 2018
HEPH (WC19-C32 - PAH)	mg/L	0.4		0.1	Jun 28, 2018	SYS	Jun 28, 2018
Acenaphthene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Acridine	mg/L	<0.00005		0.00005	Jun 28, 2018	AS	Jun 28, 2018
Anthracene	mg/L	<0.000010		0.000010	Jun 28, 2018	AS	Jun 28, 2018
Chrysene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Fluorene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Naphthalene	mg/L	0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Phenanthrene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Benzo[a]anthracene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Benzo[a]pyrene	mg/L	<0.000007		0.000007	Jun 28, 2018	AS	Jun 28, 2018
Fluoranthene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Pyrene	mg/L	<0.00001		0.00001	Jun 28, 2018	AS	Jun 28, 2018
Quinoline	mg/L	<0.00004		0.00004	Jun 28, 2018	AS	Jun 28, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEx)	%	99	50-150		Jun 26, 2018	OM	Jun 25, 2018
o-Terphenyl (EPH)	%	106	50-150		Jun 26, 2018	LP	Jun 25, 2018
2-Fluorobiphenyl (PAH)	%	97	50-150		Jun 28, 2018	AS	Jun 28, 2018
p-Terphenyl-d14 (PAH)	%	101	50-150		Jun 28, 2018	AS	Jun 28, 2018

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

**British Columbia CSR - Extended Site Remediation Analysis - Water**

SAMPLE TYPE: Water

SAMPLE ID: 9354950

DATE RECEIVED: Jun 23, 2018

DATE SAMPLED: Jun 19, 2018

DATE REPORTED: Jun 29, 2018

SAMPLE DESCRIPTION: 21784180619103

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

VPH results have been corrected for BTEX contributions.

LEPH &amp; HEPH results have been corrected for PAH contributions.

VPH: Volatile Petroleum Hydrocarbons (n-C6 - n-C10); all volatile compounds in the n-C6 to n-C10 range quantified based on toluene response.

LEPH: Light Extractable Petroleum Hydrocarbons (n-C10 - n-C19); all extractable compounds in the n-C10 to n-C19 range quantified based on n-eicosane response.

HEPH: Heavy Extractable Petroleum Hydrocarbons (n-C19 - n-C32); all extractable compounds in the n-C19 to n-C32 range quantified based on n-eicosane response.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Oil and Grease in Water (FTIR)

SAMPLE TYPE: Water

SAMPLE ID: 9354950

DATE RECEIVED: Jun 23, 2018

DATE SAMPLED: Jun 19, 2018

DATE REPORTED: Jun 29, 2018

SAMPLE DESCRIPTION: 21784180619103

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Oil Content, Infrared	mg/L	0.9		0.2	Jun 26, 2018	AR	Jun 26, 2018

COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Matrix Solutions Routine Chemistry Water Analysis							
SAMPLE TYPE: Water		SAMPLE ID: 9354950		DATE RECEIVED: Jun 23, 2018			
DATE SAMPLED: Jun 19, 2018		DATE REPORTED: Jun 29, 2018					
SAMPLE DESCRIPTION: 21784180619103							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
pH	pH Units	8.37	7.0-10.5	N/A	Jun 27, 2018	KT	Jun 27, 2018
p - Alkalinity (as CaCO3)	mg/L	<5		5	Jun 27, 2018	KT	Jun 27, 2018
T - Alkalinity (as CaCO3)	mg/L	149		5	Jun 27, 2018	KT	Jun 27, 2018
Bicarbonate	mg/L	175		5	Jun 27, 2018	KT	Jun 27, 2018
Carbonate	mg/L	<5		5	Jun 27, 2018	KT	Jun 27, 2018
Hydroxide	mg/L	<5		5	Jun 27, 2018	KT	Jun 27, 2018
Electrical Conductivity	uS/cm	939		5	Jun 27, 2018	KT	Jun 27, 2018
Chloride	mg/L	41.9	(250)	0.6	Jun 29, 2018	IP	Jun 29, 2018
Fluoride	mg/L	0.34	1.5	0.01	Jun 29, 2018	IP	Jun 29, 2018
Nitrate	mg/L	0.09	45	0.08	Jun 29, 2018	IP	Jun 29, 2018
Nitrate-N	mg/L	0.02	10	0.02	Jun 29, 2018	SYS	Jun 29, 2018
Nitrite	mg/L	<0.03	3	0.03	Jun 29, 2018	IP	Jun 29, 2018
Nitrite-N	mg/L	<0.01	1	0.01	Jun 29, 2018	SYS	Jun 29, 2018
Sulfate	mg/L	293	(500)	0.6	Jun 29, 2018	IP	Jun 29, 2018
Dissolved Calcium	mg/L	115		0.3	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Magnesium	mg/L	28.3		0.2	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Sodium	mg/L	27.1		0.6	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Potassium	mg/L	23.1		0.6	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Iron	mg/L	<0.1		0.1	Jun 25, 2018	AS	Jun 25, 2018
Dissolved Manganese	mg/L	0.261		0.005	Jun 25, 2018	AS	Jun 25, 2018
Ion Balance	%	97		1	Jun 29, 2018	SYS	Jun 29, 2018
Hardness	mg CaCO3/L	404		0.5		SYS	
Nitrate + Nitrite - Nitrogen	mg/L	0.02		0.02		SYS	
Calculated TDS	mg/L	615		1		SYS	

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Report Detection Limits.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Matrix Solutions Total Metals Scan in Water							
SAMPLE TYPE: Water		SAMPLE ID: 9354950			DATE RECEIVED: Jun 23, 2018		
DATE SAMPLED: Jun 19, 2018				DATE REPORTED: Jun 29, 2018			
SAMPLE DESCRIPTION: 21784180619103							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Aluminum	mg/L	0.123		0.004	Jun 28, 2018	EB	Jun 28, 2018
Total Antimony	mg/L	<0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Arsenic	mg/L	0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Barium	mg/L	0.05		0.05	Jun 28, 2018	EB	Jun 28, 2018
Total Beryllium	mg/L	<0.0005		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Boron	mg/L	4.6		0.2	Jun 28, 2018	EB	Jun 28, 2018
Total Cadmium	mg/L	0.000098		0.000025	Jun 28, 2018	EB	Jun 28, 2018
Total Chromium	mg/L	<0.0005		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Cobalt	mg/L	<0.0009		0.0009	Jun 28, 2018	EB	Jun 28, 2018
Total Copper	mg/L	0.0036		0.0008	Jun 28, 2018	EB	Jun 28, 2018
Total Iron	mg/L	1.7		0.1	Jun 28, 2018	AS	Jun 28, 2018
Total Lead	mg/L	0.0014		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Lithium	mg/L	0.007		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Manganese	mg/L	0.294		0.005	Jun 28, 2018	AS	Jun 28, 2018
Total Molybdenum	mg/L	0.002		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Nickel	mg/L	<0.003		0.003	Jun 28, 2018	EB	Jun 28, 2018
Total Selenium	mg/L	0.0023		0.0005	Jun 28, 2018	EB	Jun 28, 2018
Total Silicon	mg/L	1.37		0.032	Jun 28, 2018	AS	Jun 28, 2018
Total Silver	mg/L	<0.0001		0.0001	Jun 28, 2018	EB	Jun 28, 2018
Total Strontium	mg/L	0.562		0.005	Jun 28, 2018	AS	Jun 28, 2018
Total Thallium	mg/L	<0.0001		0.0001	Jun 28, 2018	EB	Jun 28, 2018
Total Tin	mg/L	0.0005		0.0001	Jun 28, 2018	EB	Jun 28, 2018
Total Titanium	mg/L	0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Uranium	mg/L	0.004		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Vanadium	mg/L	<0.001		0.001	Jun 28, 2018	EB	Jun 28, 2018
Total Zinc	mg/L	1.09		0.001	Jun 28, 2018	EB	Jun 28, 2018

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Method Detection Limit.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Water Analysis - TSS

SAMPLE TYPE: Water

SAMPLE ID: 9354950

DATE RECEIVED: Jun 23, 2018

DATE SAMPLED: Jun 19, 2018

DATE REPORTED: Jun 29, 2018

SAMPLE DESCRIPTION: 21784180619103

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Suspended Solids	mg/L	8		2	Jun 28, 2018	KT	Jun 28, 2018

COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Certified By: 

## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18C354425

PROJECT: 21784-546 / Aklavik, NTPC

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

### Trace Organics Analysis

RPT Date: Jun 29, 2018			DUPLICATE				REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD	Method Blank	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

#### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)

Benzene	5038	9351991	<0.005	<0.005	NA	< 0.005	101%	80%	120%	86%	80%	120%	106%	60%	140%
Toluene	5038	9351991	<0.05	<0.05	NA	< 0.05	96%	80%	120%	103%	80%	120%	101%	60%	140%
Ethylbenzene	5038	9351991	<0.01	<0.01	NA	< 0.01	85%	80%	120%	106%	80%	120%	108%	60%	140%
Xylenes	5038	9351991	<0.05	<0.05	NA	< 0.05	83%	80%	120%	104%	80%	120%	102%	60%	140%
C6 - C10 (F1)	5038	9351991	<10	<10	NA	< 10	99%	80%	120%	99%	80%	120%	111%	60%	140%
C10 - C16 (F2)	6541	9351991	<10	<10	NA	< 10	103%	80%	120%	94%	80%	120%	94%	60%	140%
C16 - C34 (F3)	6541	9351991	55	41	NA	< 10	103%	80%	120%	94%	80%	120%	95%	60%	140%
C34 - C50 (F4)	6541	9351991	31	27	NA	< 10	103%	80%	120%	84%	80%	120%	84%	60%	140%

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

#### Oil and Grease in Water (FTIR)

Oil Content, Infrared	333	9346578	0.3	0.3	NA	< 0.2	102%	70%	130%	110%	70%	130%	118%	70%	130%
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Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

#### British Columbia CSR - Extended Site Remediation Analysis - Water

Benzene	3503	9354949	< 0.0005	< 0.0005	NA	< 0.0005	96%	80%	120%	101%	80%	120%	99%	70%	130%
Toluene	3503	9354949	< 0.0003	< 0.0003	NA	< 0.0003	105%	80%	120%	115%	80%	120%	112%	70%	130%
Ethylbenzene	3503	9354949	< 0.0005	< 0.0005	NA	< 0.0005	98%	80%	120%	105%	80%	120%	105%	70%	130%
Xylenes	3503	9354949	< 0.0005	< 0.0005	NA	< 0.0005	100%	80%	120%	114%	80%	120%	117%	70%	130%
Styrene	3503	9354949	< 0.0005	< 0.0005	NA	< 0.0005	110%	80%	120%	120%	80%	120%	118%	70%	130%
VH W6-10	3503	9354949	< 0.1	< 0.1	NA	< 0.1	108%	80%	120%	108%	80%	120%	110%	70%	130%
EPH (WC10-C19)	138	9353363	< 0.1	< 0.1	NA	< 0.1	108%	80%	120%	88%	80%	120%	90%	70%	130%
EPH (WC19-C32)	138	9353363	< 0.1	< 0.1	NA	< 0.1	108%	80%	120%	94%	80%	120%	95%	70%	130%
Acenaphthene	1678	9353363	< 0.00001	< 0.00001	NA	< 0.00001	95%	70%	130%	99%	70%	130%	108%	70%	130%
Acridine	1678	9353363	< 0.00005	< 0.00005	NA	< 0.00005	84%	70%	130%	92%	70%	130%	83%	70%	130%
Anthracene	1678	9353363	< 0.000010	< 0.000010	NA	< 0.000010	84%	70%	130%	94%	70%	130%	83%	70%	130%
Chrysene	1678	9353363	< 0.00001	< 0.00001	NA	< 0.00001	97%	70%	130%	95%	70%	130%	80%	70%	130%
Fluorene	1678	9353363	< 0.00001	< 0.00001	NA	< 0.00001	94%	70%	130%	99%	70%	130%	85%	70%	130%
Naphthalene	1678	9353363	0.00001	0.00001	NA	< 0.00001	94%	70%	130%	93%	70%	130%	84%	70%	130%
Phenanthrene	1678	9353363	< 0.00001	< 0.00001	NA	< 0.00001	91%	70%	130%	93%	70%	130%	84%	70%	130%
Benzo[a]anthracene	1678	9353363	< 0.00001	< 0.00001	NA	< 0.00001	89%	70%	130%	103%	70%	130%	87%	70%	130%
Benzo[a]pyrene	1678	9353363	< 0.000007	< 0.000007	NA	< 0.000007	87%	70%	130%	103%	70%	130%	85%	70%	130%
Fluoranthene	1678	9353363	< 0.00001	< 0.00001	NA	< 0.00001	82%	70%	130%	93%	70%	130%	85%	70%	130%
Pyrene	1678	9353363	< 0.00001	< 0.00001	NA	< 0.00001	90%	70%	130%	96%	70%	130%	88%	70%	130%
Quinoline	1678	9353363	< 0.00004	< 0.00004	NA	< 0.00004	81%	70%	130%	90%	70%	130%	79%	70%	130%

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.



## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Trace Organics Analysis (Continued)

RPT Date: Jun 29, 2018			DUPLICATE			Method Blank	REFERENCE MATERIAL		METHOD BLANK SPIKE		MATRIX SPIKE	
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper

Certified By:

*Elena Gorobets*



## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

Water Analysis															
RPT Date: Jun 29, 2018			DUPLICATE			Method Blank	REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

### Matrix Solutions Routine Chemistry Water Analysis

pH	9354964		6.54	6.56	0.3%	N/A	100%	90%	110%						
T - Alkalinity (as CaCO <sub>3</sub> )	9354964		34	33	4.2%	< 5	101%	80%	120%						
Electrical Conductivity	9354964		85	84	1.5%	< 5	104%	80%	120%						
Chloride	9355143		45.1	45.8	1.5%	< 0.6	97%	80%	120%	100%	80%	120%	NA	80%	120%
Fluoride	9355143		<0.06	<0.06	NA	< 0.01	95%	80%	120%	95%	80%	120%	98%	80%	120%
Nitrate	9355143		135	134	1.2%	< 0.08	98%	80%	120%	100%	80%	120%	NA	80%	120%
Nitrite	9355143		0.44	0.43	NA	< 0.03	97%	80%	120%	99%	80%	120%	94%	80%	120%
Sulfate	9355143		65.7	64.3	2.1%	< 0.6	98%	80%	120%	100%	80%	120%	NA	80%	120%
Dissolved Calcium	9351540		225	227	1.1%	< 0.3	105%	80%	120%	107%	80%	120%	NA	80%	120%
Dissolved Magnesium	9351540		63.4	64.2	1.3%	< 0.2	99%	80%	120%	98%	80%	120%	NA	80%	120%
Dissolved Sodium	9351540		26.3	26.6	1.1%	< 0.6	93%	80%	120%	89%	80%	120%	NA	80%	120%
Dissolved Potassium	9351540		1.7	1.7	NA	< 0.6	86%	80%	120%	83%	80%	120%	97%	80%	120%
Dissolved Iron	9351540		<0.1	<0.1	NA	< 0.1	101%	80%	120%	99%	80%	120%	98%	80%	120%
Dissolved Manganese	9351540		0.455	0.466	2.3%	< 0.005	99%	80%	120%	96%	80%	120%	NA	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.

If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

pH has been analyzed past the recommended holding time of 15 minutes from sampling (field measurement ideal if more accurate data required)

Nitrate and Nitrite: The regulatory hold time for the analysis of nitrate and/or nitrite in water is 72 hours.

### Matrix Solutions Total Metals Scan in Water

Total Aluminum	9361960		0.539	0.556	3.3%	< 0.004	109%	80%	120%	108%	80%	120%	NA	80%	120%
Total Antimony	9361960		<0.001	<0.001	NA	< 0.001	97%	80%	120%	103%	80%	120%	101%	80%	120%
Total Arsenic	9361960		0.002	0.002	NA	< 0.001	98%	80%	120%	105%	80%	120%	103%	80%	120%
Total Barium	9361960		0.22	0.21	NA	< 0.05	98%	80%	120%	107%	80%	120%	101%	80%	120%
Total Beryllium	9361960		<0.0005	<0.0005	NA	< 0.0005	103%	80%	120%	116%	80%	120%	113%	80%	120%
Total Boron	9361960		0.03	0.03	NA	< 0.01	98%	80%	120%	104%	80%	120%	107%	80%	120%
Total Cadmium	9361960		<0.	<0.	NA	< 0.000025	97%	80%	120%	105%	80%	120%	103%	80%	120%
Total Chromium	9361960		<0.0005	<0.0005	NA	< 0.0005	102%	80%	120%	97%	80%	120%	100%	80%	120%
Total Cobalt	9361960		<0.0009	<0.0009	NA	< 0.0009	96%	80%	120%	97%	80%	120%	93%	80%	120%
Total Copper	9361960		0.0008	<0.0008	NA	< 0.0008	102%	80%	120%	100%	80%	120%	95%	80%	120%
Total Iron	9361960		<0.1	<0.1	NA	< 0.1	103%	80%	120%	96%	80%	120%	91%	80%	120%
Total Lead	9361960		<0.0005	<0.0005	NA	< 0.0005	97%	80%	120%	102%	80%	120%	100%	80%	120%
Total Lithium	9361960		0.032	0.032	0.0%	< 0.001	105%	80%	120%	116%	80%	120%	110%	80%	120%
Total Manganese	9361960		0.010	0.010	NA	< 0.005	103%	80%	120%	101%	80%	120%	95%	80%	120%
Total Molybdenum	9361960		0.003	0.003	NA	< 0.001	97%	80%	120%	99%	80%	120%	97%	80%	120%
Total Nickel	9361960		<0.003	<0.003	NA	< 0.003	101%	80%	120%	99%	80%	120%	97%	80%	120%
Total Selenium	9361960		0.0009	0.0010	NA	< 0.0005	100%	80%	120%	103%	80%	120%	103%	80%	120%
Total Silicon	9361960		1.36	1.34	1.4%	< 0.032	102%	80%	120%	109%	80%	120%	NA	80%	120%
Total Silver	9361960		0.0002	0.0001	NA	< 0.0001	84%	80%	120%	82%	80%	120%	82%	80%	120%

## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

SAMPLING SITE:

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Water Analysis (Continued)

RPT Date: Jun 29, 2018			DUPLICATE				REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD	Method Blank	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper
Total Strontium	9361960		0.490	0.494	0.8%	< 0.001	100%	80%	120%	95%	80%	120%	NA	80%	120%
Total Thallium	9361960		<0.0001	<0.0001	NA	< 0.0001	93%	80%	120%	101%	80%	120%	99%	80%	120%
Total Tin	9361960		<0.0001	<0.0001	NA	< 0.0001	100%	80%	120%	103%	80%	120%	99%	80%	120%
Total Titanium	9361960		0.001	0.001	NA	< 0.001	94%	80%	120%	99%	80%	120%	99%	80%	120%
Total Uranium	9361960		<0.001	<0.001	NA	< 0.001	96%	80%	120%	102%	80%	120%	103%	80%	120%
Total Vanadium	9361960		<0.001	<0.001	NA	< 0.001	93%	80%	120%	97%	80%	120%	99%	80%	120%
Total Zinc	9361960		0.003	0.002	NA	< 0.001	103%	80%	120%	100%	80%	120%	98%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.  
If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

#### Water Analysis - TSS

Total Suspended Solids	9346565		<2	<2	NA	< 2	101%	80%	120%				NA	80%	120%
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Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

Certified By:



## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18C354425

PROJECT: 21784-546 / Aklavik, NTPC

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Trace Organics Analysis			
Benzene	TO-0542	EPA SW-846 8260	GC/MS
Toluene	TO-0542	EPA SW-846 8260	GC/MS
Ethylbenzene	TO-0542	EPA SW-846 8260	GC/MS
Xylenes	TO-0542	EPA SW-846 8260	GC/MS
Styrene	TO-0542	EPA SW-846 8260	GC/MS
VH W6-10	TO-0542	B.C. ENVIRONMENT	GC/FID
VPH	TO-0542	B.C. ENVIRONMENT	GC/MS/FID
EPH (WC10-C19)	TO 0511	B.C. ENVIRONMENT	GC/FID
EPH (WC19-C32)	TO 0511	B.C. ENVIRONMENT	GC/FID
LEPH (WC10-C19 - PAH)	TO 0511	B.C. ENVIRONMENT	GC/FID
HEPH (WC19-C32 - PAH)	TO 0511	B.C. ENVIRONMENT	GC/FID
Acenaphthene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Acridine	TO 0200	EPA SW846 3511 & 8270	GC/MS
Anthracene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Chrysene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Fluorene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Naphthalene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Phenanthrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Benzo[a]anthracene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Benzo[a]pyrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Fluoranthene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Pyrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Quinoline	TO 0200	EPA SW846 3511 & 8270	GC/MS
Toluene-d8 (BTEX)	TO-0543	BC Environment	GC/MS
o-Terphenyl (EPH)	TO 0511	B.C. ENVIRONMENT	GC/FID
2-Fluorobiphenyl (PAH)	TO 0200	EPA SW846 3510C & 8270	GC/MS
p-Terphenyl-d14 (PAH)	TO 0200	EPA SW846 3510C & 8270	GC/MS
Oil Content, Infrared	TO-2200	Method 5520C	FTIR
Benzene	TO-0543	EPA SW-846 8260-S	GC/MS
Toluene	TO-0543	EPA SW-846 8260-S	GC/MS
Ethylbenzene	TO-0543	EPA SW-846 8260-S	GC/MS
Xylenes	TO-0543	EPA SW-846 8260-S	GC/MS
C6 - C10 (F1)	TO-0543	CCME Tier 1 Method-S L	GC/FID
C6 - C10 (F1 minus BTEX)	TO-0543	CCME Tier 1 Method-S L	GC/FID
C10 - C16 (F2)	TO-0560	CCME Tier 1 Method-S H	GC/FID
C16 - C34 (F3)	TO-0560	CCME Tier 1 Method-S H	GC/FID
C34 - C50 (F4)	TO-0560	CCME Tier 1 Method-S H	GC/FID
Gravimetric Heavy Hydrocarbons	TO-0560	CCME Tier 1 Method-S H	GC/FID
Moisture Content	TO-0560	CCME Tier 1 Method-S %	GRAVIMETRIC
Toluene-d8 (BTEX)	TO-0543	EPA SW-846 8260-S	GC/MS
Ethylbenzene-d10 (BTEX)	TO-0543	EPA SW-846 8260-S	GC/MS
o-Terphenyl (F2-F4)	TO 0560	CCME Tier 1 Method-S H	GC/FID

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18C354425

PROJECT: 21784-546 / Aklavik, NTPC

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Water Analysis			
pH	INST 0101	SM 4500 H+	pH METER
p - Alkalinity (as CaCO <sub>3</sub> )	INST 0101	SM 2320 B	TITRATION
T - Alkalinity (as CaCO <sub>3</sub> )	INST 0101	SM 2320 B	TITRATION
Bicarbonate	INST 0101	SM 2320 B	PC TITRATE
Carbonate	INST 0101	SM 2320 B	PC TITRATE
Hydroxide	INST 0101	SM 2320 B	TITRATION
Electrical Conductivity	INST 0101	SM 2510 B	CONDUCTIVITY METER
Chloride	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Fluoride	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate-N	INST 0150	SM 4110 B	CALCULATION
Nitrite	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrite-N	INST 0150	SM 4110 B	CALCULATION
Sulfate	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Dissolved Calcium	INST 0140	SM 3120 B	ICP/OES
Dissolved Magnesium	INST 0140	SM 3120 B	ICP/OES
Dissolved Sodium	INST 0140	SM 3120 B	ICP/OES
Dissolved Potassium	INST 0140	SM 3120 B	ICP/OES
Dissolved Iron	INST 0140	SM 3120 B	ICP/OES
Dissolved Manganese	INST 0140	SM 3120 B	ICP/OES
Ion Balance		SM 1030E	
Total Aluminum	WATR 0200; INST 0141	SM 3030 E; SM 3120 B	ICP-MS
Total Antimony	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Arsenic	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Barium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Beryllium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Boron	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Cadmium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Chromium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Cobalt	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Copper	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Iron	WATR 0200; INST 0140	SM 3030 E; SM 3120 B	ICP/OES
Total Lead	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Lithium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Manganese	WATR 0200; INST 0140	SM 3030 E; SM 3120 B	ICP/OES
Total Molybdenum	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP/MS
Total Nickel	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Selenium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Silicon	WATR 0200; INST 0140	SM 3030 E; SM 3120 B	ICP/OES
Total Silver	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Strontium	WATR 0200; INST 0140	SM 3030 E; SM 3120 B	ICP/OES
Total Thallium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Tin	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Titanium	WATR 0200; INST 0140	SM 3030 E; SM 3120 B	ICP/MS
Total Uranium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Vanadium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Zinc	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Suspended Solids	WATR 0600	SM 2540 D	GRAVIMETRIC



## Chromatogram Image

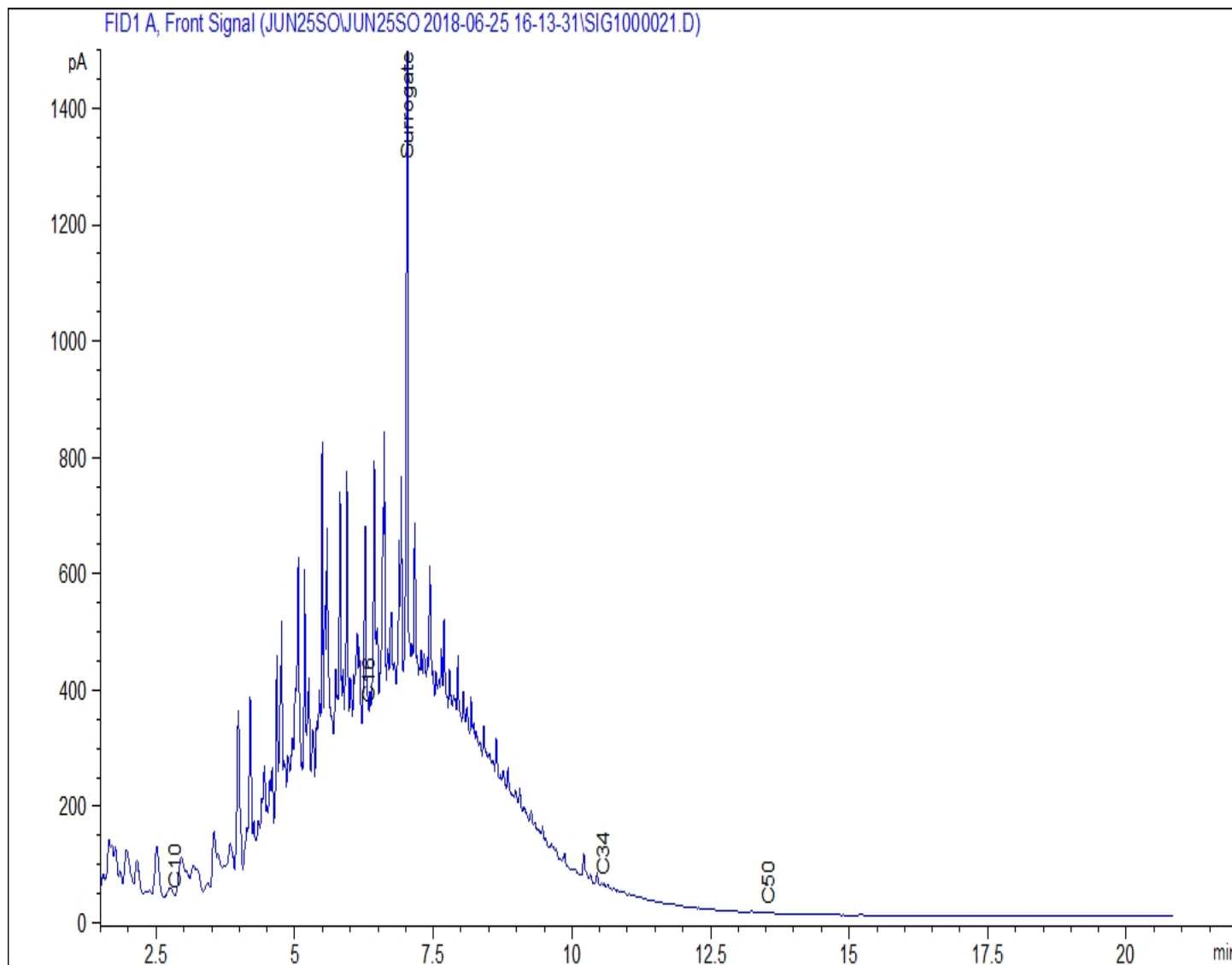
CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

IMAGE001: 9354938, 21784180619001

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable





## Chromatogram Image

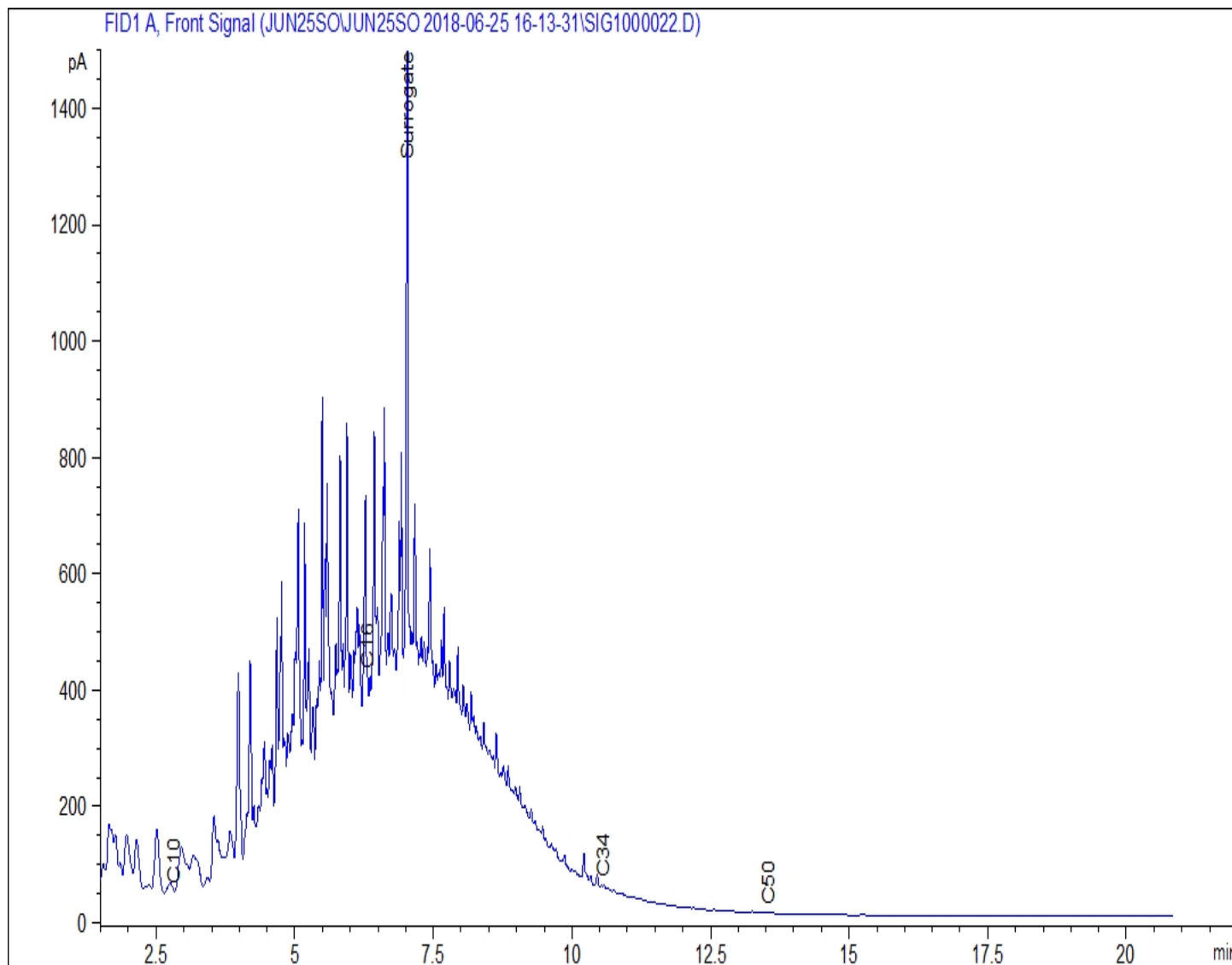
CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

IMAGE002: 9354939, 21784180619002

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable







## Chromatogram Image

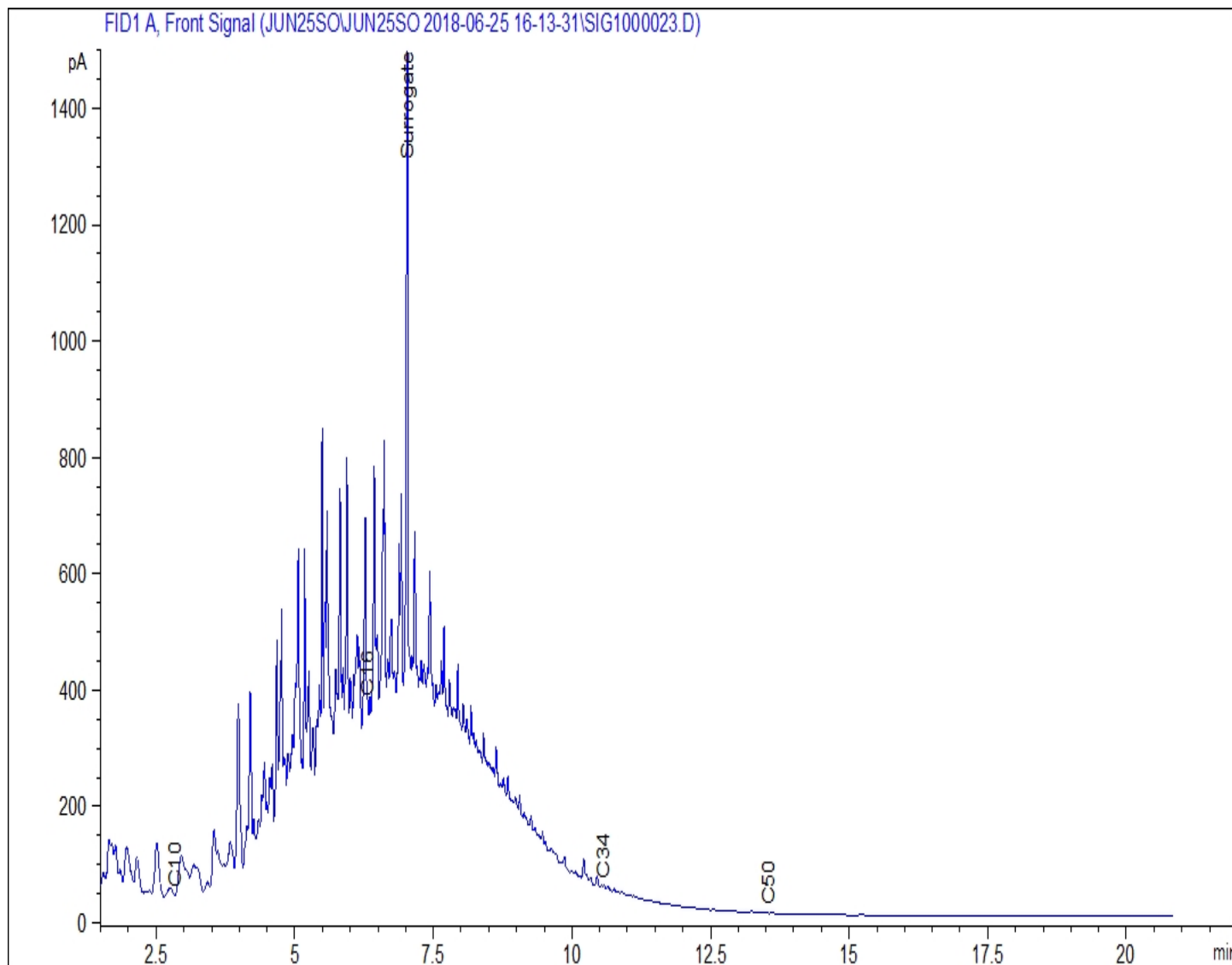
CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

IMAGE003: 9354940, 21784180619003

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable





## Chromatogram Image

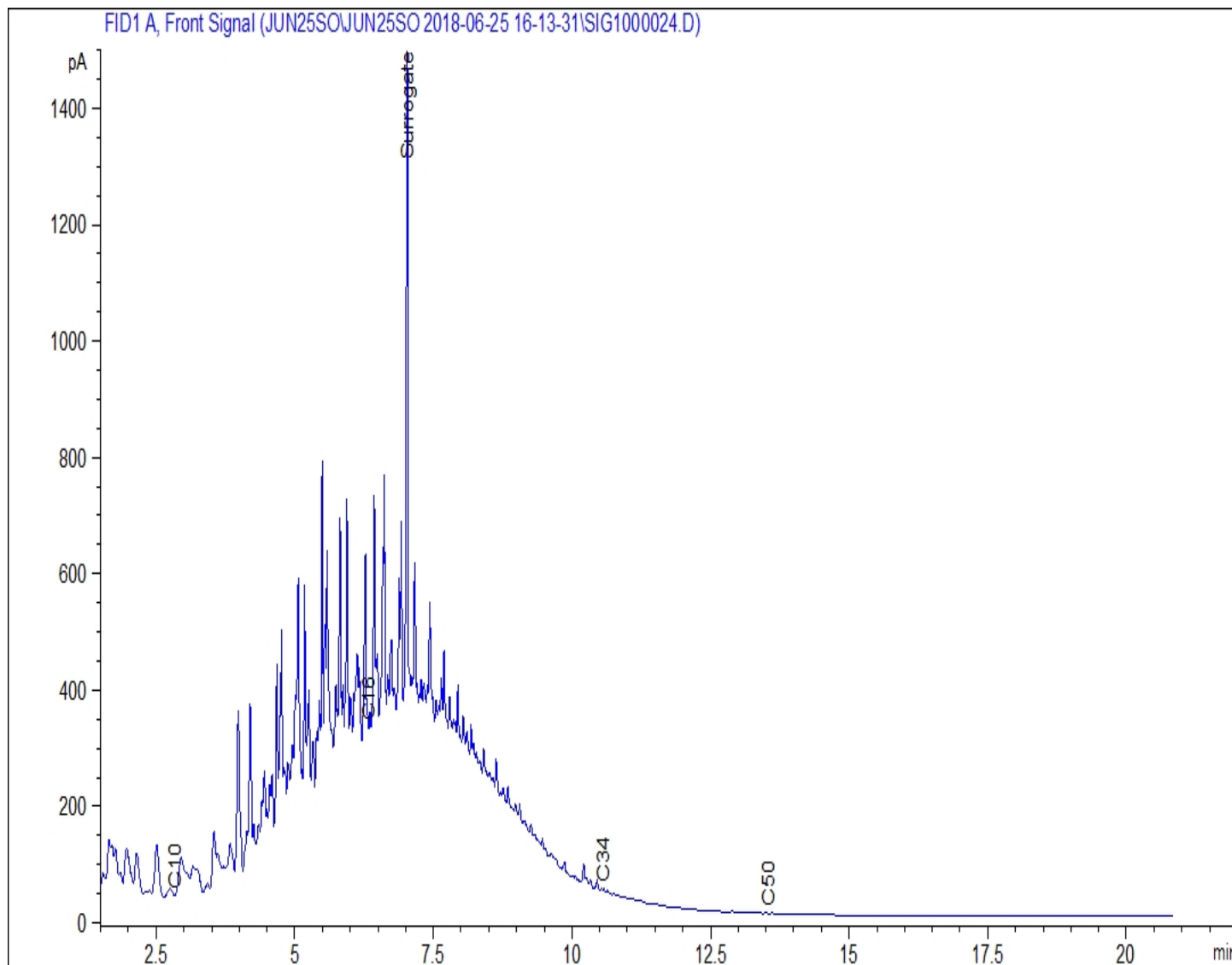
CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

IMAGE004: 9354941, 21784180619004

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable





## Chromatogram Image

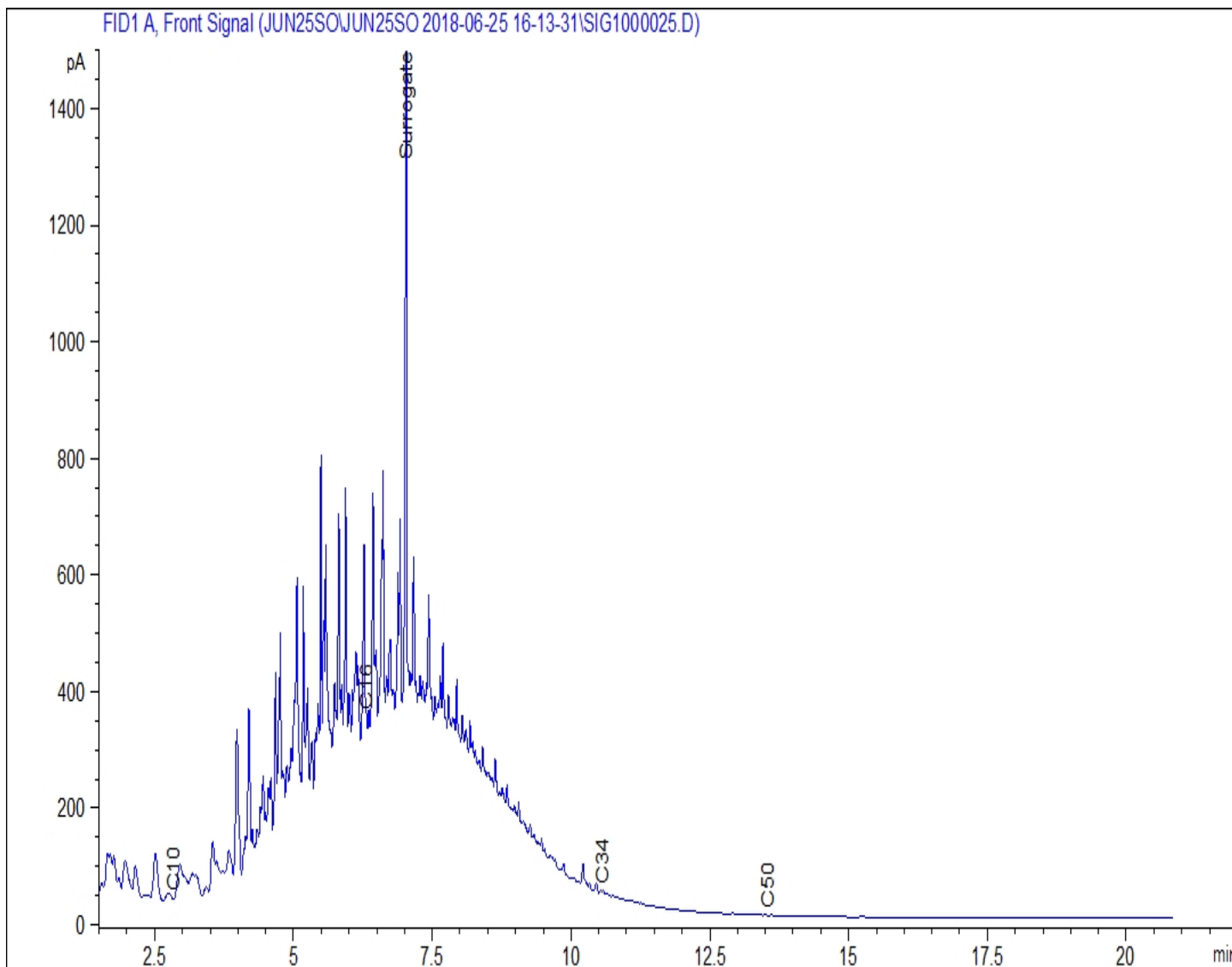
CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

IMAGE005: 9354942, 21784180619005

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable





## Chromatogram Image

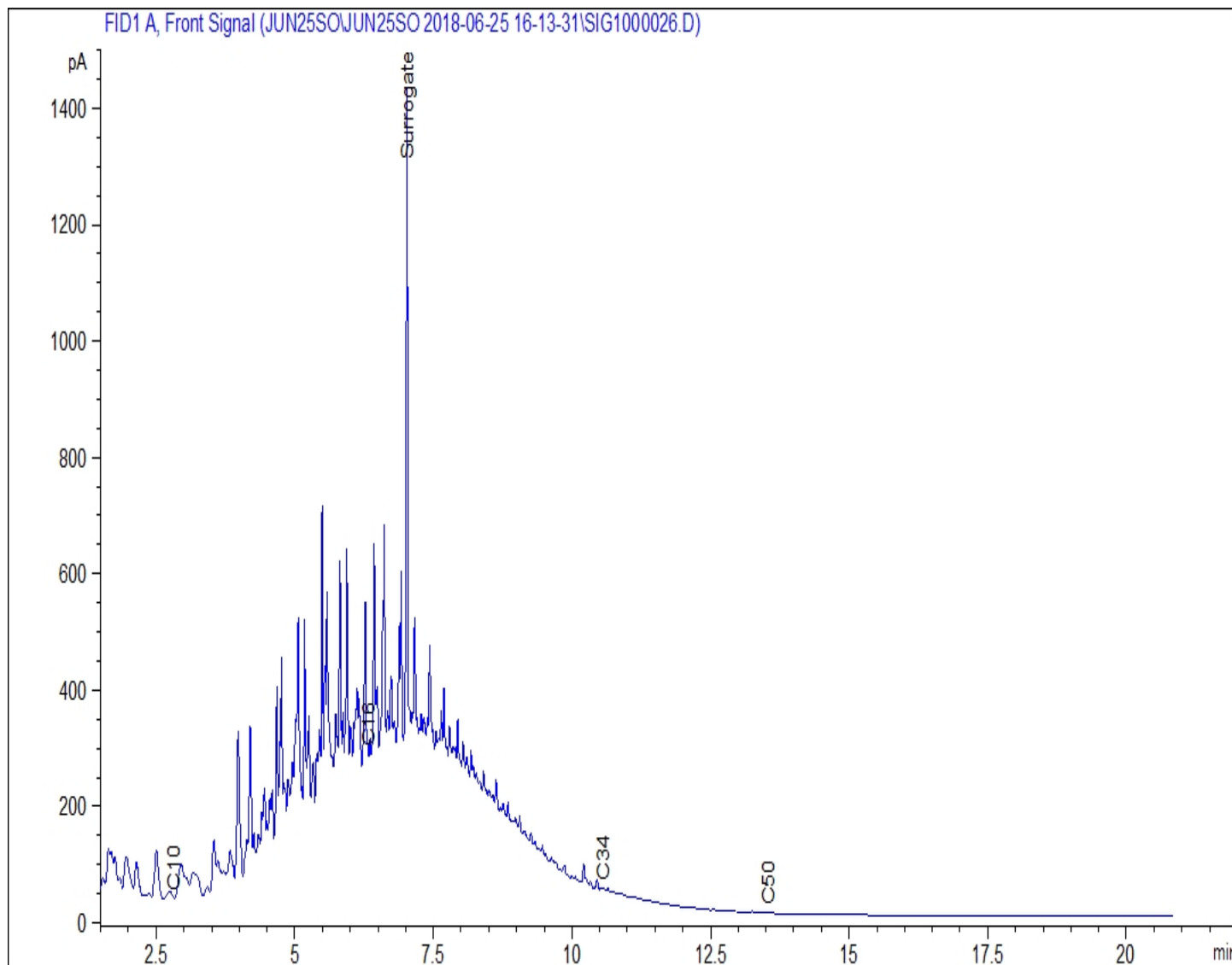
CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

IMAGE006: 9354943, 21784180619006

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable





## Chromatogram Image

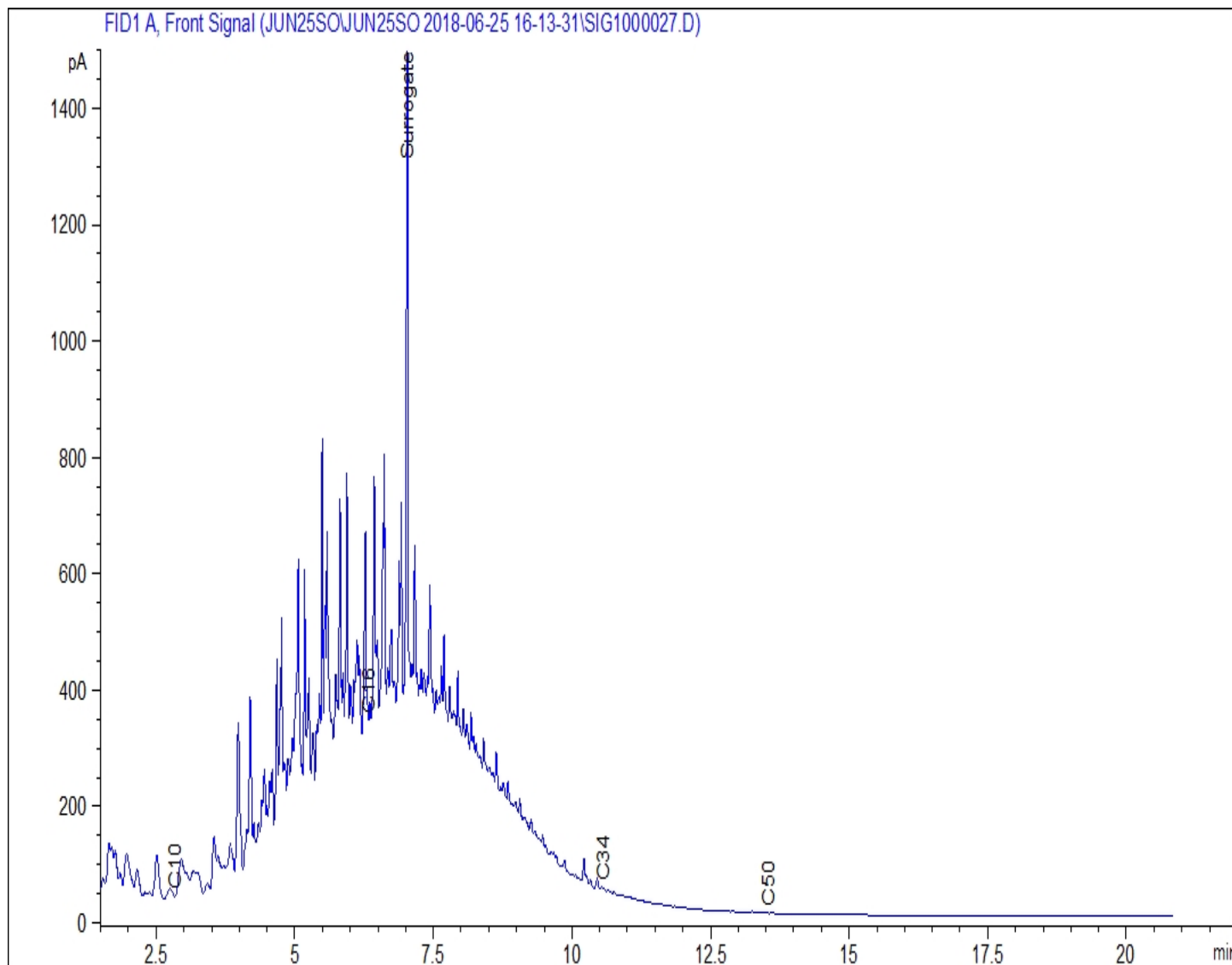
CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

IMAGE007: 9354944, 21784180619007

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable





## Chromatogram Image

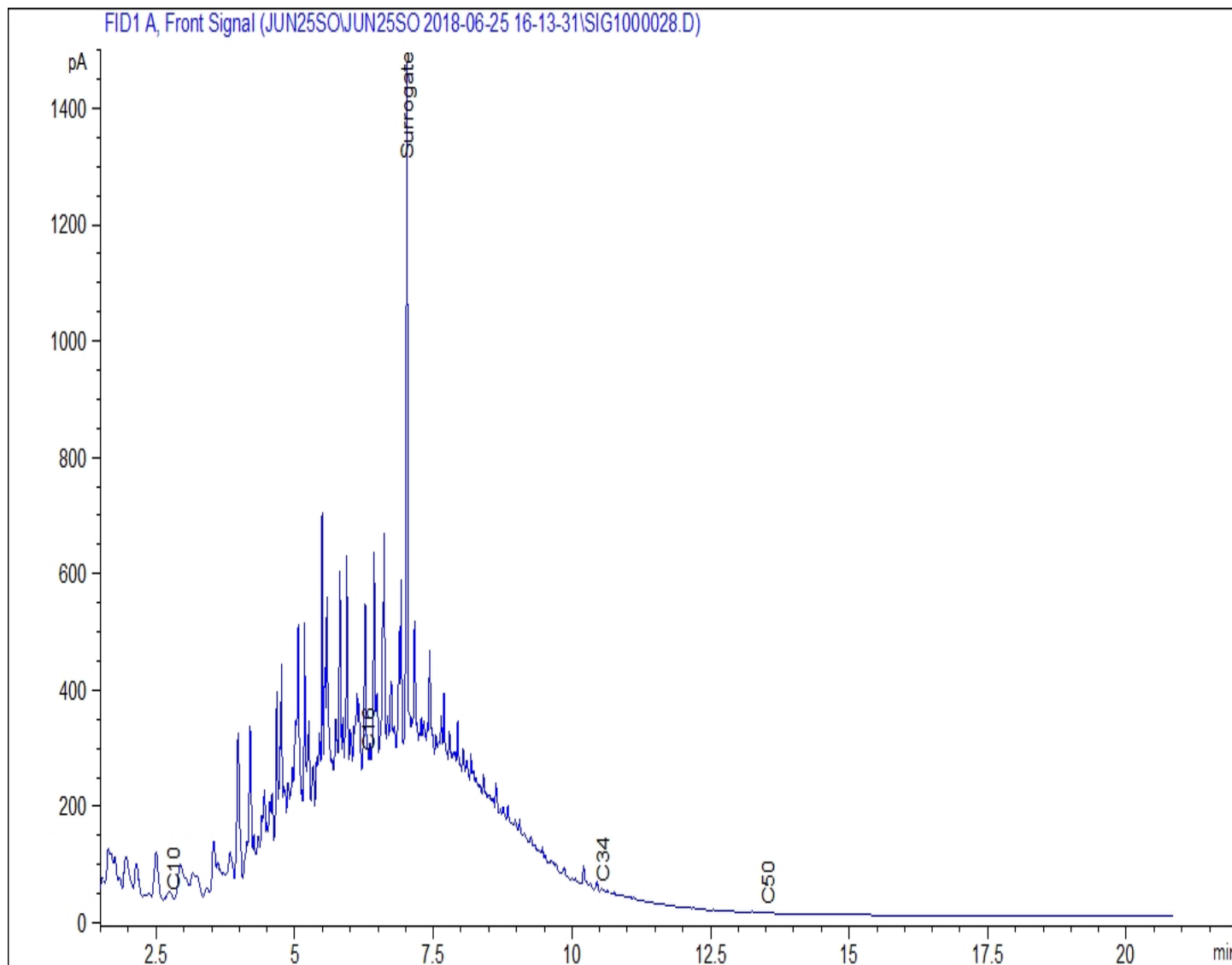
CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik, NTPC

IMAGE008: 9354945, 21784180619008

AGAT WORK ORDER: 18C354425

ATTENTION TO: Accounts Payable





## Chromatogram Image

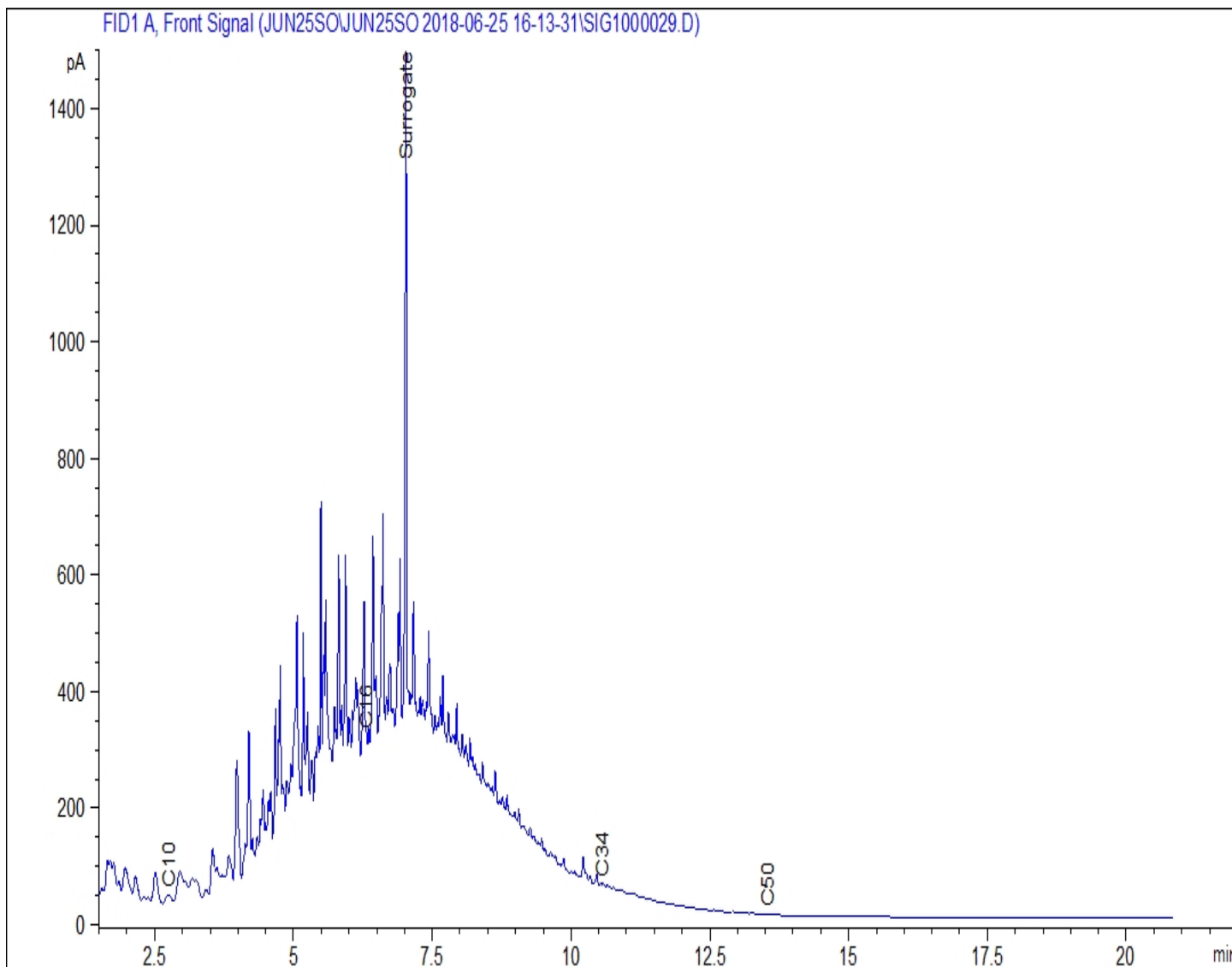
CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18C354425

PROJECT: 21784-546 / Aklavik, NTPC

ATTENTION TO: Accounts Payable

IMAGE009: 9354946, 21784180619009







## Chromatogram Image

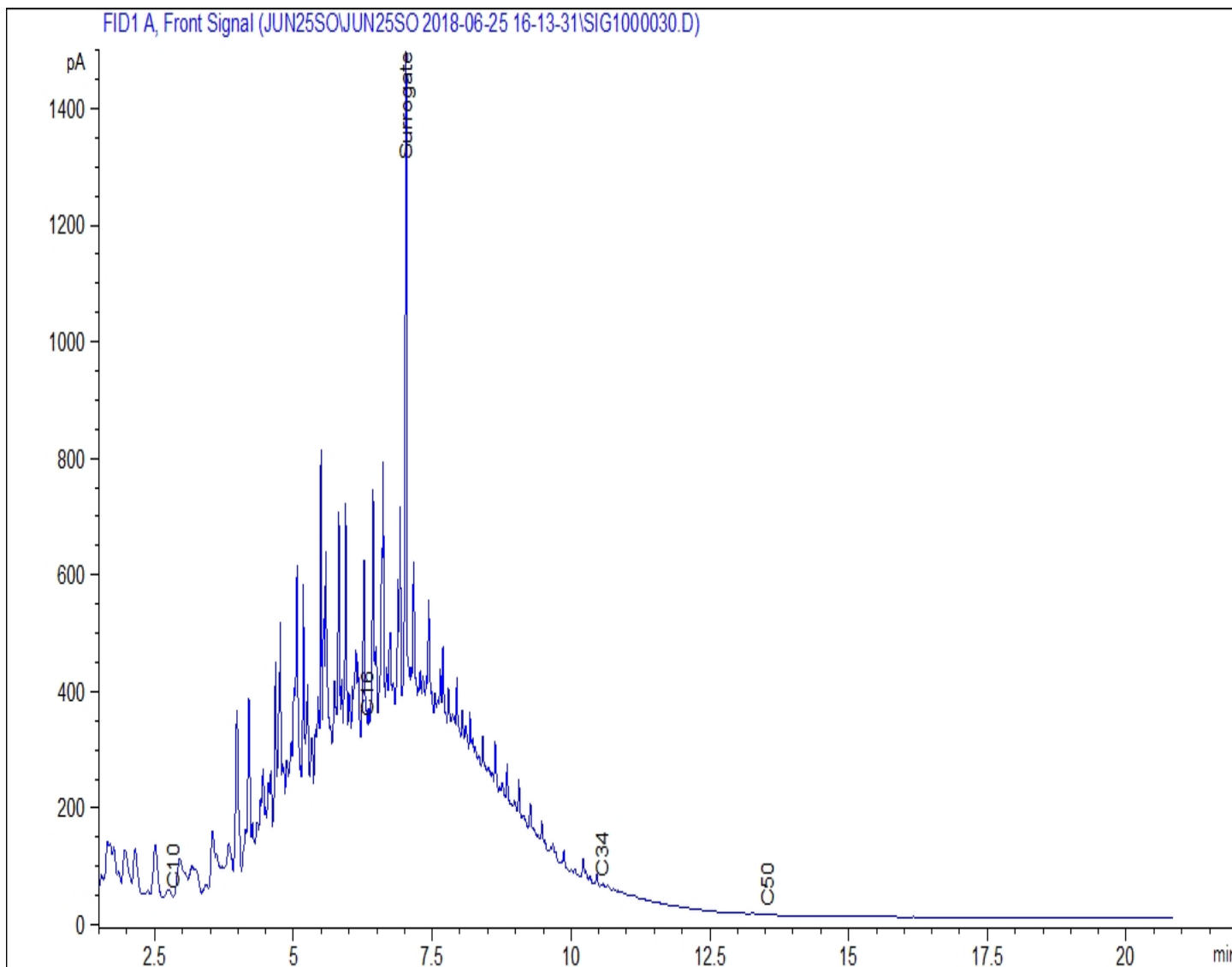
CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18C354425

PROJECT: 21784-546 / Aklavik, NTPC

ATTENTION TO: Accounts Payable

IMAGE010: 9354947, 21784180619010





## Chromatogram Image

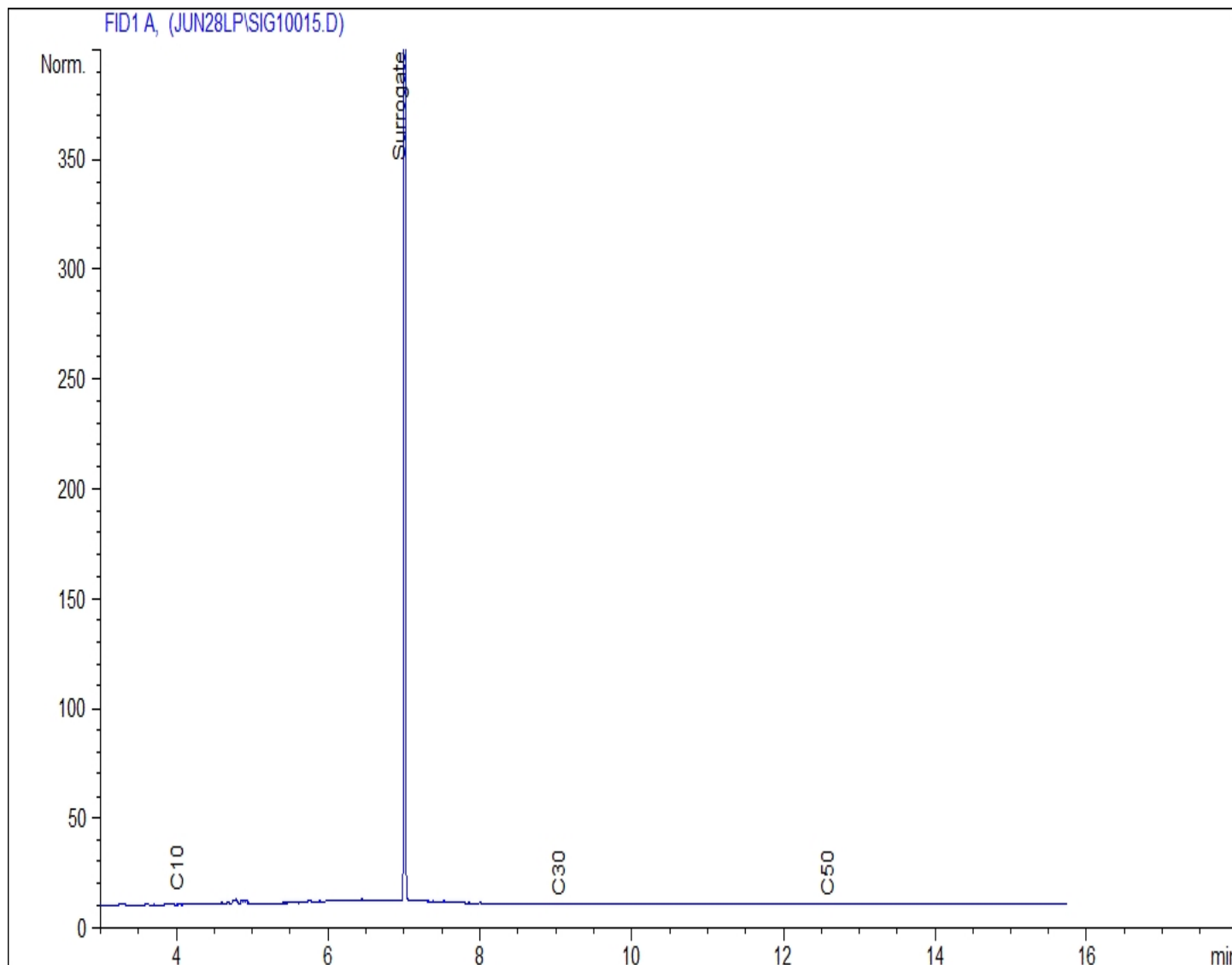
CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18C354425

PROJECT: 21784-546 / Aklavik, NTPC

ATTENTION TO: Accounts Payable

IMAGE011: 9354948, 21784180619101





## Chromatogram Image

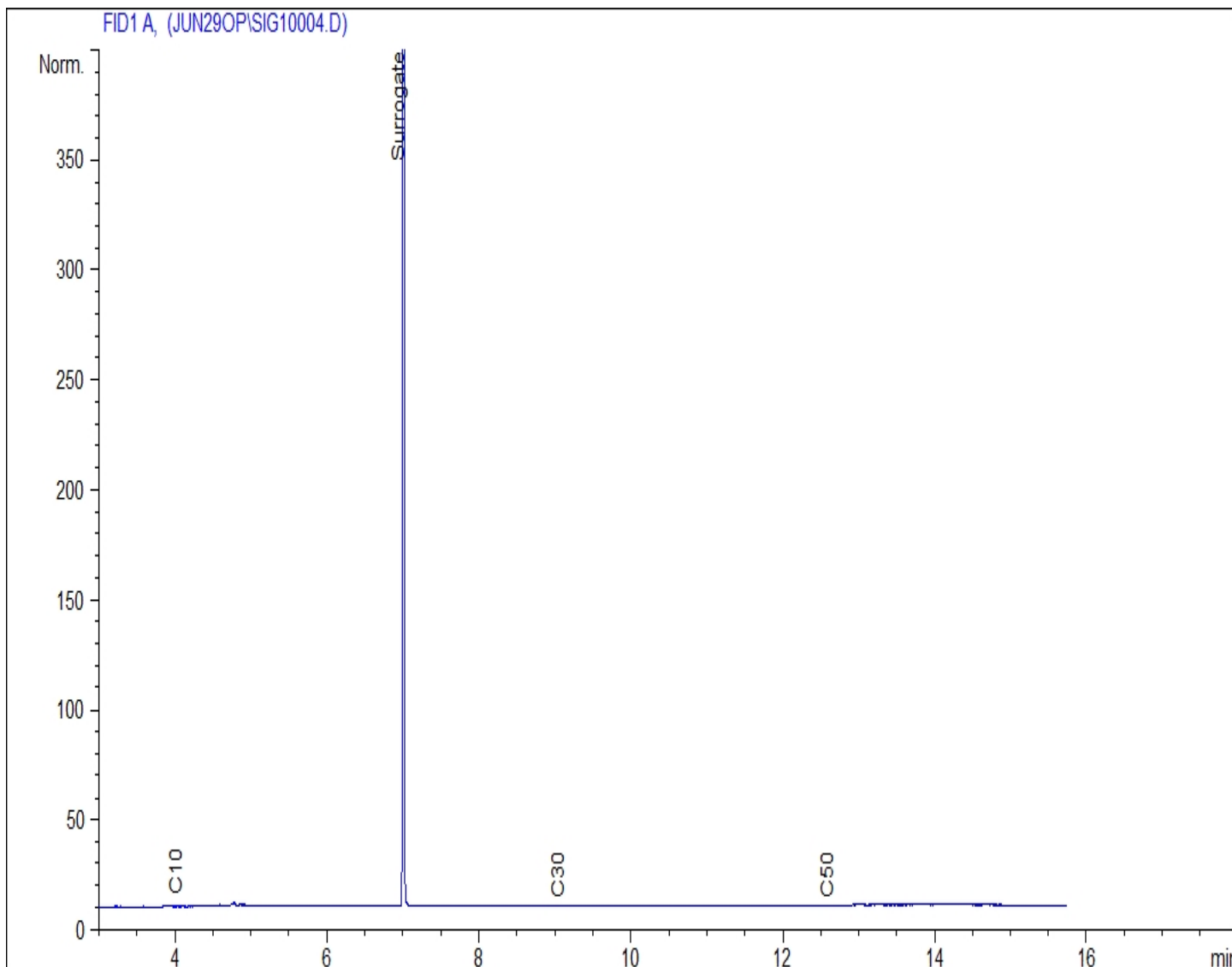
CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18C354425

PROJECT: 21784-546 / Aklavik, NTPC

ATTENTION TO: Accounts Payable

IMAGE012: 9354949, 21784180619102





## Chromatogram Image

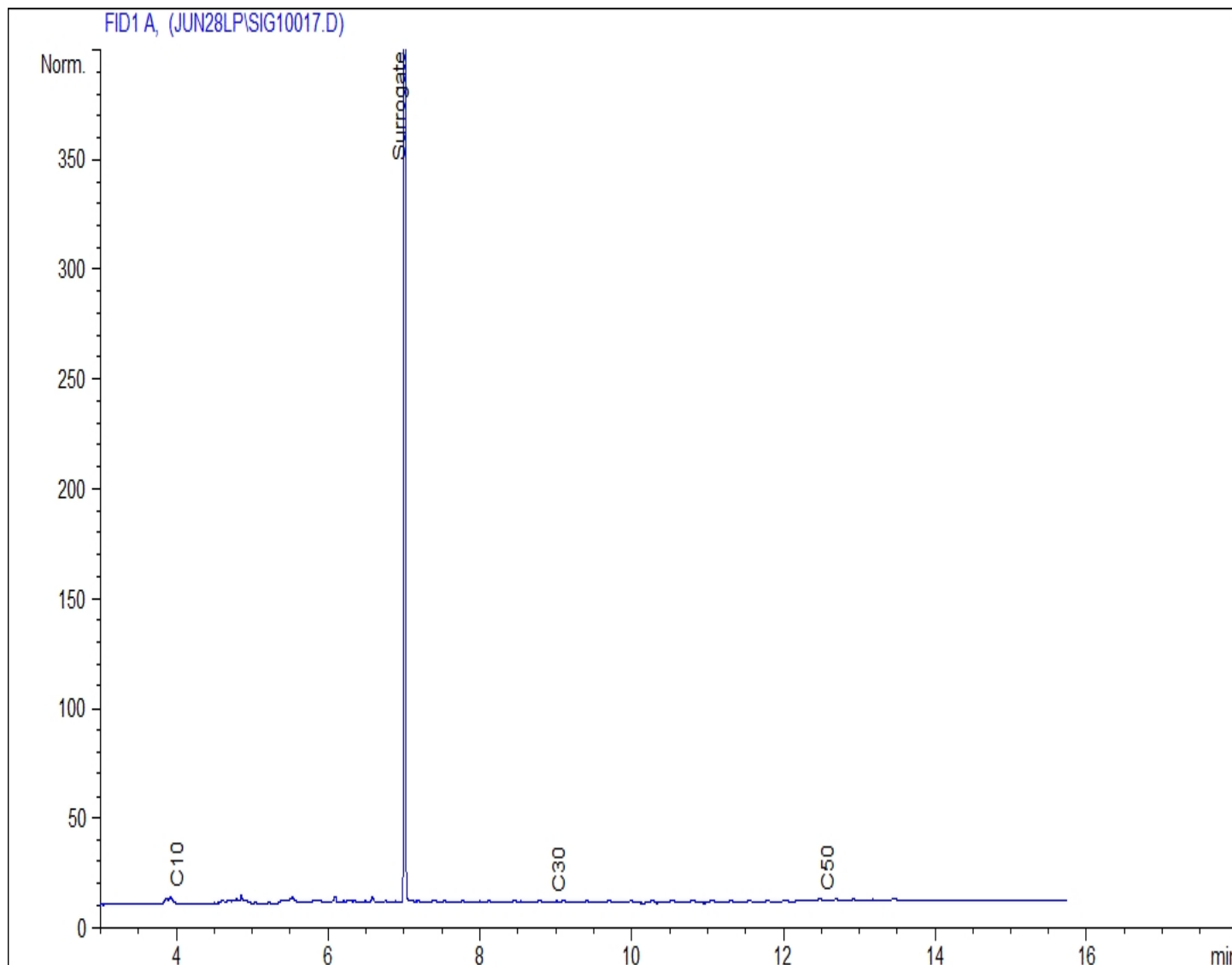
CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18C354425

PROJECT: 21784-546 / Aklavik, NTPC

ATTENTION TO: Accounts Payable

IMAGE013: 9354950, 21784180619103





# Matrix Solutions Inc.

ENVIRONMENT & ENGINEERING

COC # 099927

Page: 1 of 1

Invoice to: Matrix Solutions Inc Require Report: Y N  
 Company Name: Matrix Solutions Inc  
 Contact Name: Accounts Payable  
 Address: \_\_\_\_\_  
 Phone / Fax#: \_\_\_\_\_ Ph: \_\_\_\_\_ PC: \_\_\_\_\_  
 Fax: \_\_\_\_\_

Copy of Report to:  
 Matrix Solutions - EDS  
 Suite 600, 214 - 11th Avenue SW  
 Calgary, Alberta, Canada  
 T2R 0K1  
 Ph: 403-237-0606 Fax: 403-263-2493  
 email invoices to ap@matrix-solutions.com

Lab Submitted to: AGAT  
 Lab Agreement no: \_\_\_\_\_  
 Lab Job ID: 23 JUN 18 PM 2:09

Matrix Project #: 18C-25242  
21784-546 A.I. = 5.1°C  
 Matrix Proj. Name: AKLAVIK, NTPC  
 Location: AKLAVIK, NT  
 Sampler's Name(s): S. McIntyre, K. Maycock

APE #:

## REGULATORY REQUIREMENTS: (check)

- ☐ Alberta Tier 1 ☐ BC CSR  
☐ Alberta SW FAL  
☐ Canadian Drinking Water  
☐ CCME FAL  
☐ SPIGEC  
☐ SEQG  
 Other: NWT / Tier 1

## SERVICE REQUESTED:

- ☐ RUSH (Please ensure you contact the lab) Due Date: \_\_\_\_\_  
☒ REGULAR Turnaround  
 REPORT DISTRIBUTION: always send to eds@matrix-solutions.com  
☒ Additional S.mcintyre@matrix-solutions.com  
 Emails

## Analysis Required

	Sample Number (14 digits only) yr-mth-day	Sample Point Name	Depth (m)	Sample Type	Date/Time Sampled	Quantity # of Containers			ROUTINE	TSS	TOTAL METALS	OIL & GREASE	BC HYDROCARBONS	BTEX / F1-F4						HOLD
						J/V	Bags	Bottles												
1	<u>21784180619001</u>	<u>18-S 1</u>	<u>100-200</u>	<u>SOIL</u>	<u>June 19, 2018</u>	<u>2</u>														
2	<u>002</u>	<u>1</u>	<u>200-3</u>																	
3	<u>003</u>	<u>2</u>	<u>1-2</u>																	
4	<u>004</u>	<u>2</u>	<u>2-3</u>																	
5	<u>005</u>	<u>3</u>	<u>1-2</u>																	
6	<u>006</u>	<u>3</u>	<u>2-3</u>																	
7	<u>007</u>	<u>4</u>	<u>1-2</u>																	
8	<u>008</u>	<u>4</u>	<u>2-3</u>																	
9	<u>009</u>	<u>5</u>	<u>1-2</u>																	
10	<u>010</u>	<u>5</u>	<u>2-3</u>																	
11	<u>101</u>	<u>Influent</u>	<u>—</u>	<u>H2O</u>																
12	<u>102</u>	<u>Effluent</u>	<u>—</u>																	
13	<u>103</u>	<u>Discharge Tank</u>	<u>—</u>																	
14																				
15																				

\*For metals in water samples indicate if you want Total (T) or Dissolved (D) as part of "Analysis Required"

Preserved/Filtered

Relinquished by: Scott McIntyre Date/Time: June 23, 2018

Received by: [Signature] Date/Time: 2:09

Signature: [Signature]

Signature: [Signature]

COMMENTS/SPECIAL INSTRUCTIONS

J = jars V = vials

C 31683

### RECEIVING BASICS - Shipping

Company/Consultant: MATRIX SOLUTION INC

Courier: o/o Prepaid Collect

Waybill# \_\_\_\_\_

Branch: EDM GP FN FM RD VAN LYD FSJ EST Other:   

If multiple sites were submitted at once: Yes (No)

Custody Seal Intact: Yes No NA

TAT: <24hr 24-48hr 48-72hr Reg Other \_\_\_\_\_

Cooler Quantity: 1

### TIME SENSITIVE ISSUES - Shipping

ALREADY EXCEEDED HOLD TIME? Yes (No)

Inorganic Tests (Please Circle): Mibi , BOD Nitrate/Nitrite, Turbidity , Microtox , Ortho PO4 , Tedlar Bag , Residual Chlorine , Chlorophyll\* , Chloroamines\*

Earliest Expiry: 22 - JUNE - 18

Hydrocarbons: Earliest Expiry \_\_\_\_\_

### SAMPLE INTEGRITY - Shipping

Hazardous Samples: YES (NO) Precaution Taken: \_\_\_\_\_

Legal Samples: Yes (No)

International Samples: Yes (No)

Tape Sealed: Yes (No)

Coolant Used: Icepack Bagged Ice Free Ice Free Water None

Temperature (Bottles/Jars only) N/A if only Soil Bags Received

FROZEN (Please Circle if samples received Frozen)

1 (Bottle/Jar) 5.1 + 5.0 + 5.2 = 5.1 °C 2 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

3 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 4 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

5 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 6 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

7 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 8 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

9 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 10 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

(If more than 10 coolers are received use another sheet of paper and attach)

### LOGISTICS-USE ONLY

Workorder No: 120344X

Samples Damaged: Yes (No) If YES why?

No Bubble Wrap Frozen Courier

Other: \_\_\_\_\_

Account Project Manager: \_\_\_\_\_ have they been notified of the above issues: Yes No

Whom spoken to: \_\_\_\_\_ Date/Time: \_\_\_\_\_

CPM Initial \_\_\_\_\_

General Comments: 1x60ml of ID 102 rec'd broken.

\* Subcontracted Analysis (See CPM)

CLIENT NAME: MATRIX SOLUTIONS INC.  
SUITE 600, 214 11 AVE SW  
CALGARY, AB T2R0K1  
(403) 237-0606

ATTENTION TO: Accounts Payable

PROJECT: 21784-546 / Aklavik Water Treatment

AGAT WORK ORDER: 18E363626

TRACE ORGANICS REVIEWED BY: Alison Sekera, Trace Organics Supervisor

WATER ANALYSIS REVIEWED BY: Violet Yu, Lab Coordinator

DATE REPORTED: Jul 24, 2018

PAGES (INCLUDING COVER): 15

VERSION\*: 1

Should you require any information regarding this analysis please contact your client services representative at (780) 395-2525

\*NOTES

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E363626  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

British Columbia CSR - Extended Site Remediation Analysis - Water							
SAMPLE TYPE: Water		SAMPLE ID: 9410885			DATE RECEIVED: Jul 18, 2018		
DATE SAMPLED: Jul 17, 2018				DATE REPORTED:			
SAMPLE DESCRIPTION: 21784180717001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/L	<0.0005		0.0005	Jul 23, 2018	OM	Jul 20, 2018
Toluene	mg/L	<0.0003		0.0003	Jul 23, 2018	OM	Jul 20, 2018
Ethylbenzene	mg/L	<0.0005		0.0005	Jul 23, 2018	OM	Jul 20, 2018
Xylenes	mg/L	<0.0005		0.0005	Jul 23, 2018	OM	Jul 20, 2018
Styrene	mg/L	<0.0005		0.0005	Jul 23, 2018	OM	Jul 20, 2018
VH W6-10	mg/L	<0.1		0.1	Jul 23, 2018	OM	Jul 20, 2018
VPH	mg/L	<0.1		0.1	Jul 23, 2018	OM	Jul 20, 2018
EPH (WC10-C19)	mg/L	0.4		0.1	Jul 24, 2018	OP	Jul 21, 2018
EPH (WC19-C32)	mg/L	0.2		0.1	Jul 24, 2018	OP	Jul 21, 2018
LEPH (WC10-C19 - PAH)	mg/L	0.4		0.1	Jul 24, 2018	SYS	Jul 24, 2018
HEPH (WC19-C32 - PAH)	mg/L	0.2		0.1	Jul 24, 2018	SYS	Jul 24, 2018
Acenaphthene	mg/L	<0.00001		0.00001	Jul 22, 2018	TD	Jul 21, 2018
Acridine	mg/L	<0.00005		0.00005	Jul 22, 2018	TD	Jul 21, 2018
Anthracene	mg/L	<0.000010		0.000010	Jul 22, 2018	TD	Jul 21, 2018
Chrysene	mg/L	<0.00001		0.00001	Jul 22, 2018	TD	Jul 21, 2018
Fluorene	mg/L	<0.00001		0.00001	Jul 22, 2018	TD	Jul 21, 2018
Naphthalene	mg/L	<0.00001		0.00001	Jul 22, 2018	TD	Jul 21, 2018
Phenanthrene	mg/L	<0.00001		0.00001	Jul 22, 2018	TD	Jul 21, 2018
Benzo[a]anthracene	mg/L	<0.00001		0.00001	Jul 22, 2018	TD	Jul 21, 2018
Benzo[a]pyrene	mg/L	<0.000007		0.000007	Jul 22, 2018	TD	Jul 21, 2018
Fluoranthene	mg/L	<0.00001		0.00001	Jul 22, 2018	TD	Jul 21, 2018
Pyrene	mg/L	<0.00001		0.00001	Jul 22, 2018	TD	Jul 21, 2018
Quinoline	mg/L	<0.00004		0.00004	Jul 22, 2018	TD	Jul 21, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEx)	%	87	50-150		Jul 23, 2018	OM	Jul 20, 2018
o-Terphenyl (EPH)	%	104	50-150		Jul 24, 2018	OP	Jul 21, 2018
2-Fluorobiphenyl (PAH)	%	110	50-150		Jul 22, 2018	TD	Jul 21, 2018
p-Terphenyl-d14 (PAH)	%	110	50-150		Jul 22, 2018	TD	Jul 21, 2018

Certified By:

*Alison Sekera*



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E363626  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

### British Columbia CSR - Extended Site Remediation Analysis - Water

SAMPLE TYPE: Water	SAMPLE ID: 9410885	DATE RECEIVED: Jul 18, 2018
DATE SAMPLED: Jul 17, 2018		DATE REPORTED:
SAMPLE DESCRIPTION: 21784180717001		

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene.  
VPH results have been corrected for BTEX contributions.  
LEPH & HEPH results have been corrected for PAH contributions.  
VPH: Volatile Petroleum Hydrocarbons (n-C6 - n-C10); all volatile compounds in the n-C6 to n-C10 range quantified based on toluene response.  
LEPH: Light Extractable Petroleum Hydrocarbons (n-C10 - n-C19); all extractable compounds in the n-C10 to n-C19 range quantified based on n-eicosane response.  
HEPH: Heavy Extractable Petroleum Hydrocarbons (n-C19 - n-C32); all extractable compounds in the n-C19 to n-C32 range quantified based on n-eicosane response.

Certified By:

*Alison Sekera*



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E363626  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Oil and Grease in Water (FTIR)							
SAMPLE TYPE: Water		SAMPLE ID: 9410885		DATE RECEIVED: Jul 18, 2018			
DATE SAMPLED: Jul 17, 2018				DATE REPORTED:			
SAMPLE DESCRIPTION: 21784180717001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Oil Content, Infrared	mg/L	<0.2		0.2	Jul 20, 2018	JS	Jul 20, 2018
COMMENTS:							
RDL - Reported Detection Limit; G / S - Guideline / Standard							

Certified By:

*Alison Sekera*

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E363626  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Matrix Total Metals Scan in Water							
SAMPLE TYPE: Water		SAMPLE ID: 9410885			DATE RECEIVED: Jul 18, 2018		
DATE SAMPLED: Jul 17, 2018				DATE REPORTED:			
SAMPLE DESCRIPTION: 21784180717001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Aluminum	mg/L	0.047	0.1	0.004	Jul 20, 2018	QD	Jul 20, 2018
Total Antimony	mg/L	<0.001	0.006	0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Arsenic	mg/L	<0.001	0.005	0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Barium	mg/L	<0.05	1	0.05	Jul 20, 2018	QD	Jul 20, 2018
Total Beryllium	mg/L	<0.001		0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Boron	mg/L	0.71	1	0.01	Jul 20, 2018	QD	Jul 20, 2018
Total Cadmium	mg/L	<0.000016	0.00009	0.000016	Jul 20, 2018	QD	Jul 20, 2018
Total Chromium	mg/L	<0.001		0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Cobalt	mg/L	<0.001		0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Copper	mg/L	0.003	0.007	0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Iron	mg/L	2.0	0.3	0.1	Jul 20, 2018	LK	Jul 20, 2018
Total Lead	mg/L	0.0009	0.010	0.0005	Jul 20, 2018	QD	Jul 20, 2018
Total Lithium	mg/L	0.006		0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Manganese	mg/L	0.169	0.05	0.005	Jul 20, 2018	LK	Jul 20, 2018
Total Molybdenum	mg/L	0.002		0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Nickel	mg/L	<0.003	VARIABLE	0.003	Jul 20, 2018	QD	Jul 20, 2018
Total Selenium	mg/L	<0.0005	0.001	0.0005	Jul 20, 2018	QD	Jul 20, 2018
Total Silicon	mg/L	1.52		0.032	Jul 20, 2018	LK	Jul 20, 2018
Total Silver	mg/L	<0.00005	0.0001	0.00005	Jul 20, 2018	QD	Jul 20, 2018
Total Strontium	mg/L	0.356		0.001	Jul 20, 2018	LK	Jul 20, 2018
Total Thallium	mg/L	<0.0005		0.0005	Jul 20, 2018	QD	Jul 20, 2018
Total Tin	mg/L	<0.003		0.003	Jul 20, 2018	QD	Jul 20, 2018
Total Titanium	mg/L	0.015		0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Uranium	mg/L	0.003	0.01	0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Vanadium	mg/L	<0.001		0.001	Jul 20, 2018	QD	Jul 20, 2018
Total Zinc	mg/L	0.25	0.03	0.01	Jul 20, 2018	QD	Jul 20, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Alberta Tier 1 - Groundwater - Agricultural - Coarse  
Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation.  
< - Values refer to Method Detection Limit.

Certified By: \_\_\_\_\_



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E363626  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Routine Chemistry Water Analysis - Matrix							
SAMPLE TYPE: Water		SAMPLE ID: 9410885			DATE RECEIVED: Jul 18, 2018		
DATE SAMPLED: Jul 17, 2018				DATE REPORTED:			
SAMPLE DESCRIPTION: 21784180717001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
pH	pH Units	8.02		NA	Jul 19, 2018	VD	Jul 19, 2018
p - Alkalinity (as CaCO3)	mg/L	<5		5	Jul 19, 2018	VD	Jul 19, 2018
T - Alkalinity (as CaCO3)	mg/L	130		5	Jul 19, 2018	VD	Jul 19, 2018
Bicarbonate	mg/L	159		5	Jul 19, 2018	VD	Jul 19, 2018
Carbonate	mg/L	<5		5	Jul 19, 2018	VD	Jul 19, 2018
Hydroxide	mg/L	<5		5	Jul 19, 2018	VD	Jul 19, 2018
Electrical Conductivity	uS/cm	845		1	Jul 19, 2018	VD	Jul 19, 2018
Fluoride	mg/L	<0.05		0.05	Jul 21, 2018	RA	Jul 21, 2018
Chloride	mg/L	4		1	Jul 21, 2018	RA	Jul 21, 2018
Nitrite	mg/L	<0.05		0.05	Jul 21, 2018	RA	Jul 21, 2018
Nitrate	mg/L	<0.5		0.5	Jul 21, 2018	RA	Jul 21, 2018
Nitrite-N	mg/L	<0.02		0.02	Jul 21, 2018	SYS	Jul 21, 2018
Nitrate-N	mg/L	<0.02		0.02	Jul 21, 2018	SYS	Jul 21, 2018
Nitrate+Nitrite - Nitrogen	mg/L	<0.02		0.02	Jul 21, 2018	SYS	Jul 21, 2018
Sulfate	mg/L	323		1	Jul 21, 2018	RA	Jul 21, 2018
Dissolved Calcium	mg/L	125		0.3	Jul 19, 2018	LK	Jul 19, 2018
Dissolved Magnesium	mg/L	35.7		0.2	Jul 19, 2018	LK	Jul 19, 2018
Dissolved Sodium	mg/L	7.9		0.6	Jul 19, 2018	LK	Jul 19, 2018
Dissolved Potassium	mg/L	3.7		0.6	Jul 19, 2018	LK	Jul 19, 2018
Dissolved Iron	mg/L	<0.1		0.1	Jul 19, 2018	LK	Jul 19, 2018
Dissolved Manganese	mg/L	0.139		0.005	Jul 19, 2018	LK	Jul 19, 2018
Calculated TDS	mg/L	577		0.6	Jul 21, 2018	SYS	Jul 21, 2018
Sodium Adsorption Ratio	N/A	0.160			Jul 19, 2018	SYS	Jul 19, 2018
Hardness	mg CaCO3/L	459		1	Jul 19, 2018	SYS	Jul 19, 2018
Ion Balance	%	102		1	Jul 21, 2018	SYS	Jul 21, 2018

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Report Detection Limits.

If sodium results in mg/L are less than detection, SAR is non-calculable and is reported as 0.

Certified By: \_\_\_\_\_



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E363626  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Water Analysis - TSS							
SAMPLE TYPE: Water		SAMPLE ID: 9410885			DATE RECEIVED: Jul 18, 2018		
DATE SAMPLED: Jul 17, 2018				DATE REPORTED:			
SAMPLE DESCRIPTION: 21784180717001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Suspended Solids	mg/L	4		1	Jul 19, 2018	IS	Jul 19, 2018

COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
pH has been analyzed past the recommended holding time of 15 minutes from sampling (field measurement ideal if more accurate data required)

Certified By: \_\_\_\_\_





## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E363626  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

### Trace Organics Analysis

RPT Date:			DUPLICATE			Method Blank	REFERENCE MATERIAL		METHOD BLANK SPIKE			MATRIX SPIKE			
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

Oil and Grease in Water (FTIR)

Oil Content, Infrared	539	LS	< 0.2	< 0.2	NA	< 0.2	98%	80%	120%	106%	70%	130%	107%	70%	130%
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Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

#### British Columbia CSR - Extended Site Remediation Analysis - Water

Benzene	3169	9412793	<0.0005	<0.0005	NA	< 0.0005	101%	80%	120%	100%	80%	120%	102%	70%	130%
Toluene	3169	9412793	<0.0003	<0.0003	NA	< 0.0003	102%	80%	120%	99%	80%	120%	100%	70%	130%
Ethylbenzene	3169	9412793	<0.0005	<0.0005	NA	< 0.0005	94%	80%	120%	84%	80%	120%	88%	70%	130%
Xylenes	3169	9412793	<0.0005	<0.0005	NA	< 0.0005	107%	80%	120%	99%	80%	120%	106%	70%	130%
Styrene	3169	9412793	<0.0005	<0.0005	NA	< 0.0005	99%	80%	120%	98%	80%	120%	101%	70%	130%
VH W6-10	3169	9412793	<0.1	<0.1	NA	< 0.1	90%	80%	120%	99%	80%	120%	109%	70%	130%
EPH (WC10-C19)	182	9409274	<0.1	<0.1	NA	< 0.1	115%	80%	120%	100%	80%	120%	96%	70%	130%
EPH (WC19-C32)	182	9409274	<0.1	<0.1	NA	< 0.1	115%	80%	120%	113%	80%	120%	101%	70%	130%
Acenaphthene	1706	MS-1706	0.00848	0.00846	0.2%	< 0.00001	99%	70%	130%	98%	70%	130%	97%	70%	130%
Acridine	1706	MS-1706	0.00904	0.00896	0.9%	< 0.00005	88%	70%	130%	103%	70%	130%	104%	70%	130%
Anthracene	1706	MS-1706	0.00766	0.00764	0.3%	< 0.000010	88%	70%	130%	88%	70%	130%	88%	70%	130%
Chrysene	1706	MS-1706	0.00833	0.00831	0.2%	< 0.00001	97%	70%	130%	96%	70%	130%	96%	70%	130%
Fluorene	1706	MS-1706	0.00817	0.00816	0.1%	< 0.00001	97%	70%	130%	94%	70%	130%	94%	70%	130%
Naphthalene	1706	MS-1706	0.00863	0.00863	0.0%	< 0.00001	100%	70%	130%	99%	70%	130%	99%	70%	130%
Phenanthrene	1706	MS-1706	0.00853	0.00853	0.0%	< 0.00001	97%	70%	130%	98%	70%	130%	98%	70%	130%
Benzo[a]anthracene	1706	MS-1706	0.00761	0.00758	0.4%	< 0.00001	90%	70%	130%	88%	70%	130%	87%	70%	130%
Benzo[a]pyrene	1706	MS-1706	0.00784	0.00783	0.1%	< 0.000007	79%	70%	130%	90%	70%	130%	90%	70%	130%
Fluoranthene	1706	MS-1706	0.00818	0.00815	0.4%	< 0.00001	89%	70%	130%	94%	70%	130%	94%	70%	130%
Pyrene	1706	MS-1706	0.00874	0.00862	1.4%	< 0.00001	99%	70%	130%	100%	70%	130%	99%	70%	130%
Quinoline	1706	MS-1706	0.00947	0.00946	0.1%	< 0.00004	89%	70%	130%	109%	70%	130%	109%	70%	130%

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

Certified By:

*Alison Sekera*



## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E363626  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Water Analysis															
RPT Date:			DUPLICATE			Method Blank	REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

### Routine Chemistry Water Analysis - Matrix

pH	1822	9408074	7.58	7.59	0.1%		100%	90%	110%						
p - Alkalinity (as CaCO <sub>3</sub> )	1822	9408074	< 5	< 5	0.0%	< 5									
T - Alkalinity (as CaCO <sub>3</sub> )	1822	9408074	520	513	1.4%	< 5	99%	80%	120%						
Bicarbonate	1822	9408074	625	635	1.6%	< 5									
Carbonate	1822	9408074	< 5	< 5	0.0%	< 5									
Hydroxide	1822	9408074	< 5	< 5	0.0%	< 5									
Electrical Conductivity	1822	9408074	3390	3400	0.3%	< 1	96%	80%	120%						
Fluoride	1650	9408844	<0.05	<0.05	NA	< 0.05	89%	80%	120%	93%	80%	120%	95%	80%	120%
Chloride	1650	9408844	<1	<1	NA	< 1	105%	80%	120%	110%	80%	120%	102%	80%	120%
Nitrite	1650	9408844	<0.05	<0.05	NA	< 0.05	106%	80%	120%	109%	80%	120%	96%	80%	120%
Nitrate	1650	9408844	<0.5	<0.5	NA	< 0.5	105%	80%	120%	108%	80%	120%	100%	80%	120%
Sulfate	1650	9408844	3	3	NA	< 1	99%	80%	120%	97%	80%	120%	97%	80%	120%
Dissolved Calcium	200	9402643	87.7	93.4	6.3%	< 0.3	108%	80%	120%				115%	80%	120%
Dissolved Magnesium	200	9402643	25.6	26.9	4.8%	< 0.2	106%	80%	120%				111%	80%	120%
Dissolved Sodium	200	9402643	202	227	11.9%	< 0.6	101%	80%	120%				102%	80%	120%
Dissolved Potassium	200	9402643	24.9	25.4	2.0%	< 0.6	113%	80%	120%				107%	80%	120%
Dissolved Iron	200	9402643	0.1	0.1	NA	< 0.1	109%	80%	120%				106%	80%	120%
Dissolved Manganese	200	9402643	0.012	0.011	NA	< 0.005	106%	80%	120%				106%	80%	120%

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.  
If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.

### Matrix Total Metals Scan in Water

Total Aluminum	201	9414387	0.012	0.012	NA	< 0.004	101%	80%	120%				97%	80%	120%
Total Antimony	201	9414387	<0.001	<0.001	NA	< 0.001	108%	80%	120%				93%	80%	120%
Total Arsenic	201	9414387	<0.001	<0.001	NA	< 0.001	100%	80%	120%				103%	80%	120%
Total Barium	201	9414387	0.86	0.88	2.2%	< 0.05	105%	80%	120%				97%	80%	120%
Total Beryllium	201	9414387	<0.001	<0.001	NA	< 0.001	95%	80%	120%				99%	80%	120%
Total Boron	201	9414387	0.20	0.20	3.5%	< 0.01	99%	80%	120%				98%	80%	120%
Total Cadmium	201	9414387	0.000045	0.000034	NA	< 0.000016	100%	80%	120%				97%	80%	120%
Total Chromium	201	9414387	<0.001	<0.001	NA	< 0.001	105%	80%	120%				96%	80%	120%
Total Cobalt	201	9414387	0.001	0.002	NA	< 0.001	101%	80%	120%				99%	80%	120%
Total Copper	201	9414387	<0.001	<0.001	NA	< 0.001	105%	80%	120%				92%	80%	120%
Total Iron	201	9410885	2.0	2.0	3.2%	< 0.1	110%	80%	120%				100%	80%	120%
Total Lead	201	9414387	<0.0005	<0.0005	NA	< 0.0005	105%	80%	120%				103%	80%	120%
Total Lithium	201	9414387	0.112	0.111	0.9%	< 0.001	94%	80%	120%				99%	80%	120%
Total Manganese	201	9410885	0.169	0.170	1.1%	< 0.005	102%	80%	120%				96%	80%	120%
Total Molybdenum	201	9414387	<0.001	<0.001	NA	< 0.001	105%	80%	120%				98%	80%	120%
Total Nickel	201	9414387	<0.003	<0.003	NA	< 0.003	109%	80%	120%				95%	80%	120%



## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E363626  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

### Water Analysis (Continued)

RPT Date:			DUPLICATE				REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD	Method Blank	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper
Total Selenium	201	9414387	0.0020	<0.0005	NA	< 0.0005	105%	80%	120%				103%	80%	120%
Total Silicon	201	9410885	1.52	1.57	3.0%	< 0.032	97%	80%	120%				94%	80%	120%
Total Silver	201	9414387	0.00005	<0.00005	NA	< 0.00005	102%	80%	120%				96%	80%	120%
Total Strontium	201	9410885	0.356	0.355	0.1%	< 0.001	106%	80%	120%				98%	80%	120%
Total Thallium	201	9414387	<0.0005	<0.0005	NA	< 0.0005	102%	80%	120%				101%	80%	120%
Total Tin	201	9414387	<0.001	<0.001	NA	< 0.001	119%	80%	120%				95%	80%	120%
Total Titanium	201	9414387	0.007	0.005	NA	< 0.001	101%	80%	120%				108%	80%	120%
Total Uranium	201	9414387	<0.001	<0.001	NA	< 0.001	111%	80%	120%				115%	80%	120%
Total Vanadium	201	9414387	<0.001	<0.001	NA	< 0.001	96%	80%	120%				97%	80%	120%
Total Zinc	201	9414387	<0.01	<0.01	NA	< 0.01	102%	80%	120%				96%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.  
If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

#### Water Analysis - TSS

Total Suspended Solids	200	9411373	2	2	NA	< 1	86%	80%	120%	NA			86%	80%	120%
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Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

Certified By: \_\_\_\_\_

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E363626

PROJECT: 21784-546 / Aklavik Water Treatment

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Trace Organics Analysis			
Benzene	TO-0542	EPA SW-846 8260	GC/MS
Toluene	TO-0542	EPA SW-846 8260	GC/MS
Ethylbenzene	TO-0542	EPA SW-846 8260	GC/MS
Xylenes	TO-0542	EPA SW-846 8260	GC/MS
Styrene	TO-0542	EPA SW-846 8260	GC/MS
VH W6-10	TO-0542	B.C. ENVIRONMENT	GC/FID
VPH	TO-0542	B.C. ENVIRONMENT	GC/MS/FID
EPH (WC10-C19)	TO 0511	B.C. ENVIRONMENT	GC/FID
EPH (WC19-C32)	TO 0511	B.C. ENVIRONMENT	GC/FID
LEPH (WC10-C19 - PAH)	TO 0511	B.C. ENVIRONMENT	GC/FID
HEPH (WC19-C32 - PAH)	TO 0511	B.C. ENVIRONMENT	GC/FID
Acenaphthene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Acridine	TO 0200	EPA SW846 3511 & 8270	GC/MS
Anthracene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Chrysene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Fluorene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Naphthalene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Phenanthrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Benzo[a]anthracene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Benzo[a]pyrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Fluoranthene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Pyrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Quinoline	TO 0200	EPA SW846 3511 & 8270	GC/MS
Toluene-d8 (BTEX)	TO-0543	BC Environment	GC/MS
o-Terphenyl (EPH)	TO 0511	B.C. ENVIRONMENT	GC/FID
2-Fluorobiphenyl (PAH)	TO 0200	EPA SW846 3510C & 8270	GC/MS
p-Terphenyl-d14 (PAH)	TO 0200	EPA SW846 3510C & 8270	GC/MS
Oil Content, Infrared	ORG-170-5200	Method 5520C	FTIR

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E363626

PROJECT: 21784-546 / Aklavik Water Treatment

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Water Analysis			
Total Aluminum	INOR-171-6201, INOR-171-6100	SM 3030 E; SM 3125 B	ICP-MS
Total Antimony	INOR-171-6201, INOR-171-6100	SM 3030 E; SM 3125 B	ICP-MS
Total Arsenic	INOR-171-6201	SM 3030 E; SM 3125 B	ICP-MS
Total Barium	INOR-171-6201	SM 3030 E; SM 3125 B	ICP-MS
Total Beryllium	INOR-171-6100, -6202	SM 3030 E; SM 3125 B	ICP-MS
Total Boron	INOR-171-6201	SM 3030 E; SM 3125 B	ICP-MS
Total Cadmium	INOR-171-6201	SM 3030 E; SM 3125 B	ICP/MS
Total Chromium	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Cobalt	INOR-171-6100, -6202	SM 3030 E; SM 3125 B	ICP-MS
Total Copper	INOR-171-6100, -6202	SM 3030 E; SM 3125 B	ICP-MS
Total Iron	INOR-171-6100, 171-6201	SM 3030 E; SM 3120 B	ICP/OES
Total Lead	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Lithium	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Manganese	INOR-171-6201	SM 3030 E; SM 3120 B	ICP/OES
Total Molybdenum	INOR-171-6202	SM 3030 E; SM 3125 B	ICP/MS
Total Nickel	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Selenium	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Silicon	INOR-171-6201	SM 3030 E; SM 3120 B	ICP/OES
Total Silver	INO-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Strontium	INOR-171-6201	SM 3030 E; SM 3120 B	ICP/OES
Total Thallium	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Tin	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Titanium	INOR-171-6100, -6202	SM 3030 E; SM 3125 B	ICP/MS
Total Uranium	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Vanadium	INORG-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Zinc	INORG-171-6202	SM 3030 E; SM 3125 B	ICP-MS
pH	INOR-171-6205	SM 4500 H+	PH METER
p - Alkalinity (as CaCO <sub>3</sub> )	INOR-171-6205	SM 2320 B	TITRATION
T - Alkalinity (as CaCO <sub>3</sub> )	INOR-171-6205	SM 2320 B	TITRATION
Bicarbonate	INOR-171-6205	SM 2320 B	PC TITRATE
Carbonate	INOR-171-6205	SM 2320 B	PC TITRATE
Hydroxide	INOR-171-6205	SM 2320 B	TITRATION
Electrical Conductivity	INOR-171-6205	SM 2510 B	CONDUCTIVITY METER
Fluoride	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Chloride	INOR-171-6200	SM 4110 B	ION CHROMATOGRAPH
Nitrite	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate	INOR-171-6200	SM 4110 B	ION CHROMATOGRAPH
Nitrite-N	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate-N	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate+Nitrite - Nitrogen	INOR-171-6200	SM 4110 B	ION CHROMATOGRAPH
Sulfate	INOR-171-6200	SM 4110 B	ION CHROMATOGRAPH
Dissolved Calcium	INOR-171-6201	SM 3120 B	ICP/OES
Dissolved Magnesium	INST 0140	SM 3120 B	ICP/OES
Dissolved Sodium	INOR-171-6201	SM 3120 B	ICP/OES
Dissolved Potassium	INST 0140	SM 3120 B	ICP/OES
Dissolved Iron	INOR-171-6201	SM 3120 B	ICP/OES
Dissolved Manganese	INOR-171-6201	SM 3120 B	ICP/OES

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E363626

PROJECT: 21784-546 / Aklavik Water Treatment

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Calculated TDS		SM 1030E	CALCULATION
Sodium Adsorption Ratio		CARTER & GREGORICH 2007	ICP/OES
Hardness		SM 3120 B	ICP/OES
Ion Balance		SM 1030E	CALCULATION
Total Suspended Solids	INORG-171-6102	SM 2540 D	GRAVIMETRIC





# AGAT Laboratories

## SAMPLE INTEGRITY RECEIPT FORM

### RECEIVING BASICS - Shipping

Company/Consultant: MATRIX  
 Courier: CANADIAN N. Prepaid Collect  
 Waybill# 58-46V-32305103  
 Branch EDM GP FN FM RD VAN LYD FSJ EST Other: \_\_\_\_\_  
 If multiple sites were submitted at once: Yes No  
 Custody Seal Intact: Yes No NA  
 TAT: <24hr 24-48hr 48-72hr Reg Other \_\_\_\_\_  
 Cooler Quantity: 1

### TIME SENSITIVE ISSUES - Shipping

ALREADY EXCEEDED HOLD TIME? Yes No  
 Inorganic Tests (Please Circle): Mibi , BOD , Nitrate/Nitrite , Turbidity ,  
 Microtox , Ortho PO4 , Tedlar Bag , Residual Chlorine , Chlorophyll\* ,  
 Chloroamines\* TSS  
 Earliest Expiry: 14 JULY 18  
 Hydrocarbons: Earliest Expiry 21 JULY 18

### SAMPLE INTEGRITY - Shipping

Hazardous Samples: YES NO No Precaution Taken: \_\_\_\_\_  
 Legal Samples: Yes No  
 International Samples: Yes No  
 Tape Sealed: Yes No  
 Coolant Used: Icepack Bagged Ice Free Ice Free Water None

Temperature (Bottles/Jars only) N/A if only Soil Bags Received

### FROZEN (Please Circle if samples received Frozen)

1 (Bottle/Jar) 1-9-7-6 °C 2 (Bottle/Jar) \_\_\_\_\_ °C  
 3 (Bottle/Jar) \_\_\_\_\_ °C 4 (Bottle/Jar) \_\_\_\_\_ °C  
 5 (Bottle/Jar) \_\_\_\_\_ °C 6 (Bottle/Jar) \_\_\_\_\_ °C  
 7 (Bottle/Jar) \_\_\_\_\_ °C 8 (Bottle/Jar) \_\_\_\_\_ °C  
 9 (Bottle/Jar) \_\_\_\_\_ °C 10 (Bottle/Jar) \_\_\_\_\_ °C

(If more than 10 coolers are received use another sheet of paper and attach)

### LOGISTICS USE ONLY

Workorder No: 18E363626  
 Samples Damaged: Yes No If YES why?  
 No Bubble Wrap Frozen Courier  
 Other: \_\_\_\_\_  
 Account Project Manager: \_\_\_\_\_ have they been notified of the above issues: Yes No  
 Whom spoken to: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 CPM Initial \_\_\_\_\_  
 General Comments: Samples 0885 GHI were received broken (Non-subsyge). Lid for 0885 CD were broken - replaced with new lid.  
\* Sending 2x250mL GA, 2x40mL vials to CGY for BC Hydrocarbons

\* Subcontracted Analysis (See CPM)



CLIENT NAME: MATRIX SOLUTIONS INC.  
SUITE 600, 214 11 AVE SW  
CALGARY, AB T2R0K1  
(403) 237-0606

ATTENTION TO: Accounts Payable

PROJECT: 21784-546 / Aklavik Water Treatment

AGAT WORK ORDER: 18E372699

TRACE ORGANICS REVIEWED BY: Elena Gorobets, Report Writer

WATER ANALYSIS REVIEWED BY: Krystyna Krauze, Senior Analyst

DATE REPORTED: Aug 14, 2018

PAGES (INCLUDING COVER): 17

VERSION\*: 1

Should you require any information regarding this analysis please contact your client services representative at (403) 735-2005

\*NOTES

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E372699  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

British Columbia CSR - Extended Site Remediation Analysis - Water							
SAMPLE TYPE: Water		SAMPLE ID: 9466000		DATE RECEIVED: Aug 09, 2018			
DATE SAMPLED: Aug 05, 2018		DATE REPORTED: Aug 14, 2018					
SAMPLE DESCRIPTION: 21784180805001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/L	<0.0005		0.0005	Aug 14, 2018	OM	Aug 13, 2018
Toluene	mg/L	<0.0003		0.0003	Aug 14, 2018	OM	Aug 13, 2018
Ethylbenzene	mg/L	<0.0005		0.0005	Aug 14, 2018	OM	Aug 13, 2018
Xylenes	mg/L	<0.0005		0.0005	Aug 14, 2018	OM	Aug 13, 2018
Styrene	mg/L	<0.0005		0.0005	Aug 14, 2018	OM	Aug 13, 2018
VH W6-10	mg/L	<0.1		0.1	Aug 14, 2018	OM	Aug 13, 2018
VPH	mg/L	<0.1		0.1	Aug 14, 2018	OM	Aug 13, 2018
EPH (WC10-C19)	mg/L	0.2		0.1	Aug 13, 2018	OP	Aug 13, 2018
EPH (WC19-C32)	mg/L	0.2		0.1	Aug 13, 2018	OP	Aug 13, 2018
LEPH (WC10-C19 - PAH)	mg/L	0.2		0.1	Aug 13, 2018	SYS	Aug 13, 2018
HEPH (WC19-C32 - PAH)	mg/L	0.2		0.1	Aug 13, 2018	SYS	Aug 13, 2018
Acenaphthene	mg/L	<0.00001		0.00001	Aug 13, 2018	TD	Aug 13, 2018
Acridine	mg/L	<0.00005		0.00005	Aug 13, 2018	TD	Aug 13, 2018
Anthracene	mg/L	<0.000010		0.000010	Aug 13, 2018	TD	Aug 13, 2018
Chrysene	mg/L	<0.00001		0.00001	Aug 13, 2018	TD	Aug 13, 2018
Fluorene	mg/L	<0.00001		0.00001	Aug 13, 2018	TD	Aug 13, 2018
Naphthalene	mg/L	<0.00001		0.00001	Aug 13, 2018	TD	Aug 13, 2018
Phenanthrene	mg/L	<0.00001		0.00001	Aug 13, 2018	TD	Aug 13, 2018
Benzo[a]anthracene	mg/L	<0.00001		0.00001	Aug 13, 2018	TD	Aug 13, 2018
Benzo[a]pyrene	mg/L	<0.000007		0.000007	Aug 13, 2018	TD	Aug 13, 2018
Fluoranthene	mg/L	<0.00001		0.00001	Aug 13, 2018	TD	Aug 13, 2018
Pyrene	mg/L	<0.00001		0.00001	Aug 13, 2018	TD	Aug 13, 2018
Quinoline	mg/L	<0.00004		0.00004	Aug 13, 2018	TD	Aug 13, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	96	50-150		Aug 14, 2018	OM	Aug 13, 2018
o-Terphenyl (EPH)	%	105	50-150		Aug 14, 2018	OP	Aug 13, 2018
2-Fluorobiphenyl (PAH)	%	117	50-150		Aug 13, 2018	TD	Aug 13, 2018
p-Terphenyl-d14 (PAH)	%	120	50-150		Aug 13, 2018	TD	Aug 13, 2018

Certified By:

*Elena Gorobets*

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E372699  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

### British Columbia CSR - Extended Site Remediation Analysis - Water

SAMPLE TYPE: Water	SAMPLE ID: 9466000	DATE RECEIVED: Aug 09, 2018
DATE SAMPLED: Aug 05, 2018		DATE REPORTED: Aug 14, 2018
SAMPLE DESCRIPTION: 21784180805001		

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene.  
VPH results have been corrected for BTEX contributions.  
LEPH & HEPH results have been corrected for PAH contributions.  
VPH: Volatile Petroleum Hydrocarbons (n-C6 - n-C10); all volatile compounds in the n-C6 to n-C10 range quantified based on toluene response.  
LEPH: Light Extractable Petroleum Hydrocarbons (n-C10 - n-C19); all extractable compounds in the n-C10 to n-C19 range quantified based on n-eicosane response.  
HEPH: Heavy Extractable Petroleum Hydrocarbons (n-C19 - n-C32); all extractable compounds in the n-C19 to n-C32 range quantified based on n-eicosane response.

Certified By:

*Elena Gorobets*

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E372699  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Oil and Grease in Water (FTIR)							
SAMPLE TYPE: Water		SAMPLE ID: 9466000		DATE RECEIVED: Aug 09, 2018			
DATE SAMPLED: Aug 05, 2018				DATE REPORTED: Aug 14, 2018			
SAMPLE DESCRIPTION: 21784180805001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Oil Content, Infrared	mg/L	0.4		0.2	Aug 13, 2018	AR	Aug 13, 2018
COMMENTS:							
RDL - Reported Detection Limit; G / S - Guideline / Standard							

Certified By: Elena Gorobets

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E372699  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

British Columbia CSR - Schedule 6 Total Metals							
SAMPLE TYPE: Water		SAMPLE ID: 9466000			DATE RECEIVED: Aug 09, 2018		
DATE SAMPLED: Aug 05, 2018				DATE REPORTED: Aug 14, 2018			
SAMPLE DESCRIPTION: 21784180805001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Aluminum	mg/L	0.053		0.004	Aug 14, 2018	AS	Aug 14, 2018
Total Antimony	mg/L	<0.001		0.001	Aug 14, 2018	AS	Aug 14, 2018
Total Arsenic	mg/L	0.001		0.001	Aug 14, 2018	AS	Aug 14, 2018
Total Barium	mg/L	<0.05		0.05	Aug 14, 2018	AS	Aug 14, 2018
Total Beryllium	mg/L	<0.0005		0.0005	Aug 14, 2018	AS	Aug 14, 2018
Total Boron	mg/L	0.35		0.01	Aug 14, 2018	AS	Aug 14, 2018
Total Cadmium	mg/L	<0.000016		0.000016	Aug 14, 2018	AS	Aug 14, 2018
Total Calcium	mg/L	151		0.3	Aug 13, 2018	KD	Aug 13, 2018
Total Chromium	mg/L	<0.0005		0.0005	Aug 14, 2018	AS	Aug 14, 2018
Total Cobalt	mg/L	<0.0009		0.0009	Aug 14, 2018	AS	Aug 14, 2018
Total Copper	mg/L	0.0039		0.0008	Aug 14, 2018	AS	Aug 14, 2018
Total Iron	mg/L	4.3		0.1	Aug 13, 2018	KD	Aug 13, 2018
Total Lead	mg/L	0.0006		0.0005	Aug 14, 2018	AS	Aug 14, 2018
Total Lithium	mg/L	0.009		0.001	Aug 14, 2018	AS	Aug 14, 2018
Total Magnesium	mg/L	43.0		0.2	Aug 13, 2018	KD	Aug 13, 2018
Total Manganese	mg/L	0.176		0.005	Aug 13, 2018	KD	Aug 13, 2018
Total Mercury	mg/L	<0.000025		0.000025	Aug 15, 2018	PS	Aug 15, 2018
Total Molybdenum	mg/L	0.002		0.001	Aug 14, 2018	AS	Aug 14, 2018
Total Nickel	mg/L	0.004		0.003	Aug 14, 2018	AS	Aug 14, 2018
Total Selenium	mg/L	<0.0005		0.0005	Aug 14, 2018	AS	Aug 14, 2018
Total Silver	mg/L	<0.0001		0.0001	Aug 14, 2018	AS	Aug 14, 2018
Total Sodium	mg/L	7.7		0.6	Aug 13, 2018	KD	Aug 13, 2018
Total Thallium	mg/L	<0.0001		0.0001	Aug 14, 2018	AS	Aug 14, 2018
Total Titanium	mg/L	0.002		0.001	Aug 14, 2018	AS	Aug 14, 2018
Total Uranium	mg/L	0.003		0.001	Aug 14, 2018	AS	Aug 14, 2018
Total Vanadium	mg/L	0.001		0.001	Aug 14, 2018	AS	Aug 14, 2018
Total Zinc	mg/L	0.323		0.001	Aug 14, 2018	AS	Aug 14, 2018

COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Method Detection Limit.

Certified By: \_\_\_\_\_



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E372699  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Matrix Solutions Routine Chemistry Water Analysis							
SAMPLE TYPE: Water		SAMPLE ID: 9466000		DATE RECEIVED: Aug 09, 2018			
DATE SAMPLED: Aug 05, 2018		DATE REPORTED: Aug 14, 2018					
SAMPLE DESCRIPTION: 21784180805001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
pH	pH Units	8.21	7.0-10.5	N/A	Aug 14, 2018	KT	Aug 14, 2018
p - Alkalinity (as CaCO3)	mg/L	<5		5	Aug 14, 2018	KT	Aug 14, 2018
T - Alkalinity (as CaCO3)	mg/L	159		5	Aug 14, 2018	KT	Aug 14, 2018
Bicarbonate	mg/L	194		5	Aug 14, 2018	KT	Aug 14, 2018
Carbonate	mg/L	<5		5	Aug 14, 2018	KT	Aug 14, 2018
Hydroxide	mg/L	<5		5	Aug 14, 2018	KT	Aug 14, 2018
Electrical Conductivity	uS/cm	987		5	Aug 14, 2018	KT	Aug 14, 2018
Chloride	mg/L	3.2	(250)	0.6	Aug 13, 2018	JM	Aug 13, 2018
Fluoride	mg/L	0.18	1.5	0.01	Aug 13, 2018	JM	Aug 13, 2018
Nitrate	mg/L	<0.08	45	0.08	Aug 13, 2018	JM	Aug 13, 2018
Nitrate-N	mg/L	<0.02	10	0.02	Aug 13, 2018	SYS	Aug 13, 2018
Nitrite	mg/L	<0.03	3	0.03	Aug 13, 2018	JM	Aug 13, 2018
Nitrite-N	mg/L	<0.01	1	0.01	Aug 13, 2018	SYS	Aug 13, 2018
Sulfate	mg/L	366	(500)	0.6	Aug 13, 2018	JM	Aug 13, 2018
Dissolved Calcium	mg/L	145		0.3	Aug 15, 2018	IP	Aug 15, 2018
Dissolved Magnesium	mg/L	44.2		0.2	Aug 15, 2018	IP	Aug 15, 2018
Dissolved Sodium	mg/L	7.7	(200)	0.6	Aug 15, 2018	IP	Aug 15, 2018
Dissolved Potassium	mg/L	4.0		0.6	Aug 15, 2018	IP	Aug 15, 2018
Dissolved Iron	mg/L	<0.1	(0.3)	0.1	Aug 15, 2018	IP	Aug 15, 2018
Dissolved Manganese	mg/L	0.113	0.05	0.005	Aug 15, 2018	IP	Aug 15, 2018
Ion Balance	%	104		1	Aug 15, 2018	SYS	Aug 15, 2018
Hardness	mg CaCO3/L	544		0.5		SYS	
Nitrate + Nitrite - Nitrogen	mg/L	<0.02		0.02		SYS	
Calculated TDS	mg/L	666		1		SYS	

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Report Detection Limits.

Certified By: \_\_\_\_\_



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E372699  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Water Analysis - TSS							
SAMPLE TYPE: Water		SAMPLE ID: 9466000		DATE RECEIVED: Aug 09, 2018			
DATE SAMPLED: Aug 05, 2018				DATE REPORTED: Aug 14, 2018			
SAMPLE DESCRIPTION: 21784180805001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Suspended Solids	mg/L	18		2	Aug 15, 2018	KT	Aug 15, 2018
COMMENTS:							
RDL - Reported Detection Limit; G / S - Guideline / Standard							

Certified By: \_\_\_\_\_





## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E372699  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

### Trace Organics Analysis

RPT Date: Aug 14, 2018			DUPLICATE			Method Blank	REFERENCE MATERIAL		METHOD BLANK SPIKE			MATRIX SPIKE			
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

Oil and Grease in Water (FTIR)

Oil Content, Infrared	346	463	272	274	1.0%	< 0.2	93%	70%	130%	109%	70%	130%	113%	70%	130%
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Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

#### British Columbia CSR - Extended Site Remediation Analysis - Water

Benzene	3187	9465653	< 0.0005	< 0.0005	NA	< 0.0005	113%	80%	120%	111%	80%	120%	109%	70%	130%
Toluene	3187	9465653	< 0.0003	< 0.0003	NA	< 0.0003	104%	80%	120%	104%	80%	120%	110%	70%	130%
Ethylbenzene	3187	9465653	< 0.0005	< 0.0005	NA	< 0.0005	108%	80%	120%	85%	80%	120%	80%	70%	130%
Xylenes	3187	9465653	< 0.0005	< 0.0005	NA	< 0.0005	118%	80%	120%	90%	80%	120%	102%	70%	130%
Styrene	3187	9465653	< 0.0005	< 0.0005	NA	< 0.0005	104%	80%	120%	88%	80%	120%	93%	70%	130%
VH W6-10	3187	9465653	< 0.1	< 0.1	NA	< 0.1	94%	80%	120%	97%	80%	120%	100%	70%	130%
EPH (WC10-C19)	208	9465655	< 0.1	0.1	NA	< 0.1	111%	80%	120%	97%	80%	120%	107%	70%	130%
EPH (WC19-C32)	208	9465655	< 0.1	0.2	NA	< 0.1	111%	80%	120%	83%	80%	120%	102%	70%	130%
Acenaphthene	1726	9465653	< 0.00001	< 0.00001	NA	< 0.00001	99%	70%	130%	98%	70%	130%	95%	70%	130%
Acridine	1726	9465653	< 0.00005	< 0.00005	NA	< 0.00005	87%	70%	130%	96%	70%	130%	108%	70%	130%
Anthracene	1726	9465653	< 0.00001	< 0.00001	NA	< 0.00001	84%	70%	130%	83%	70%	130%	86%	70%	130%
Chrysene	1726	9465653	< 0.00001	< 0.00001	NA	< 0.00001	97%	70%	130%	92%	70%	130%	95%	70%	130%
Fluorene	1726	9465653	< 0.00001	< 0.00001	NA	< 0.00001	96%	70%	130%	92%	70%	130%	91%	70%	130%
Naphthalene	1726	9465653	< 0.00001	< 0.00001	NA	< 0.00001	100%	70%	130%	94%	70%	130%	95%	70%	130%
Phenanthrene	1726	9465653	< 0.00001	< 0.00001	NA	< 0.00001	95%	70%	130%	96%	70%	130%	95%	70%	130%
Benzo[a]anthracene	1726	9465653	< 0.00001	< 0.00001	NA	< 0.00001	86%	70%	130%	85%	70%	130%	85%	70%	130%
Benzo[a]pyrene	1726	9465653	< 0.000007	< 0.000007	NA	< 0.000007	79%	70%	130%	78%	70%	130%	86%	70%	130%
Fluoranthene	1726	9465653	< 0.00001	< 0.00001	NA	< 0.00001	89%	70%	130%	89%	70%	130%	95%	70%	130%
Pyrene	1726	9465653	< 0.00001	< 0.00001	NA	< 0.00001	98%	70%	130%	93%	70%	130%	97%	70%	130%
Quinoline	1726	9465653	< 0.00004	< 0.00004	NA	< 0.00004	86%	70%	130%	104%	70%	130%	120%	70%	130%

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

Certified By: *Elena Gorobets*

## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E372699  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Water Analysis															
RPT Date: Aug 14, 2018			DUPLICATE			Method Blank	REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

### Matrix Solutions Routine Chemistry Water Analysis

pH	9466000	9466000	8.21	8.23	0.2%	N/A	100%	90%	110%						
T - Alkalinity (as CaCO <sub>3</sub> )	9466000	9466000	159	161	1.3%	< 5	103%	80%	120%						
Electrical Conductivity	9466000	9466000	987	993	0.6%	< 5	106%	80%	120%						
Chloride	9466000	9466000	3.2	3.1	3.2%	< 0.6	100%	80%	120%	99%	80%	120%	103%	80%	120%
Fluoride	9466000	9466000	<0.06	<0.06	NA	< 0.01	96%	80%	120%	90%	80%	120%	99%	80%	120%
Nitrate	9466000	9466000	<0.40	<0.40	NA	< 0.08	102%	80%	120%	100%	80%	120%	106%	80%	120%
Nitrite	9466000	9466000	<0.20	<0.20	NA	< 0.03	100%	80%	120%	96%	80%	120%	103%	80%	120%
Sulfate	9466000	9466000	366	367	0.3%	< 0.6	99%	80%	120%	99%	80%	120%	NA	80%	120%
Dissolved Calcium	9472640		80.4	79.5	1.1%	< 0.3	107%	80%	120%	104%	80%	120%	NA	80%	120%
Dissolved Magnesium	9472640		29.9	31.5	5.2%	< 0.2	100%	80%	120%	98%	80%	120%	NA	80%	120%
Dissolved Sodium	9472640		38.6	38.1	1.3%	< 0.6	102%	80%	120%	100%	80%	120%	NA	80%	120%
Dissolved Potassium	9472640		3.3	3.3	0.0%	< 0.6	91%	80%	120%	93%	80%	120%	107%	80%	120%
Dissolved Iron	9472640		<0.1	<0.1	NA	< 0.1	104%	80%	120%	99%	80%	120%	99%	80%	120%
Dissolved Manganese	9472640		<0.005	<0.005	NA	< 0.005	102%	80%	120%	96%	80%	120%	96%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.  
If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

pH has been analyzed past the recommended holding time of 15 minutes from sampling (field measurement ideal if more accurate data required)

Nitrate and Nitrite: The regulatory hold time for the analysis of nitrate and/or nitrite in water is 72 hours.

### British Columbia CSR - Schedule 6 Total Metals

Total Aluminum	9454480		0.303	0.312	2.9%	< 0.004	89%	80%	120%	96%	80%	120%	NA	80%	120%
Total Antimony	9454480		<0.001	<0.001	NA	< 0.001	107%	80%	120%	101%	80%	120%	109%	80%	120%
Total Arsenic	9454480		0.002	0.002	NA	< 0.001	106%	80%	120%	101%	80%	120%	109%	80%	120%
Total Barium	9454480		0.17	0.18	NA	< 0.05	112%	80%	120%	105%	80%	120%	110%	80%	120%
Total Beryllium	9454480		<0.0005	<0.0005	NA	< 0.0005	97%	80%	120%	99%	80%	120%	108%	80%	120%
Total Boron	9454480		0.03	0.03	NA	< 0.01	83%	80%	120%	107%	80%	120%	106%	80%	120%
Total Cadmium	9454480		<0.	0.000051	NA	< 0.000016	106%	80%	120%	99%	80%	120%	105%	80%	120%
Total Calcium	9459395		65.7	68.2	3.7%	< 0.3	101%	80%	120%	105%	80%	120%	NA	80%	120%
Total Chromium	9454480		<0.0005	<0.0005	NA	< 0.0005	98%	80%	120%	100%	80%	120%	105%	80%	120%
Total Cobalt	9454480		<0.0009	<0.0009	NA	< 0.0009	99%	80%	120%	103%	80%	120%	105%	80%	120%
Total Copper	9454480		0.0059	0.0014	NA	< 0.0008	102%	80%	120%	101%	80%	120%	95%	80%	120%
Total Iron	9459395		<0.1	<0.1	NA	< 0.1	96%	80%	120%	95%	80%	120%	93%	80%	120%
Total Lead	9454480		<0.0005	0.0005	NA	< 0.0005	103%	80%	120%	104%	80%	120%	106%	80%	120%
Total Lithium	9454480		0.043	0.052	18.9%	< 0.001	100%	80%	120%	99%	80%	120%	76%	80%	120%
Total Magnesium	9459395		28.8	30.4	5.4%	< 0.2	94%	80%	120%	100%	80%	120%	NA	80%	120%
Total Manganese	9459395		0.007	0.007	NA	< 0.005	99%	80%	120%	100%	80%	120%	97%	80%	120%
Total Mercury	9466000	9466000	<0.	<0.	NA	< 0.000025	104%	90%	110%	101%	90%	110%	116%	80%	120%
Total Molybdenum	9454480		0.002	0.002	NA	< 0.001	101%	80%	120%	99%	80%	120%	104%	80%	120%
Total Nickel	9454480		<0.003	<0.003	NA	< 0.003	99%	80%	120%	102%	80%	120%	103%	80%	120%

## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E372699  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

### Water Analysis (Continued)

RPT Date: Aug 14, 2018			DUPLICATE			Method Blank	REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper
Total Selenium	9454480		<0.0005	<0.0005	NA	< 0.0005	99%	80%	120%	102%	80%	120%	98%	80%	120%
Total Silver	9454480		0.0003	0.0002	NA	< 0.0001	89%	80%	120%	74%	80%	120%	98%	80%	120%
Total Sodium	9459395		36.8	38.0	3.2%	< 0.6	94%	80%	120%	102%	80%	120%	NA	80%	120%
Total Thallium	9454480		<0.0001	<0.0001	NA	< 0.0001	99%	80%	120%	100%	80%	120%	102%	80%	120%
Total Titanium	9454480		0.001	0.001	NA	< 0.001	95%	80%	120%	91%	80%	120%	99%	80%	120%
Total Uranium	9454480		<0.001	<0.001	NA	< 0.001	103%	80%	120%	101%	80%	120%	105%	80%	120%
Total Vanadium	9454480		0.001	0.002	NA	< 0.001	96%	80%	120%	102%	80%	120%	105%	80%	120%
Total Zinc	9454480		0.029	0.025	14.8%	< 0.001	96%	80%	120%	98%	80%	120%	92%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.  
If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

With multi element scans a maximum of 10%, including non-reported elements, for each QC criteria may fail to an absolute maximum of 10%.

#### Water Analysis - TSS

Total Suspended Solids	9460032		<2	<2	NA	< 2	102%	80%	120%				100%	80%	120%
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Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

Certified By: \_\_\_\_\_



## QA Violation

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E372699

PROJECT: 21784-546 / Aklavik Water Treatment

ATTENTION TO: Accounts Payable

RPT Date: Aug 14, 2018			REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Sample Id	Sample Description	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
				Lower	Upper		Lower	Upper		Lower	Upper
British Columbia CSR - Schedule 6 Total Metals											
Total Lithium		21784180805001	100%	80%	120%	99%	80%	120%	76%	80%	120%
Total Silver		21784180805001	89%	80%	120%	74%	80%	120%	98%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.

If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

With multi element scans a maximum of 10%, including non-reported elements, for each QC criteria may fail to an absolute maximum of 10%.

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E372699

PROJECT: 21784-546 / Aklavik Water Treatment

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Trace Organics Analysis			
Benzene	TO-0542	EPA SW-846 5021/8260 & B.C. ENVIRONMENT	GC/MS
Toluene	TO-0542	EPA SW-846 5021/8260 & B.C. ENVIRONMENT	GC/MS
Ethylbenzene	TO-0542	EPA SW-846 5021/8260 & B.C. ENVIRONMENT	GC/MS
Xylenes	TO-0542	EPA SW-846 5021/8260 & B.C. ENVIRONMENT	GC/MS
Styrene	TO-0542	EPA SW-846 5021/8260 & B.C. ENVIRONMENT	GC/MS
VH W6-10	TO-0542	EPA SW-846 5021 & B.C. ENVIRONMENT	GC/FID
VPH	TO-0542	EPA SW-846 5021 & B.C. ENVIRONMENT	GC/MS/FID
EPH (WC10-C19)	TO 0511	B.C. ENVIRONMENT	GC/FID
EPH (WC19-C32)	TO 0511	B.C. ENVIRONMENT	GC/FID
LEPH (WC10-C19 - PAH)	TO 0511	B.C. ENVIRONMENT	GC/FID
HEPH (WC19-C32 - PAH)	TO 0511	B.C. ENVIRONMENT	GC/FID
Acenaphthene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Acridine	TO 0200	EPA SW846 3511 & 8270	GC/MS
Anthracene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Chrysene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Fluorene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Naphthalene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Phenanthrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Benzo[a]anthracene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Benzo[a]pyrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Fluoranthene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Pyrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Quinoline	TO 0200	EPA SW846 3511 & 8270	GC/MS
Toluene-d8 (BTEX)	TO-0543	EPA SW-846 5021/8260 & B.C. ENVIRONMENT	GC/MS
o-Terphenyl (EPH)	TO 0511	B.C. ENVIRONMENT	GC/FID
2-Fluorobiphenyl (PAH)	TO 0200	EPA SW846 3510C & 8270	GC/MS
p-Terphenyl-d14 (PAH)	TO 0200	EPA SW846 3510C & 8270	GC/MS
Oil Content, Infrared	TO-2200	Method 5520C	FTIR

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Aklavik Water Treatment  
SAMPLING SITE:

AGAT WORK ORDER: 18E372699  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Water Analysis			
Total Aluminum	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP/MS
Total Antimony	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Arsenic	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Barium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Beryllium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Boron	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Cadmium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Calcium	WATR 0200; INST 0140	SM 3030 E; SM 3120 B-T	ICP/OES
Total Chromium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Cobalt	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Copper	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Iron	WATR 0200; INST 0140	SM 3030 E; SM 3120 B-T	ICP/OES
Total Lead	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Lithium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP/MS
Total Magnesium	WATR 0200; INST 0140	SM 3030 E; SM 3120 B-T	ICP/OES
Total Manganese	WATR 0200; INST 0140	SM 3030 E; SM 3120 B-T	ICP/OES
Total Mercury	WATR 0200; INST 0160	SM 3030 E; SM 3112 B TW	CV/AA
Total Molybdenum	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP/MS
Total Nickel	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Selenium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Silver	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Sodium	WATR 0200; INST 0140	SM 3030 E; SM 3120 B-T	ICP/OES
Total Thallium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Titanium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Uranium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Vanadium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Zinc	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
pH	INST 0101	SM 4500 H+	pH METER
p - Alkalinity (as CaCO <sub>3</sub> )	INST 0101	SM 2320 B	TITRATION
T - Alkalinity (as CaCO <sub>3</sub> )	INST 0101	SM 2320 B	TITRATION
Bicarbonate	INST 0101	SM 2320 B	PC TITRATE
Carbonate	INST 0101	SM 2320 B	PC TITRATE
Hydroxide	INST 0101	SM 2320 B	TITRATION
Electrical Conductivity	INST 0101	SM 2510 B	CONDUCTIVITY METER
Chloride	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Fluoride	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate-N	INST 0150	SM 4110 B	CALCULATION
Nitrite	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrite-N	INST 0150	SM 4110 B	CALCULATION
Sulfate	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Dissolved Calcium	INST 0140	SM 3120 B	ICP/OES
Dissolved Magnesium	INST 0140	SM 3120 B	ICP/OES
Dissolved Sodium	INST 0140	SM 3120 B	ICP/OES
Dissolved Potassium	INST 0140	SM 3120 B	ICP/OES
Dissolved Iron	INST 0140	SM 3120 B	ICP/OES
Dissolved Manganese	INST 0140	SM 3120 B	ICP/OES
Ion Balance		SM 1030E	
Total Suspended Solids	WATR 0600	SM 2540 D	GRAVIMETRIC



## Chromatogram Image

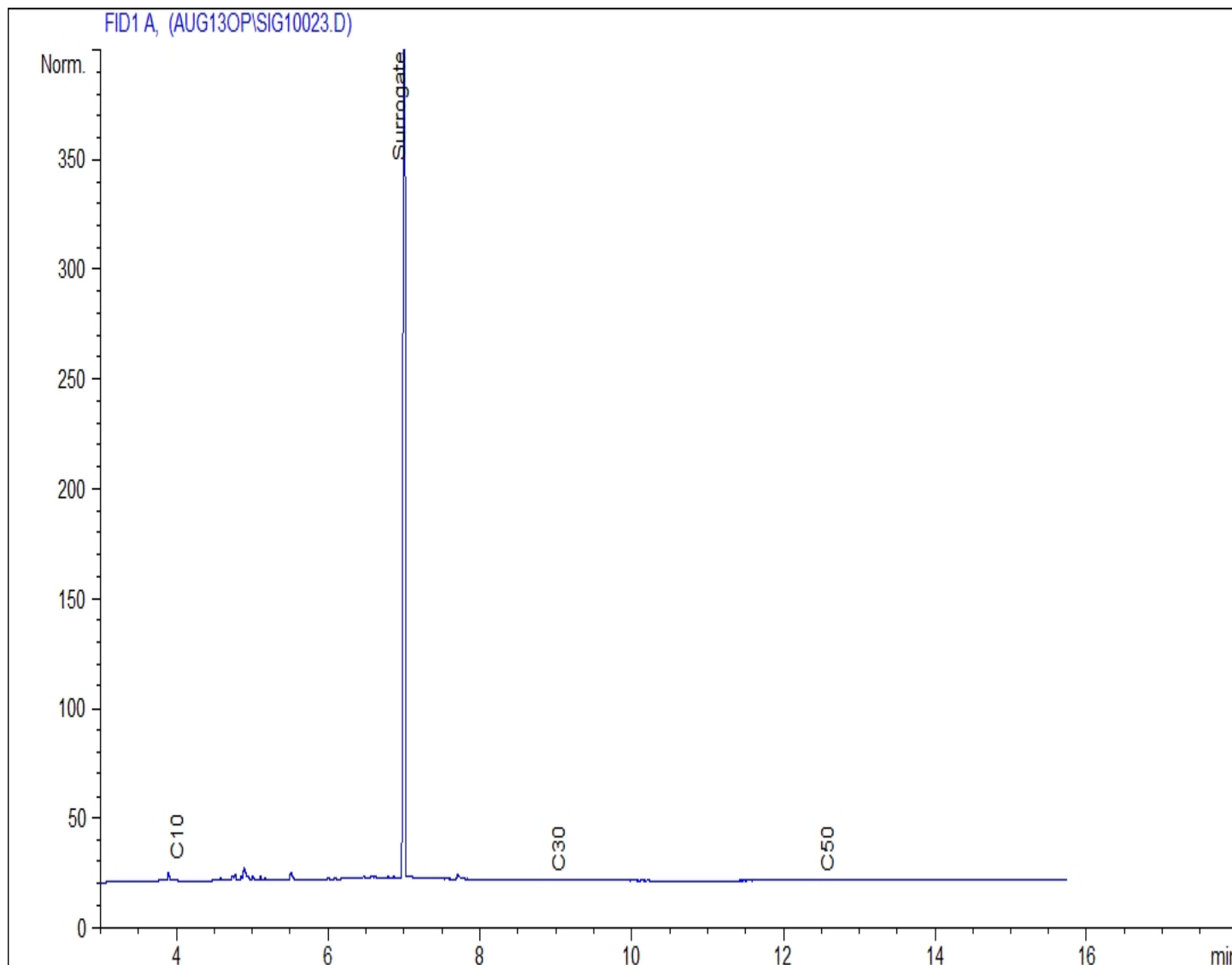
CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E372699

PROJECT: 21784-546 / Aklavik Water Treatment

ATTENTION TO: Accounts Payable

IMAGE001: 9466000, 21784180805001







COC # 21784050818001

Page: 1 of 1

Company Name: Matrix Solutions Inc.  
Contact Name: Accounts Payable  
Address:

Phone/Fax #: Ph Fax:

Copy of Report to:  
Matrix Solutions - Environmental Data Services (EDS)  
Suite 600, 214 - 11th Avenue SW  
Calgary Alberta Canada  
T2R 0K1  
Ph: 403-237-0606 Fax: 403-263-2493

Lab Submitted To: AGAT

Lab Agreement No.: 18E372691

Job ID:

Matrix Project #: 21784-546

Matrix Proj. Name: Aklavik Water Treatment

Location: Aklavik, NT

Sampler's Name: Kyle Meyook

AFE #: 21784-546

REGULATORY REQUIREMENTS: (check):

- ☐ Alberta Tier 1  
☐ Alberta SWFAL  
☐ Canadian Drinking Water  
☐ CCME FAL  
☐ SPIGEC  
☐ SEQG  
☐ Other: ☐ BC CSR

SERVICE REQUESTED: (check):

☐ RUSH (Please ensure you contact the lab): Due Date: (mmm dd yyyy)  
☒ REGULAR Turnaround

REPORT DISTRIBUTION: Always send to eds@matrix-solutions.com

☒ Add'l Emails: smcintyre@matrix-solutions.com

	Sample Number (14 digits only) yr-mth-day	Sample Point Name	Depth (m)	Sample Type	Date/Time Sampled (mmm dd yyyy)	Quantity # of			Routine	TSS	Total Metals	Oil and Grease	BC Hydrocarbons	Analysis Required										Lab Sample Number	HOLD
						Jars	Bags	Bottles																	
1	21784050818001			Water	5-Aug-18	0	0	9																	
2																									
3																									
4																									
5																									
6																									
7																									
8																									
9																									
10																									
11																									
12																									
13																									
14																									
15																									

\*For metals in water samples indicate if you want Total(T) or Dissolved(D) as part of 'Analysis Required'

Preserved/Filtered

Relinquished by: Scott McIntyre Date/Time: 8/9/2018 6:40:00 PM

Signature:

COMMENTS/SPECIAL INSTRUCTIONS

Received by: Jason Trasmonte

Signature:

Date/Time: 9 Aug. 18 1901H

C 32728

# AGAT Laboratories

## SAMPLE INTEGRITY RECEIPT FORM

### RECEIVING BASICS - Shipping

Company/Consultant: Matrix  
 Courier: Canadian North Cargo Prepaid Collect  
 Waybill# 518-YEL-32305254  
 Branch ☒ EDM GP FN FM RD VAN LYD FSJ EST Other: \_\_\_\_\_  
 If multiple sites were submitted at once: Yes ☒ No  
 Custody Seal Intact: Yes No ☒ NA  
 TAT: <24hr 24-48hr 48-72hr ☒ Rep Other \_\_\_\_\_  
 Cooler Quantity: 1

### TIME SENSITIVE ISSUES - Shipping

ALREADY EXCEEDED HOLD TIME? Yes ☒ No  
 Inorganic Tests (Please Circle): Mibi , BOD , Nitrate/Nitrite , Turbidity ,  
 Microtox , Ortho PO4 , Tedlar Bag , Residual Chlorine , Chlorophyll\* ,  
 Chloroamines\* TSS  
 Earliest Expiry: Aug. 12, 2018  
 Hydrocarbons: Earliest Expiry X

### SAMPLE INTEGRITY - Shipping

Hazardous Samples: YES NO ☒ Precaution Taken: \_\_\_\_\_  
 Legal Samples: Yes No ☒  
 International Samples: Yes No ☒  
 Tape Sealed: Yes No ☒  
 Coolant Used: Icepack Bagged Ice ☒ Free Ice Free Water None

Temperature (Bottles/Jars only) N/A if only Soil Bags Received

FROZEN (Please Circle if samples received Frozen)

1 (Bottle/Jar) 79.8.1 + 7.7 = 79 °C 2 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C  
 3 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C 4 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C  
 5 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C 6 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C  
 7 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C 8 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C  
 9 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C 10 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C  
 (If more than 10 coolers are received use another sheet of paper and attach)

### LOGISTICS USE ONLY

Workorder No: 18E 372699  
 Samples Damaged: Yes No If YES why?  
 No Bubble Wrap Frozen Courier 18 AUG 09 10:03  
 Other: \_\_\_\_\_  
 Account Project Manager: \_\_\_\_\_ have they been notified of the  
 above issues: Yes No  
 Whom spoken to: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 CPM Initial \_\_\_\_\_  
 General Comments: \_\_\_\_\_

\* Subcontracted Analysis (See CPM)



# AGAT Laboratories

## SAMPLE INTEGRITY RECEIPT FORM

### RECEIVING BASICS - Shipping

Company/Consultant: MATRIX SOLUTIONS INC

Courier: JACO Prepaid Collect

Waybill# \_\_\_\_\_

Branch: EDM GP FN FM RD VAN LYD FSJ EST Other: \_\_\_\_\_

If multiple sites were submitted at once: Yes No

Custody Seal Intact: Yes No NA

TAT: <24hr 24-48hr 48-72hr Reg Other \_\_\_\_\_

Cooler Quantity: 1

### TIME SENSITIVE ISSUES - Shipping

ALREADY EXCEEDED HOLD TIME? Yes No

Inorganic Tests (Please Circle): Mibi , BOD , Nitrate/Nitrite Turbidity , Microtox , Ortho PO4 , Tedlar Bag , Residual Chlorine , Chlorophyll\* , Chloroamines\*

Earliest Expiry: 8 - AUG - 18

Hydrocarbons: Earliest Expiry \_\_\_\_\_

### SAMPLE INTEGRITY - Shipping

Hazardous Samples: YES NO Precaution Taken: \_\_\_\_\_

Legal Samples: Yes No

International Samples: Yes No

Tape Sealed: Yes No

Coolant Used: Icepack Bagged Ice Free Ice Free Water None

Temperature (Bottles Jars only) N/A if only Soil Bags Received

FROZEN (Please Circle if samples received Frozen)

1 (Bottle/Jar) 39 + 39 + \_\_\_\_\_ = 39 °C 2 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

3 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 4 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

5 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 6 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

7 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 8 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

9 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 10 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

(If more than 10 coolers are received use another sheet of paper and attach)

### LOGISTICS USE ONLY

Workorder No: IRE 372699

Samples Damaged: Yes No If YES why?

No Bubble Wrap Frozen Courier

Other: \_\_\_\_\_

Account Project Manager: \_\_\_\_\_ have they been notified of the above issues: Yes No

Whom spoken to: \_\_\_\_\_ Date/Time: \_\_\_\_\_

CPM Initial \_\_\_\_\_

General Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\* Subcontracted Analysis (See CPM)

CLIENT NAME: MATRIX SOLUTIONS INC.  
SUITE 600, 214 11 AVE SW  
CALGARY, AB T2R0K1  
(403) 237-0606

ATTENTION TO: Accounts Payable

PROJECT: 21784-546 / Aklavik NT

AGAT WORK ORDER: 18E388142

TRACE ORGANICS REVIEWED BY: Violet Yu, Lab Coordinator

WATER ANALYSIS REVIEWED BY: Violet Yu, Lab Coordinator

DATE REPORTED: Sep 26, 2018

PAGES (INCLUDING COVER): 13

VERSION\*: 1

Should you require any information regarding this analysis please contact your client services representative at (780) 395-2525

\*NOTES

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik NT

SAMPLING SITE:

AGAT WORK ORDER: 18E388142

ATTENTION TO: Accounts Payable

SAMPLED BY:

**Oil and Grease in Water (FTIR)**

SAMPLE TYPE: Water

SAMPLE ID: 9565735

DATE RECEIVED: Sep 20, 2018

DATE SAMPLED: Sep 01, 2018

DATE REPORTED: Sep 26, 2018

SAMPLE DESCRIPTION: 21784180901001

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Oil Content, Infrared	mg/L	0.6		0.2	Sep 24, 2018	FK	Sep 24, 2018

COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Certified By: 

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik NT

SAMPLING SITE:

AGAT WORK ORDER: 18E388142

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Matrix Total Metals Scan in Water

SAMPLE TYPE: Water

SAMPLE ID: 9565735

DATE RECEIVED: Sep 20, 2018

DATE SAMPLED: Sep 01, 2018

DATE REPORTED: Sep 26, 2018

SAMPLE DESCRIPTION: 21784180901001

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Aluminum	mg/L	0.031	0.1	0.004	Sep 24, 2018	LK	Sep 24, 2018
Total Antimony	mg/L	<0.001	0.006	0.001	Sep 24, 2018	LK	Sep 24, 2018
Total Arsenic	mg/L	<0.001	0.005	0.001	Sep 24, 2018	LK	Sep 24, 2018
Total Barium	mg/L	<0.05	1	0.05	Sep 24, 2018	LK	Sep 24, 2018
Total Beryllium	mg/L	<0.001		0.001	Sep 24, 2018	LK	Sep 24, 2018
Total Boron	mg/L	0.33	1	0.01	Sep 24, 2018	LK	Sep 24, 2018
Total Cadmium	mg/L	0.000021	0.00009	0.000016	Sep 24, 2018	LK	Sep 24, 2018
Total Chromium	mg/L	<0.001		0.001	Sep 24, 2018	LK	Sep 24, 2018
Total Cobalt	mg/L	<0.001		0.001	Sep 24, 2018	LK	Sep 24, 2018
Total Copper	mg/L	0.008	0.007	0.001	Sep 24, 2018	LK	Sep 24, 2018
Total Iron	mg/L	1.6	0.3	0.1	Sep 24, 2018	ZY	Sep 24, 2018
Total Lead	mg/L	0.0019	0.010	0.0005	Sep 24, 2018	LK	Sep 24, 2018
Total Lithium	mg/L	0.008		0.001	Sep 24, 2018	LK	Sep 24, 2018
Total Manganese	mg/L	0.059	0.05	0.005	Sep 24, 2018	ZY	Sep 24, 2018
Total Molybdenum	mg/L	0.002		0.001	Sep 24, 2018	LK	Sep 24, 2018
Total Nickel	mg/L	<0.003	VARIABLE	0.003	Sep 24, 2018	LK	Sep 24, 2018
Total Selenium	mg/L	<0.0005	0.001	0.0005	Sep 24, 2018	LK	Sep 24, 2018
Total Silicon	mg/L	1.75		0.032	Sep 24, 2018	ZY	Sep 24, 2018
Total Silver	mg/L	0.00005	0.0001	0.00005	Sep 24, 2018	LK	Sep 24, 2018
Total Strontium	mg/L	0.391		0.001	Sep 24, 2018	ZY	Sep 24, 2018
Total Thallium	mg/L	<0.0005		0.0005	Sep 24, 2018	LK	Sep 24, 2018
Total Tin	mg/L	<0.003		0.003	Sep 24, 2018	LK	Sep 24, 2018
Total Titanium	mg/L	<0.03		0.03	Sep 24, 2018	LK	Sep 24, 2018
Total Uranium	mg/L	0.003	0.01	0.001	Sep 24, 2018	LK	Sep 24, 2018
Total Vanadium	mg/L	<0.001		0.001	Sep 24, 2018	LK	Sep 24, 2018
Total Zinc	mg/L	0.32	0.03	0.01	Sep 24, 2018	LK	Sep 24, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard: Refers to Alberta Tier 1 - Groundwater - Agricultural - Coarse  
Guideline values are for general reference only. The guidelines provided may or may not be relevant for the intended use. Refer directly to the applicable standard for regulatory interpretation.  
< - Values refer to Method Detection Limit.  
Value verified with repeat analysis

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik NT

SAMPLING SITE:

AGAT WORK ORDER: 18E388142

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Routine Chemistry Water Analysis

SAMPLE TYPE: Water

SAMPLE ID: 9565735

DATE RECEIVED: Sep 20, 2018

DATE SAMPLED: Sep 01, 2018

DATE REPORTED: Sep 26, 2018

SAMPLE DESCRIPTION: 21784180901001

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
pH	pH Units	7.98		NA	Sep 22, 2018	VD	Sep 22, 2018
p - Alkalinity (as CaCO <sub>3</sub> )	mg/L	<5		5	Sep 22, 2018	VD	Sep 22, 2018
T - Alkalinity (as CaCO <sub>3</sub> )	mg/L	139		5	Sep 22, 2018	VD	Sep 22, 2018
Bicarbonate	mg/L	170		5	Sep 22, 2018	VD	Sep 22, 2018
Carbonate	mg/L	<5		5	Sep 22, 2018	VD	Sep 22, 2018
Hydroxide	mg/L	<5		5	Sep 22, 2018	VD	Sep 22, 2018
Electrical Conductivity	uS/cm	898		1	Sep 22, 2018	VD	Sep 22, 2018
Fluoride	mg/L	<0.05		0.05	Sep 22, 2018	RA	Sep 22, 2018
Chloride	mg/L	3		1	Sep 22, 2018	RA	Sep 22, 2018
Nitrite	mg/L	<0.05		0.05	Sep 22, 2018	RA	Sep 22, 2018
Nitrite-N	mg/L	<0.02		0.02	Sep 22, 2018	SYS	Sep 22, 2018
Nitrate	mg/L	<0.5		0.5	Sep 22, 2018	RA	Sep 22, 2018
Nitrate-N	mg/L	<0.02		0.02	Sep 22, 2018	SYS	Sep 22, 2018
Nitrate+Nitrite - Nitrogen	mg/L	<0.02		0.02	Sep 22, 2018	SYS	Sep 22, 2018
Sulfate	mg/L	335		1	Sep 22, 2018	RA	Sep 22, 2018
Dissolved Calcium	mg/L	138		0.3	Sep 22, 2018	PB	Sep 22, 2018
Dissolved Magnesium	mg/L	37.4		0.2	Sep 22, 2018	PB	Sep 22, 2018
Dissolved Sodium	mg/L	6.6		0.6	Sep 22, 2018	PB	Sep 22, 2018
Dissolved Potassium	mg/L	3.9		0.6	Sep 22, 2018	PB	Sep 22, 2018
Dissolved Iron	mg/L	<0.1		0.1	Sep 22, 2018	PB	Sep 22, 2018
Dissolved Manganese	mg/L	0.009		0.005	Sep 22, 2018	PB	Sep 22, 2018
Calculated TDS	mg/L	608		0.6	Sep 22, 2018	SYS	Sep 22, 2018
Sodium Adsorption Ratio	N/A	0.129			Sep 22, 2018	SYS	Sep 22, 2018
Hardness	mg CaCO <sub>3</sub> /L	499		1	Sep 22, 2018	SYS	Sep 22, 2018
Ion Balance	%	105		1	Sep 22, 2018	SYS	Sep 22, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Report Detection Limits.

If sodium results in mg/L are less than detection, SAR is non-calculable and is reported as 0.

Certified By:







## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik NT

SAMPLING SITE:

AGAT WORK ORDER: 18E388142

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Trace Organics Analysis

RPT Date: Sep 26, 2018

RPT Date: Sep 26, 2018			DUPLICATE			Method Blank	REFERENCE MATERIAL		METHOD BLANK SPIKE		MATRIX SPIKE				
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

Oil and Grease in Water (FTIR)

Oil Content, Infrared	557	LS	< 0.2	< 0.2	NA	< 0.2	102%	80%	120%	100%	70%	130%	104%	70%	130%
-----------------------	-----	----	-------	-------	----	-------	------	-----	------	------	-----	------	------	-----	------

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

Certified By: \_\_\_\_\_



## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik NT

SAMPLING SITE:

AGAT WORK ORDER: 18E388142

ATTENTION TO: Accounts Payable

SAMPLED BY:

Water Analysis															
RPT Date: Sep 26, 2018			DUPLICATE			Method Blank	REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

### Routine Chemistry Water Analysis

pH	152	9565735	7.98	7.98	0.0%		100%	90%	110%	NA			NA		
p - Alkalinity (as CaCO <sub>3</sub> )	152	9565735	<5	<5	NA	< 5	NA			NA			NA		
T - Alkalinity (as CaCO <sub>3</sub> )	152	9565735	139	138	0.5%	< 5	95%	80%	120%	NA			NA		
Bicarbonate	152	9565735	170	169	0.5%	< 5	NA			NA			NA		
Carbonate	152	9565735	<5	<5	NA	< 5	NA			NA			NA		
Hydroxide	152	9565735	<5	<5	NA	< 5	NA			NA			NA		
Electrical Conductivity	152	9565735	898	937	4.3%	< 1	99%	80%	120%	NA			NA		
Fluoride	1696	9565497	<0.05	<0.05	NA	< 0.05	99%	80%	120%	95%	80%	120%	101%	80%	120%
Chloride	1696	9565497	26	26	2.4%	< 1	98%	80%	120%	98%	80%	120%	105%	80%	120%
Nitrite	1696	9565497	<0.05	<0.05	NA	< 0.05	98%	80%	120%	98%	80%	120%	100%	80%	120%
Nitrate	1696	9565497	<0.5	<0.5	NA	< 0.5	98%	80%	120%	98%	80%	120%	101%	80%	120%
Sulfate	1696	9565497	<1	<1	NA	< 1	100%	80%	120%	98%	80%	120%	102%	80%	120%
Dissolved Calcium	265	9565476	150	150	0.0%	< 0.3	97%	80%	120%				84%	80%	120%
Dissolved Magnesium	265	9565476	42.6	43.1	1.0%	< 0.2	95%	80%	120%				105%	80%	120%
Dissolved Sodium	265	9565476	118	118	0.2%	< 0.6	94%	80%	120%				97%	80%	120%
Dissolved Potassium	265	9565476	2.3	2.4	NA	< 0.6	95%	80%	120%				96%	80%	120%
Dissolved Iron	265	9565476	1.1	1.1	1.5%	< 0.1	108%	80%	120%				104%	80%	120%
Dissolved Manganese	265	9565476	2.85	2.86	0.4%	< 0.005	105%	80%	120%				101%	80%	120%

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.

pH has been analyzed past the recommended holding time of 15 minutes from sampling (field measurement ideal if more accurate data required)

Nitrate and Nitrite: The regulatory hold time for the analysis of nitrate and/or nitrite in water is 48 hours in Alberta and 72 hours in British Columbia.

### Matrix Total Metals Scan in Water

Total Aluminum	267	9565735	0.031	0.036	14.9%	< 0.004	103%	80%	120%				116%	80%	120%
Total Antimony	267	9565735	<0.001	<0.001	NA	< 0.001	100%	80%	120%				116%	80%	120%
Total Arsenic	267	9565735	<0.001	<0.001	NA	< 0.001	92%	80%	120%				111%	80%	120%
Total Barium	267	9565735	<0.05	<0.05	NA	< 0.05	100%	80%	120%				119%	80%	120%
Total Beryllium	267	9565735	<0.001	<0.001	NA	< 0.001	99%	80%	120%				116%	80%	120%
Total Boron	267	9565735	0.33	0.34	3.0%	< 0.01	99%	80%	120%				120%	80%	120%
Total Cadmium	267	9565735	0.000021	0.000024	NA	< 0.000016	98%	80%	120%				117%	80%	120%
Total Chromium	267	9565735	<0.001	<0.001	NA	< 0.001	98%	80%	120%				112%	80%	120%
Total Cobalt	267	9565735	<0.001	<0.001	NA	< 0.001	94%	80%	120%				110%	80%	120%
Total Copper	267	9565735	0.008	0.008	0.0%	< 0.001	95%	80%	120%				109%	80%	120%
Total Iron	267	9565735	1.6	1.6	0.0%	< 0.1	99%	80%	120%				102%	80%	120%
Total Lead	267	9565735	0.0019	0.0018	NA	< 0.0005	99%	80%	120%				119%	80%	120%
Total Lithium	267	9565735	0.008	0.008	0.0%	< 0.001	97%	80%	120%				119%	80%	120%



## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 / Aklavik NT

SAMPLING SITE:

AGAT WORK ORDER: 18E388142

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Water Analysis (Continued)

RPT Date: Sep 26, 2018			DUPLICATE				REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD	Method Blank	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper
Total Manganese	267	9565735	0.059	0.061	3.3%	< 0.005	97%	80%	120%				100%	80%	120%
Total Molybdenum	267	9565735	0.002	0.002	NA	< 0.001	96%	80%	120%				118%	80%	120%
Total Nickel	267	9565735	<0.003	0.004	NA	< 0.003	94%	80%	120%				108%	80%	120%
Total Selenium	267	9565735	<0.0005	0.0011	NA	< 0.0005	101%	80%	120%				107%	80%	120%
Total Silicon	267	9565735	1.75	1.71	2.3%	< 0.032	100%	80%	120%				99%	80%	120%
Total Silver	267	9565735	0.00011	<0.00005	NA	< 0.00005	98%	80%	120%				110%	80%	120%
Total Strontium	267	9565735	0.391	0.386	1.3%	< 0.001	99%	80%	120%				101%	80%	120%
Total Thallium	267	9565735	<0.0005	<0.0005	NA	< 0.0005	98%	80%	120%				120%	80%	120%
Total Tin	267	9565735	<0.003	<0.003	NA	< 0.001	95%	80%	120%				113%	80%	120%
Total Titanium	267	9565735	<0.03	<0.03	NA	< 0.001	107%	80%	120%				100%	80%	120%
Total Uranium	267	9565735	0.003	0.003	NA	< 0.001	98%	80%	120%				123%	80%	120%
Total Vanadium	267	9565735	<0.001	<0.001	NA	< 0.001	96%	80%	120%				112%	80%	120%
Total Zinc	267	9565735	0.32	0.33	3.1%	< 0.01	97%	80%	120%				114%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.

If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

With multi element runs, a maximum of 10% for each QC parameter may fail to an absolute maximum of 10%

Certified By:

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E388142

PROJECT: 21784-546 / Aklavik NT

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Trace Organics Analysis			
Oil Content, Infrared	ORG-170-5200	Method 5520C	FTIR

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E388142

PROJECT: 21784-546 / Aklavik NT

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Water Analysis			
Total Aluminum	INOR-171-6201, INOR-171-6100	SM 3030 E; SM 3125 B	ICP-MS
Total Antimony	INOR-171-6201, INOR-171-6100	SM 3030 E; SM 3125 B	ICP-MS
Total Arsenic	INOR-171-6201	SM 3030 E; SM 3125 B	ICP-MS
Total Barium	INOR-171-6201	SM 3030 E; SM 3125 B	ICP-MS
Total Beryllium	INOR-171-6100, -6202	SM 3030 E; SM 3125 B	ICP-MS
Total Boron	INOR-171-6201	SM 3030 E; SM 3125 B	ICP-MS
Total Cadmium	INOR-171-6201	SM 3030 E; SM 3125 B	ICP/MS
Total Chromium	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Cobalt	INOR-171-6100, -6202	SM 3030 E; SM 3125 B	ICP-MS
Total Copper	INOR-171-6100, -6202	SM 3030 E; SM 3125 B	ICP-MS
Total Iron	INOR-171-6100, 171-6201	SM 3030 E; SM 3120 B	ICP/OES
Total Lead	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Lithium	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Manganese	INOR-171-6201	SM 3030 E; SM 3120 B	ICP/OES
Total Molybdenum	INOR-171-6202	SM 3030 E; SM 3125 B	ICP/MS
Total Nickel	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Selenium	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Silicon	INOR-171-6201	SM 3030 E; SM 3120 B	ICP/OES
Total Silver	INO-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Strontium	INOR-171-6201	SM 3030 E; SM 3120 B	ICP/OES
Total Thallium	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Tin	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Titanium	INOR-171-6100, -6202	SM 3030 E; SM 3125 B	ICP/MS
Total Uranium	INOR-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Vanadium	INORG-171-6202	SM 3030 E; SM 3125 B	ICP-MS
Total Zinc	INORG-171-6202	SM 3030 E; SM 3125 B	ICP-MS
pH	INOR-171-6205	SM 4500 H+	PH METER
p - Alkalinity (as CaCO <sub>3</sub> )	INOR-171-6205	SM 2320 B	TITRATION
T - Alkalinity (as CaCO <sub>3</sub> )	INOR-171-6205	SM 2320 B	TITRATION
Bicarbonate	INOR-171-6205	SM 2320 B	PC TITRATE
Carbonate	INOR-171-6205	SM 2320 B	PC TITRATE
Hydroxide	INOR-171-6205	SM 2320 B	TITRATION
Electrical Conductivity	INOR-171-6205	SM 2510 B	CONDUCTIVITY METER
Fluoride	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Chloride	INOR-171-6200	SM 4110 B	ION CHROMATOGRAPH
Nitrite	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrite-N	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate	INOR-171-6200	SM 4110 B	ION CHROMATOGRAPH
Nitrate-N	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate+Nitrite - Nitrogen	INOR-171-6200	SM 4110 B	ION CHROMATOGRAPH
Sulfate	INOR-171-6200	SM 4110 B	ION CHROMATOGRAPH
Dissolved Calcium	INOR-171-6201	SM 3120 B	ICP/OES
Dissolved Magnesium	INST 0140	SM 3120 B	ICP/OES
Dissolved Sodium	INOR-171-6201	SM 3120 B	ICP/OES
Dissolved Potassium	INST 0140	SM 3120 B	ICP/OES
Dissolved Iron	INOR-171-6201	SM 3120 B	ICP/OES
Dissolved Manganese	INOR-171-6201	SM 3120 B	ICP/OES

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E388142

PROJECT: 21784-546 / Aklavik NT

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Calculated TDS		SM 1030E	CALCULATION
Sodium Adsorption Ratio		CARTER & GREGORICH 2007	ICP/OES
Hardness		SM 3120 B	ICP/OES
Ion Balance		SM 1030E	CALCULATION



Page: 1 of: 1

**Copy of Report to:**  
Matrix Solutions - Environmental Data Services (EDS)  
Suite 600, 214 - 11th Avenue SW  
Calgary Alberta Canada  
T2R 0K1  
Ph: 403-237-0606 Fax: 403-263-2493

Job ID:

<b>Matrix Project #:</b>	21784-546
<b>Matrix Proj. Name:</b>	Aklavik Water Treatment
<b>Location:</b>	Aklavik, NT
<b>Sampler's Name:</b>	Kyle Meyook

☒ Add'l Emails smcintyre@matrix-solutions.com

\*For metals in water samples indicate if you want Total(T) or Dissolved(D) as part of 'Analysis Required'

Preserved/Filtered

Date/Tin

**Signature:**

COMMENTS/SPECIAL INSTRUCTIONS

E 12614

'18 SEP 20 13:45





# AGAT Laboratories

## SAMPLE INTEGRITY RECEIPT FORM

### RECEIVING BASICS - Shipping

Company/Consultant: MATILY  
Courier: CN ☒ Prepaid ☐ Collect  
Waybill# 518-YCW-32308323  
Branch ☒ EDM ☐ GP ☐ FN ☐ FM ☐ RD ☐ VAN ☐ LYD ☐ FSJ ☐ EST Other: \_\_\_\_\_  
If multiple sites were submitted at once: Yes ☐ No ☒  
Custody Seal Intact: Yes ☐ No ☒  
TAT: <24hr ☐ 24-48hr ☐ 48-72hr ☒ Reg ☐ Other \_\_\_\_\_  
Cooler Quantity: 1

### TIME SENSITIVE ISSUES - Shipping

ALREADY EXCEEDED HOLD TIME? Yes ☒ No ☐  
Inorganic Tests (Please Circle): Mibi , BOD , Nitrate/Nitrite , Turbidity , Microtox , Ortho PO4 , Tedlar Bag , Residual Chlorine , Chlorophyll\* , Chloroamines\*  
Earliest Expiry: \_\_\_\_\_  
Hydrocarbons: Earliest Expiry 15 Sep 18

### SAMPLE INTEGRITY - Shipping

Hazardous Samples: YES ☐ NO ☒ Precaution Taken: \_\_\_\_\_  
Legal Samples: Yes ☐ No ☒  
International Samples: Yes ☐ No ☒  
Tape Sealed: Yes ☐ No ☒  
Coolant Used: Icepack ☐ Bagged Ice ☐ Free Ice ☐ Free Water ☒ None ☐

Temperature (Bottles/Jars only) N/A if only Soil Bags Received

### FROZEN (Please Circle if samples received Frozen)

1 (Bottle/Jar) 11.2 + 12.1 + 11.2 + 11.7 °C 2 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
3 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 4 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
5 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 6 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
7 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 8 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
9 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 10 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
(If more than 10 coolers are received use another sheet of paper and attach)

### LOGISTICS USE ONLY

Workorder No: 18E388142  
Samples Damaged: Yes ☐ No ☒ If YES why?  
No Bubble Wrap ☐ Frozen ☐ Courier ☐  
Other: \_\_\_\_\_  
Account Project Manager: \_\_\_\_\_ have they been notified of the above issues: Yes ☐ No ☐  
Whom spoken to: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
CPM Initial \_\_\_\_\_  
General Comments: MISSING samples 5735HI  
Assign only Rpot, OG & T-M+ as per CPM.

\* Subcontracted Analysis (See CPM)



**518-YEV-32308323**

Not negotiable / Non négociable  
Air Waybill / Lettre de transport aérien

Canadian North, 101 3731 52 Ave E  
Edmonton International Airport, AB,  
Canada, T9E0V4

Copies 1, 2, 3 & 4 of this Air Waybill are originals and have the same validity. Les exemplaires 1, 2, 3 et 4 de cette lettre de transport aérien sont originaux et ont la même validité.

It is agreed that the goods described herein are accepted for carriage in apparent good order and condition (except as noted) and SUBJECT TO THE CONDITIONS OF CONTRACT ON THE REVERSE HEREOF. ALL GOODS MAY BE CARRIED BY ANY OTHER MEANS

It is agreed that the goods described herein are accepted for carriage in apparent good order and condition (except as stated) SUBJECT TO THE CONDITIONS OF CONTRACT ON THE REVERSE HERETO. ALL GOODS MAY BE CARRIED BY ANY OTHER MEANS INCLUDING ROAD OR ANY OTHER CARRIER UNLESS SPECIFIC INSTRUCTIONS ARE GIVEN HEREON BY THE SHIPPER. AND SHIPPER AGREES THAT THE SHIPMENT MAY BE CARRIED VIA INTERMEDIATE STOPPING PLACES WHICH THE CARRIER DEEMES APPROPRIATE. THE SHIPPER'S ATTENTION IS DRAWN TO THE NOTICE CONCERNING CARRIER'S LIMITATION OF LIABILITY. IT IS SO CONVENED QUE LES MARCHANDISES DÉCRITES SONT EN APPARENTE BON ETAT ET CONDITION (SAUF ANOMALIE CONTENUE) ET SONT ACCEPTÉES POUR LE TRANSPORT PAR LE MODE INDICÉ. LES MARCHANDISES PEUVENT ÊTRE TRANSPORTÉES PAR TOUT AUTRE MOYEN ET COMPARAIS PAR ROUTE OU PAR TOUT AUTRE VÉHICULE SAUF SI DES INSTRUCTIONS CONTRAIRES PRÉCISES. À CE SUJET NE DOIENT ÊTRE DONNÉES PAR L'EXPÉDITEUR ATTENTION DE L'ÉVÉNEMENT SONT ATTIRÉES SUR LA LIMITATION DE RESPONSABILITÉ DU TRANSPORTEUR.

Accounting Information / Renseignements comptables

**AGA100CW**

AGAT Laboratories Ltd  
2905 - 12th St NE

T2E 7J2  
PO:

To / à	by / par	To / à	by / par
--------	----------	--------	----------

CDN	FS
-----	----

**Amount of Insurance**  
**Montant de l'assurance**

**INSURANCE** - Il cannot enter insurance and such insurance is requested in accordance with the conditions thereof, indicate amount to be insured in figures box marked "Amount of Insurance".  
**ASSURANCE** - si le transporteur propose une assurance et que l'importateur en fait la demande conformément aux présentes conditions, indiquer le montant à assurer en chiffres dans la case "Montant de l'assurance".

SCI

No. of Pieces Nombre de colis	Gross Weight Poids brut	Chargeable Weight Poids de taxation	Rate / Charge Tarif / Montant	Total	Commodity Item No. No. d'article de la marchandise	Description of Goods (inc. Dimensions or Volume) Description des marchandises (y compris dimensions ou volume)
1	11 K	11	5.67	\$62.37	GEN	Water Samples 58cm x 34cm x 34cm

**\$62.37**

Other Charges / Autres frais

5T Fuel Surcharge = 15.59, 5T Nav Can Surcharge = 3.12, ACS Screening Fee = 7.50, GST/HST = 4.43

Taxe

Shipper certifies that the particulars on the face hereof are correct and the inssofar as any part of the consignment contains dangerous goods, such part is properly described by name and is in proper condition for carriage by air according to the applicable Dangerous Goods Regulations.

quelconque de l'expédition contient des marchandises dangereuses, cette partie de l'expédition est correctement dénommée et bien placée pour le transport par air conformément à la réglementation applicable.

Signature of Shipper or his Agent / Signature de l'expéditeur ou de son Agent

Total Prepaid / Total port payé	Total collect / Total port dû

09 Sep 2018

YEV

Exécuté on	(Date
Fait le	(Date

(Place)  
(Lieu)

Signature of Issuing Carrier or its Agent  
Signature du Transporteur émetteur ou de son Agent

For Carrier's User only at Destination	Charges at Destination / Frais à l'arrivée
<p>Reservé au transporteur à destination</p>	

Total Collect Charges / Total Du

518-YEV-32308323

Copy 2 shipper / consignee

Track online at [CanadianNorth.com/Cargo/Track](http://CanadianNorth.com/Cargo/Track).

CLIENT NAME: MATRIX SOLUTIONS INC.  
SUITE 600, 214 11 AVE SW  
CALGARY, AB T2R0K1  
(403) 237-0606

ATTENTION TO: Accounts

PROJECT: 21784-546

AGAT WORK ORDER: 18E393857

TRACE ORGANICS REVIEWED BY: Elena Gorobets, Report Writer

WATER ANALYSIS REVIEWED BY: Krystyna Krauze, Senior Analyst

DATE REPORTED: Oct 11, 2018

PAGES (INCLUDING COVER): 16

VERSION\*: 2

Should you require any information regarding this analysis please contact your client services representative at (403) 735-2005

**\*NOTES**

VERSION 2: Version 2 replaces Version 1 issued October 11, 2018.  
Sample ID updated from 21784230918001 to 21784180923001. Oct 11/18 CR

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E393857

ATTENTION TO: Accounts

SAMPLED BY:

### British Columbia CSR - Extended Site Remediation Analysis - Water

SAMPLE TYPE: Water

SAMPLE ID: 9603418

DATE RECEIVED: Oct 04, 2018

DATE SAMPLED: Sep 23, 2018

DATE REPORTED: Oct 11, 2018

SAMPLE DESCRIPTION: 21784180923001

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/L	<0.0005		0.0005	Oct 06, 2018	CR	Oct 06, 2018
Toluene	mg/L	<0.0003		0.0003	Oct 06, 2018	CR	Oct 06, 2018
Ethylbenzene	mg/L	<0.0005		0.0005	Oct 06, 2018	CR	Oct 06, 2018
Xylenes	mg/L	<0.0005		0.0005	Oct 06, 2018	CR	Oct 06, 2018
Styrene	mg/L	<0.0005		0.0005	Oct 06, 2018	CR	Oct 06, 2018
VH W6-10	mg/L	<0.1		0.1	Oct 06, 2018	CR	Oct 06, 2018
VPH	mg/L	<0.1		0.1	Oct 06, 2018	CR	Oct 06, 2018
EPH (WC10-C19)	mg/L	0.1		0.1	Oct 09, 2018	OP	Oct 07, 2018
EPH (WC19-C32)	mg/L	<0.1		0.1	Oct 09, 2018	OP	Oct 07, 2018
LEPH (WC10-C19 - PAH)	mg/L	0.1		0.1	Oct 09, 2018	SYS	Oct 09, 2018
HEPH (WC19-C32 - PAH)	mg/L	<0.1		0.1	Oct 09, 2018	SYS	Oct 09, 2018
Acenaphthene	mg/L	<0.00001		0.00001	Oct 07, 2018	TD	Oct 07, 2018
Acridine	mg/L	<0.00005		0.00005	Oct 07, 2018	TD	Oct 07, 2018
Anthracene	mg/L	<0.00001		0.00001	Oct 07, 2018	TD	Oct 07, 2018
Chrysene	mg/L	<0.00001		0.00001	Oct 07, 2018	TD	Oct 07, 2018
Fluorene	mg/L	<0.00001		0.00001	Oct 07, 2018	TD	Oct 07, 2018
Naphthalene	mg/L	<0.00001		0.00001	Oct 07, 2018	TD	Oct 07, 2018
Phenanthrene	mg/L	<0.00001		0.00001	Oct 07, 2018	TD	Oct 07, 2018
Benzo[a]anthracene	mg/L	<0.00001		0.00001	Oct 07, 2018	TD	Oct 07, 2018
Benzo[a]pyrene	mg/L	<0.000007		0.000007	Oct 07, 2018	TD	Oct 07, 2018
Fluoranthene	mg/L	<0.00001		0.00001	Oct 07, 2018	TD	Oct 07, 2018
Pyrene	mg/L	<0.00001		0.00001	Oct 07, 2018	TD	Oct 07, 2018
Quinoline	mg/L	<0.00004		0.00004	Oct 07, 2018	TD	Oct 07, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	112	50-150		Oct 06, 2018	CR	Oct 06, 2018
o-Terphenyl (EPH)	%	95	50-150		Oct 09, 2018	OP	Oct 07, 2018
2-Fluorobiphenyl (PAH)	%	105	50-150		Oct 07, 2018	TD	Oct 07, 2018
p-Terphenyl-d14 (PAH)	%	116	50-150		Oct 07, 2018	TD	Oct 07, 2018

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E393857

ATTENTION TO: Accounts

SAMPLED BY:

**British Columbia CSR - Extended Site Remediation Analysis - Water**

SAMPLE TYPE: Water

SAMPLE ID: 9603418

DATE RECEIVED: Oct 04, 2018

DATE SAMPLED: Sep 23, 2018

DATE REPORTED: Oct 11, 2018

SAMPLE DESCRIPTION: 21784180923001

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

VPH results have been corrected for BTEX contributions.

LEPH &amp; HEPH results have been corrected for PAH contributions.

VPH: Volatile Petroleum Hydrocarbons (n-C6 - n-C10); all volatile compounds in the n-C6 to n-C10 range quantified based on toluene response.

LEPH: Light Extractable Petroleum Hydrocarbons (n-C10 - n-C19); all extractable compounds in the n-C10 to n-C19 range quantified based on n-eicosane response.

HEPH: Heavy Extractable Petroleum Hydrocarbons (n-C19 - n-C32); all extractable compounds in the n-C19 to n-C32 range quantified based on n-eicosane response.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E393857

ATTENTION TO: Accounts

SAMPLED BY:

### Oil and Grease in Water (FTIR)

SAMPLE TYPE: Water

SAMPLE ID: 9603418

DATE RECEIVED: Oct 04, 2018

DATE SAMPLED: Sep 23, 2018

DATE REPORTED: Oct 11, 2018

SAMPLE DESCRIPTION: 21784180923001

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Oil Content, Infrared	mg/L	0.5		0.2	Oct 06, 2018	AR	Oct 06, 2018

COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E393857

ATTENTION TO: Accounts

SAMPLED BY:

British Columbia CSR - Schedule 6 Total Metals							
SAMPLE TYPE: Water		SAMPLE ID: 9603418		DATE RECEIVED: Oct 04, 2018			
DATE SAMPLED: Sep 23, 2018		DATE REPORTED: Oct 11, 2018					
SAMPLE DESCRIPTION: 21784180923001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Aluminum	mg/L	0.022		0.004	Oct 09, 2018	EB	Oct 09, 2018
Total Antimony	mg/L	<0.001		0.001	Oct 09, 2018	EB	Oct 09, 2018
Total Arsenic	mg/L	<0.001		0.001	Oct 09, 2018	EB	Oct 09, 2018
Total Barium	mg/L	<0.05		0.05	Oct 09, 2018	EB	Oct 09, 2018
Total Beryllium	mg/L	<0.0005		0.0005	Oct 09, 2018	EB	Oct 09, 2018
Total Boron	mg/L	0.31		0.01	Oct 09, 2018	EB	Oct 09, 2018
Total Cadmium	mg/L	<0.000016		0.000016	Oct 09, 2018	EB	Oct 09, 2018
Total Calcium	mg/L	157		0.3	Oct 09, 2018	KD	Oct 09, 2018
Total Chromium	mg/L	0.0006		0.0005	Oct 09, 2018	EB	Oct 09, 2018
Total Cobalt	mg/L	<0.0009		0.0009	Oct 09, 2018	EB	Oct 09, 2018
Total Copper	mg/L	0.0033		0.0008	Oct 09, 2018	EB	Oct 09, 2018
Total Iron	mg/L	0.8		0.1	Oct 09, 2018	KD	Oct 09, 2018
Total Lead	mg/L	0.0006		0.0005	Oct 09, 2018	EB	Oct 09, 2018
Total Lithium	mg/L	0.007		0.001	Oct 09, 2018	EB	Oct 09, 2018
Total Magnesium	mg/L	42.9		0.2	Oct 09, 2018	KD	Oct 09, 2018
Total Manganese	mg/L	0.013		0.005	Oct 09, 2018	KD	Oct 09, 2018
Total Mercury	mg/L	<0.000025		0.000025	Oct 10, 2018	RT	Oct 10, 2018
Total Molybdenum	mg/L	0.002		0.001	Oct 09, 2018	EB	Oct 09, 2018
Total Nickel	mg/L	0.003		0.003	Oct 09, 2018	EB	Oct 09, 2018
Total Selenium	mg/L	0.0007		0.0005	Oct 09, 2018	EB	Oct 09, 2018
Total Silver	mg/L	<0.0001		0.0001	Oct 09, 2018	EB	Oct 09, 2018
Total Sodium	mg/L	7.9		0.6	Oct 09, 2018	KD	Oct 09, 2018
Total Thallium	mg/L	<0.0001		0.0001	Oct 09, 2018	EB	Oct 09, 2018
Total Titanium	mg/L	0.001		0.001	Oct 09, 2018	EB	Oct 09, 2018
Total Uranium	mg/L	0.003		0.001	Oct 09, 2018	EB	Oct 09, 2018
Total Vanadium	mg/L	<0.001		0.001	Oct 09, 2018	EB	Oct 09, 2018
Total Zinc	mg/L	0.214		0.001	Oct 09, 2018	EB	Oct 09, 2018

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Method Detection Limit.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E393857

ATTENTION TO: Accounts

SAMPLED BY:

### Matrix Solutions Routine Chemistry Water Analysis + TSS

SAMPLE TYPE: Water

SAMPLE ID: 9603418

DATE RECEIVED: Oct 04, 2018

DATE SAMPLED: Sep 23, 2018

DATE REPORTED: Oct 11, 2018

SAMPLE DESCRIPTION: 21784180923001

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
pH	pH Units	7.80		N/A	Oct 09, 2018	KT	Oct 09, 2018
p - Alkalinity (as CaCO <sub>3</sub> )	mg/L	<5		5	Oct 09, 2018	KT	Oct 09, 2018
T - Alkalinity (as CaCO <sub>3</sub> )	mg/L	161		5	Oct 09, 2018	KT	Oct 09, 2018
Bicarbonate	mg/L	196		5	Oct 09, 2018	KT	Oct 09, 2018
Carbonate	mg/L	<5		5	Oct 09, 2018	KT	Oct 09, 2018
Hydroxide	mg/L	<5		5	Oct 09, 2018	KT	Oct 09, 2018
Electrical Conductivity	uS/cm	947		5	Oct 09, 2018	KT	Oct 09, 2018
Chloride	mg/L	3.8		0.6	Oct 05, 2018	JM	Oct 05, 2018
Fluoride	mg/L	0.20		0.01	Oct 05, 2018	JM	Oct 05, 2018
Nitrate	mg/L	<0.08		0.08	Oct 05, 2018	JM	Oct 05, 2018
Nitrate-N	mg/L	<0.02		0.02	Oct 05, 2018	SYS	Oct 05, 2018
Nitrite	mg/L	<0.03		0.03	Oct 05, 2018	JM	Oct 05, 2018
Nitrite-N	mg/L	<0.01		0.01	Oct 05, 2018	SYS	Oct 05, 2018
Sulfate	mg/L	377		0.6	Oct 05, 2018	JM	Oct 05, 2018
Dissolved Calcium	mg/L	154		0.3	Oct 07, 2018	AJ	Oct 07, 2018
Dissolved Magnesium	mg/L	46.2		0.2	Oct 07, 2018	AJ	Oct 07, 2018
Dissolved Sodium	mg/L	7.8		0.6	Oct 07, 2018	AJ	Oct 07, 2018
Dissolved Potassium	mg/L	4.2		0.6	Oct 07, 2018	AJ	Oct 07, 2018
Dissolved Iron	mg/L	<0.1		0.1	Oct 07, 2018	AJ	Oct 07, 2018
Dissolved Manganese	mg/L	<0.005		0.005	Oct 07, 2018	AJ	Oct 07, 2018
Ion Balance	%	107		1	Oct 09, 2018	SYS	Oct 09, 2018
Total Suspended Solids	mg/L	3		2	Oct 09, 2018	KT	Oct 09, 2018
Hardness	mg CaCO <sub>3</sub> /L	575		0.5		SYS	
Nitrate + Nitrite - Nitrogen	mg/L	<0.02		0.02		SYS	
Calculated TDS	mg/L	689		1		SYS	

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Report Detection Limits.

Certified By:



## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E393857

ATTENTION TO: Accounts

SAMPLED BY:

### Trace Organics Analysis

RPT Date: Oct 11, 2018			DUPLICATE			Method Blank	REFERENCE MATERIAL		METHOD BLANK SPIKE		MATRIX SPIKE				
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

#### British Columbia CSR - Extended Site Remediation Analysis - Water

Benzene	3226	9603418	< 0.0005	< 0.0005	NA	< 0.0005	83%	80%	120%	111%	80%	120%	86%	70%	130%
Toluene	3226	9603418	< 0.0003	< 0.0003	NA	< 0.0003	84%	80%	120%	95%	80%	120%	92%	70%	130%
Ethylbenzene	3226	9603418	< 0.0005	< 0.0005	NA	< 0.0005	84%	80%	120%	94%	80%	120%	89%	70%	130%
Xylenes	3226	9603418	< 0.0005	< 0.0005	NA	< 0.0005	80%	80%	120%	94%	80%	120%	101%	70%	130%
Styrene	3226	9603418	< 0.0005	< 0.0005	NA	< 0.0005	93%	80%	120%	93%	80%	120%	98%	70%	130%
VH W6-10	3226	9603418	< 0.1	< 0.1	NA	< 0.1	95%	80%	120%	116%	80%	120%	94%	70%	130%
EPH (WC10-C19)	286	9603677	< 0.1	0.1	NA	< 0.1	111%	80%	120%	99%	80%	120%	105%	70%	130%
EPH (WC19-C32)	286	9603677	< 0.1	< 0.1	NA	< 0.1	111%	80%	120%	98%	80%	120%	105%	70%	130%
Acenaphthene	355	9603677	< 0.00001	< 0.00001	NA	< 0.00001	98%	70%	130%	93%	70%	130%	95%	70%	130%
Acridine	355	9603677	< 0.00005	< 0.00005	NA	< 0.00005	95%	70%	130%	93%	70%	130%	106%	70%	130%
Anthracene	355	9603677	< 0.00001	< 0.00001	NA	< 0.00001	96%	70%	130%	90%	70%	130%	96%	70%	130%
Chrysene	355	9603677	< 0.00001	< 0.00001	NA	< 0.00001	98%	70%	130%	94%	70%	130%	97%	70%	130%
Fluorene	355	9603677	< 0.00001	< 0.00001	NA	< 0.00001	103%	70%	130%	94%	70%	130%	95%	70%	130%
Naphthalene	355	9603677	0.00002	0.00002	NA	< 0.00001	104%	70%	130%	94%	70%	130%	100%	70%	130%
Phenanthrene	355	9603677	0.00002	0.00002	NA	< 0.00001	98%	70%	130%	92%	70%	130%	94%	70%	130%
Benzo[a]anthracene	355	9603677	< 0.00001	< 0.00001	NA	< 0.00001	103%	70%	130%	97%	70%	130%	105%	70%	130%
Benzo[a]pyrene	355	9603677	< 0.000007	< 0.000007	NA	< 0.000007	86%	70%	130%	87%	70%	130%	85%	70%	130%
Fluoranthene	355	9603677	< 0.00001	< 0.00001	NA	< 0.00001	97%	70%	130%	90%	70%	130%	98%	70%	130%
Pyrene	355	9603677	< 0.00001	< 0.00001	NA	< 0.00001	102%	70%	130%	93%	70%	130%	98%	70%	130%
Quinoline	355	9603677	< 0.00004	< 0.00004	NA	< 0.00004	95%	70%	130%	96%	70%	130%	105%	70%	130%

Comments: Detection limits elevated due to matrix interferences

#### Oil and Grease in Water (FTIR)

Oil Content, Infrared	357	9603820	6.6	7.2	8.7%	< 0.2	109%	70%	130%	112%	70%	130%	107%	70%	130%
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Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

Certified By: *Elena Gorobets*

## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E393857

ATTENTION TO: Accounts

SAMPLED BY:

Water Analysis															
RPT Date: Oct 11, 2018			DUPLICATE			Method Blank	REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

### Matrix Solutions Routine Chemistry Water Analysis + TSS

pH	9603820		6.78	6.80	0.3%	N/A	100%	90%	110%						
T - Alkalinity (as CaCO <sub>3</sub> )	9603820		119	118	0.8%	< 5	106%	80%	120%						
Electrical Conductivity	9603820		8220	8220	0.0%	< 5	101%	80%	120%						
Chloride	9604653		2.8	2.8	NA	< 0.6	108%	80%	120%	105%	80%	120%	112%	80%	120%
Fluoride	9604653		<0.06	<0.06	NA	< 0.01	97%	80%	120%	86%	80%	120%	102%	80%	120%
Nitrate	9604653		5.88	5.28	10.8%	< 0.08	99%	80%	120%	98%	80%	120%	100%	80%	120%
Nitrite	9604653		<0.20	<0.20	NA	< 0.03	92%	80%	120%	90%	80%	120%	102%	80%	120%
Sulfate	9604653		71.0	70.6	0.6%	< 0.6	97%	80%	120%	97%	80%	120%	NA	80%	120%
Dissolved Calcium	9605564		<0.3	<0.3	NA	< 0.3	118%	80%	120%	114%	80%	120%	111%	80%	120%
Dissolved Magnesium	9605564		<0.2	<0.2	NA	< 0.2	108%	80%	120%	103%	80%	120%	103%	80%	120%
Dissolved Sodium	9605564		<0.6	<0.6	NA	< 0.6	107%	80%	120%	101%	80%	120%	102%	80%	120%
Dissolved Potassium	9605564		<0.6	<0.6	NA	< 0.6	97%	80%	120%	95%	80%	120%	96%	80%	120%
Dissolved Iron	9605564		<0.1	<0.1	NA	< 0.1	106%	80%	120%	100%	80%	120%	96%	80%	120%
Dissolved Manganese	9605564		<0.005	<0.005	NA	< 0.005	105%	80%	120%	97%	80%	120%	95%	80%	120%
Total Suspended Solids	9584128		12	13	8.0%	< 2	101%	80%	120%				101%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.  
If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

pH has been analyzed past the recommended holding time of 15 minutes from sampling (field measurement ideal if more accurate data required)

Nitrate and Nitrite: The regulatory hold time for the analysis of nitrate and/or nitrite in water is 72 hours.

### British Columbia CSR - Schedule 6 Total Metals

Total Aluminum	9600781		0.306	0.308	0.7%	< 0.004	83%	80%	120%	105%	80%	120%	NA	80%	120%
Total Antimony	9600781		<0.001	<0.001	NA	< 0.001	107%	80%	120%	101%	80%	120%	116%	80%	120%
Total Arsenic	9600781		0.001	<0.001	NA	< 0.001	109%	80%	120%	100%	80%	120%	114%	80%	120%
Total Barium	9600781		0.17	0.17	NA	< 0.05	93%	80%	120%	88%	80%	120%	110%	80%	120%
Total Beryllium	9600781		<0.0005	<0.0005	NA	< 0.0005	104%	80%	120%	115%	80%	120%	122%	80%	120%
Total Boron	9600781		<0.01	<0.01	NA	< 0.01	107%	80%	120%	96%	80%	120%	116%	80%	120%
Total Cadmium	9600781		0.000038	0.000037	NA	< 0.000016	107%	80%	120%	101%	80%	120%	113%	80%	120%
Total Calcium	9600781		86.6	85.9	0.8%	< 0.3	111%	80%	120%	111%	80%	120%	NA	80%	120%
Total Chromium	9600781		<0.0005	<0.0005	NA	< 0.0005	96%	80%	120%	96%	80%	120%	110%	80%	120%
Total Cobalt	9600781		<0.0009	<0.0009	NA	< 0.0009	99%	80%	120%	98%	80%	120%	112%	80%	120%
Total Copper	9600781		<0.0008	<0.0008	NA	< 0.0008	99%	80%	120%	100%	80%	120%	108%	80%	120%
Total Iron	9600781		<0.1	<0.1	NA	< 0.1	105%	80%	120%	99%	80%	120%	96%	80%	120%
Total Lead	9600781		<0.0005	<0.0005	NA	< 0.0005	100%	80%	120%	96%	80%	120%	104%	80%	120%
Total Lithium	9600781		0.013	0.013	0.0%	< 0.001	103%	80%	120%	106%	80%	120%	111%	80%	120%
Total Magnesium	9600781		32.2	31.9	0.9%	< 0.2	99%	80%	120%	100%	80%	120%	NA	80%	120%
Total Manganese	9600781		<0.005	<0.005	NA	< 0.005	103%	80%	120%	95%	80%	120%	94%	80%	120%
Total Mercury	9603418 9603418		<0.	<0.	NA	< 0.000025	103%	90%	110%	96%	90%	110%	107%	80%	120%
Total Molybdenum	9600781		0.003	0.003	NA	< 0.001	101%	80%	120%	99%	80%	120%	115%	80%	120%

## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E393857

ATTENTION TO: Accounts

SAMPLED BY:

### Water Analysis (Continued)

RPT Date: Oct 11, 2018			DUPLICATE			Method Blank	REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper
Total Nickel	9600781		<0.003	<0.003	NA	< 0.003	96%	80%	120%	98%	80%	120%	109%	80%	120%
Total Selenium	9600781		<0.0005	<0.0005	NA	< 0.0005	103%	80%	120%	101%	80%	120%	106%	80%	120%
Total Silver	9600781		0.0002	<0.0001	NA	< 0.0001	89%	80%	120%	81%	80%	120%	106%	80%	120%
Total Sodium	9600781		38.3	37.9	1.0%	< 0.6	97%	80%	120%	108%	80%	120%	NA	80%	120%
Total Thallium	9600781		<0.0001	<0.0001	NA	< 0.0001	99%	80%	120%	99%	80%	120%	109%	80%	120%
Total Titanium	9600781		<0.001	<0.001	NA	< 0.001	98%	80%	120%	101%	80%	120%	117%	80%	120%
Total Uranium	9600781		<0.001	<0.001	NA	< 0.001	107%	80%	120%	106%	80%	120%	115%	80%	120%
Total Vanadium	9600781		<0.001	<0.001	NA	< 0.001	96%	80%	120%	99%	80%	120%	114%	80%	120%
Total Zinc	9600781		0.002	0.003	NA	< 0.001	102%	80%	120%	95%	80%	120%	105%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.

If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

With multi element scans a maximum of 10%, including non-reported elements, for each QC criteria may fail to an absolute maximum of 10%.

Certified By:



## QA Violation

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E393857

PROJECT: 21784-546

ATTENTION TO: Accounts

RPT Date: Oct 11, 2018			REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Sample Id	Sample Description	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
				Lower	Upper		Lower	Upper		Lower	Upper
British Columbia CSR - Schedule 6 Total Metals											
Total Beryllium		21784180923001	104%	80%	120%	115%	80%	120%	122%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.

If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

With multi element scans a maximum of 10%, including non-reported elements, for each QC criteria may fail to an absolute maximum of 10%.

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E393857

PROJECT: 21784-546

ATTENTION TO: Accounts

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Trace Organics Analysis			
Benzene	TO-0542	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
Toluene	TO-0542	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
Ethylbenzene	TO-0542	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
Xylenes	TO-0542	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
Styrene	TO-0542	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
VH W6-10	TO-0542	EPA SW-846 5021, B.C. ENVIRONMENT	GC/FID
VPH	TO-0542	EPA SW-846 5021, B.C. ENVIRONMENT	GC/MS/FID
EPH (WC10-C19)	TO 0511	EPA SW-846 3511, B.C. ENVIRONMENT	GC/FID
EPH (WC19-C32)	TO 0511	EPA SW-846 3511, B.C. ENVIRONMENT	GC/FID
LEPH (WC10-C19 - PAH)	TO 0511	EPA SW-846 3511, B.C. ENVIRONMENT	GC/FID
HEPH (WC19-C32 - PAH)	TO 0511	EPA SW-846 3511, B.C. ENVIRONMENT	GC/FID
Acenaphthene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Acridine	TO 0200	EPA SW846 3511 & 8270	GC/MS
Anthracene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Chrysene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Fluorene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Naphthalene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Phenanthrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Benzo[a]anthracene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Benzo[a]pyrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Fluoranthene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Pyrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Quinoline	TO 0200	EPA SW846 3511 & 8270	GC/MS
Toluene-d8 (BTEX)	TO-0543	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
o-Terphenyl (EPH)	TO 0511	EPA SW-846 3511, B.C. ENVIRONMENT	GC/FID
2-Fluorobiphenyl (PAH)	TO 0200	EPA SW846 3510C & 8270	GC/MS
p-Terphenyl-d14 (PAH)	TO 0200	EPA SW846 3510C & 8270	GC/MS
Oil Content, Infrared	TO-2200	Method 5520C	FTIR

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E393857

PROJECT: 21784-546

ATTENTION TO: Accounts

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Water Analysis			
Total Aluminum	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP/MS
Total Antimony	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Arsenic	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Barium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Beryllium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Boron	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Cadmium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Calcium	WATR 0200; INST 0140	SM 3030 E; SM 3120 B-T	ICP/OES
Total Chromium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Cobalt	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Copper	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Iron	WATR 0200; INST 0140	SM 3030 E; SM 3120 B-T	ICP/OES
Total Lead	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Lithium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP/MS
Total Magnesium	WATR 0200; INST 0140	SM 3030 E; SM 3120 B-T	ICP/OES
Total Manganese	WATR 0200; INST 0140	SM 3030 E; SM 3120 B-T	ICP/OES
Total Mercury	WATR 0200; INST 0160	SM 3030 E; SM 3112 B TW	CV/AA
Total Molybdenum	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP/MS
Total Nickel	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Selenium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Silver	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Sodium	WATR 0200; INST 0140	SM 3030 E; SM 3120 B-T	ICP/OES
Total Thallium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Titanium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Uranium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Vanadium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
Total Zinc	WATR 0200; INST 0141	SM 3030 E; SM 3125 B-T	ICP-MS
pH	INST 0101, INST 0104	SM 4500 H+	pH METER
p - Alkalinity (as CaCO <sub>3</sub> )	INST 0101	SM 2320 B	TITRATION
T - Alkalinity (as CaCO <sub>3</sub> )	INST 0101	SM 2320 B	TITRATION
Bicarbonate	INST 0101	SM 2320 B	PC TITRATE
Carbonate	INST 0101	SM 2320 B	PC TITRATE
Hydroxide	INST 0101	SM 2320 B	TITRATION
Electrical Conductivity	INST 0101, INST 0120	SM 2510 B	CONDUCTIVITY METER
Chloride	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Fluoride	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate-N	INST 0150	SM 4110 B	CALCULATION
Nitrite	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrite-N	INST 0150	SM 4110 B	CALCULATION
Sulfate	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Dissolved Calcium	INST 0140	SM 3120 B	ICP/OES
Dissolved Magnesium	INST 0140	SM 3120 B	ICP/OES
Dissolved Sodium	INST 0140	SM 3120 B	ICP/OES
Dissolved Potassium	INST 0140	SM 3120 B	ICP/OES
Dissolved Iron	INST 0140	SM 3120 B	ICP/OES
Dissolved Manganese	INST 0140	SM 3120 B	ICP/OES
Ion Balance		SM 1030E	
Total Suspended Solids	WATR 0600	SM 2540 D	GRAVIMETRIC





## Chromatogram Image

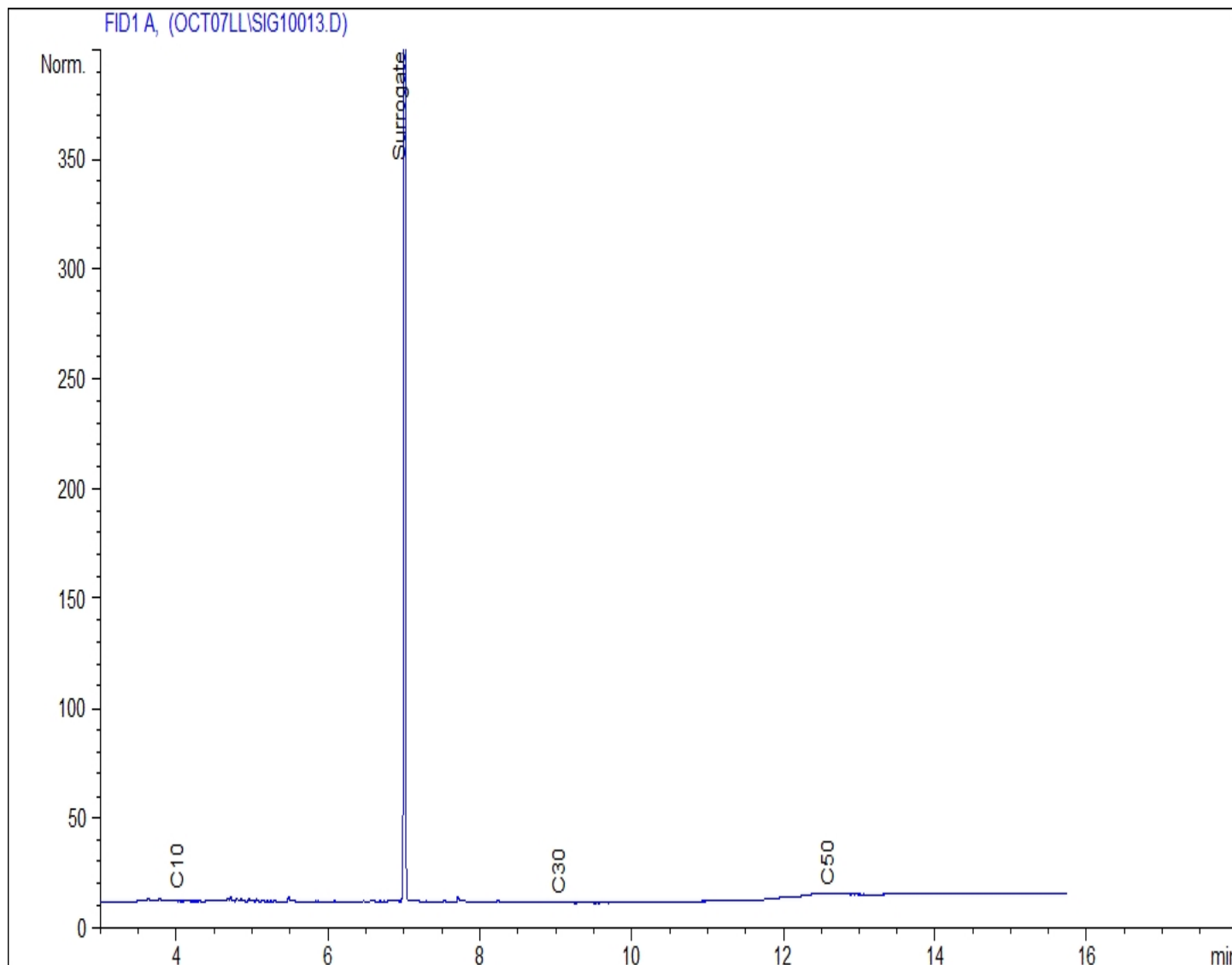
CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 18E393857

PROJECT: 21784-546

ATTENTION TO: Accounts

IMAGE001: 9603418, 21784180923001





COC # 21784230918001

Page: 1 of 1

Company Name: Matrix Solutions Inc

Contact Name: Accounts Payable

Address:

Phone/Fax #:

Invoice to:

Require Report:

Y: ☒ N: ☐

PC:

Fax:

Copy of Report to:

Matrix Solutions - Environmental Data Services (EDS)

Suite 600, 214 - 11th Avenue SW

Calgary Alberta Canada

T2R 0K1

Ph: 403-237-0606

Fax: 403-263-2493

Lab Submitted To: AGAT

Lab Agreement No.:

Job ID:

Matrix Project #: 21784-546

Matrix Proj. Name: Aklavik Water Treatment

Location: Aklavik, NT

Sampler's Name: Kyle Meyook

AFE #: 21784-546

REGULATORY REQUIREMENTS: (check):

☐ Alberta Tier 1☐ Alberta SWFAL☐ Canadian Drinking Water☐ CCME FAL☐ SPIGEC☐ SEQG☐ Other:☐ BC CSR

SERVICE REQUESTED: (check):

☐ RUSH (Please ensure you contact the lab): Due Date:☒ REGULAR Turnaround (mmm dd yyyy)

REPORT DISTRIBUTION: Always send to eds@matrix-solutions.com

☒ Add'l Emails smcintyre@matrix-solutions.com

	Sample Number (14 digits only) yr-mth-day	Sample Point Name	Depth (m)	Sample Type	Date/Time Sampled (mmm dd yyyy)	Quantity # of			Analysis Required										Lab Sample Number	HOLD
						Jars	Bags	Bottles	Routine	TSS	Total Metals	Oil and Grease	BC Hydrocarbons							
1	21784230918001			Water	23-Sep-18	0	0	9	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>						18 OCT 04 10:35	
2																				
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10																				
11																				
12																				
13																				
14																				
15																				

\*For metals in water samples indicate if you want Total(T) or Dissolved(D) as part of 'Analysis Required'

Preserved/Filtered

Relinquished by: Scott McIntyre

Date/Time: 10/4/2018 9:00

Signature:

COMMENTS/SPECIAL INSTRUCTIONS

Received by:

Signature:

Date/Time:

C 33729

### RECEIVING BASICS - Shipping

Company/Consultant: Matrix  
 Courier: CN Prepaid Collect  
 Waybill# 518-YEV-3230755  
 Branch ☒ EDM GP FN FM RD VAN LYD FSJ EST Other: \_\_\_\_\_  
 If multiple sites were submitted at once: Yes ☒ No  
 Custody Seal Intact: Yes No ☒ NA  
 TAT: <24hr 24-48hr 48-72hr ☒ Reg Other \_\_\_\_\_  
 Cooler Quantity: 1

### TIME SENSITIVE ISSUES - Shipping

ALREADY EXCEEDED HOLD TIME? ☒ Yes  
 Inorganic Tests (Please Circle): Mibi, BOD, Nitrate/Nitrite, Turbidity, Microtox, Ortho PO4, Tedlar Bag, Residual Chlorine, Chlorophyll\*, Chloroamines\* ☒ TSS  
 Earliest Expiry: 30 Sept 18  
 Hydrocarbons: Earliest Expiry \_\_\_\_\_

### SAMPLE INTEGRITY - Shipping

Hazardous Samples: YES ☒ NO Precaution Taken: \_\_\_\_\_  
 Legal Samples: Yes ☒ No  
 International Samples: Yes ☒ No  
 Tape Sealed: Yes ☒ No  
 Coolant Used: Icepack Bagged Ice Free Ice ☒ Free Water None

Temperature (Bottles/Jars only) N/A if only Soil Bags Received

FROZEN (Please Circle if samples received Frozen)

1 (Bottle/Jar) 69 + 726468 °C 2 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
 3 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 4 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
 5 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 6 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
 7 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 8 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
 9 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 10 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

(If more than 10 coolers are received use another sheet of paper and attach)

### LOGISTICS USE ONLY

Workorder No: \_\_\_\_\_  
 Samples Damaged: Yes ☒ No If YES why?

No Bubble Wrap Frozen Courier

Other: \_\_\_\_\_

Account Project Manager: \_\_\_\_\_ have they been notified of the above issues: Yes No

Whom spoken to: \_\_\_\_\_ Date/Time: \_\_\_\_\_

CPM Initial \_\_\_\_\_

General Comments: Samples rec'd 03 Oct 18 @ 11:25, COC rec'd via email from CPM 04 Oct 18 @ 10:35

\* Subcontracted Analysis (See CPM)



## SAMPLE INTEGRITY RECEIPT FORM

### RECEIVING BASICS - Shipping

Company/Consultant: Matrix Solutions  
Courier: Tazoo Prepaid Collect  
Waybill# \_\_\_\_\_  
Branch: EDM GP FN FM RD VAN LYD FSJ EST Other: \_\_\_\_\_  
If multiple sites were submitted at once: Yes No  
Custody Seal Intact: Yes No NA  
TAT: <24hr 24-48hr 48-72hr Reg Other \_\_\_\_\_  
Cooler Quantity: \_\_\_\_\_

### TIME SENSITIVE ISSUES - Shipping

ALREADY EXCEEDED HOLD TIME? Yes No

Inorganic Tests (Please Circle): Mibi , BOD , Nitrate/Nitrite , Turbidity , Microtox , Ortho PO4 , Tedlar Bag , Residual Chlorine , Chlorophyll\* , Chloroamines\*

Earliest Expiry: TSS past holding time (30 sep 2018)

Hydrocarbons: Earliest Expiry \_\_\_\_\_

### SAMPLE INTEGRITY - Shipping

Hazardous Samples: YES NO Precaution Taken: \_\_\_\_\_

Legal Samples: Yes No No

International Samples: Yes No

Tape Sealed: Yes No

Coolant Used: Icepack Bagged Ice Free Ice Free Water None

Temperature (Bottles/Jars only) N/A if only Soil Bags Received

FROZEN (Please Circle if samples received Frozen)

1 (Bottle/Jar) 3 + 3 + 3 = 3 °C 2 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C  
3 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C 4 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C  
5 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C 6 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C  
7 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C 8 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C  
9 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C 10 (Bottle/Jar) \_\_\_\_ + \_\_\_\_ + \_\_\_\_ = \_\_\_\_ °C

(If more than 10 coolers are received use another sheet of paper and attach)

### LOGISTICS USE ONLY

Workorder No: 18E393857

Samples Damaged: Yes No If YES why?

No Bubble Wrap Frozen Courier

Other: \_\_\_\_\_

Account Project Manager: \_\_\_\_\_ have they been notified of the above issues: Yes No

Whom spoken to: \_\_\_\_\_ Date/Time: \_\_\_\_\_

CPM Initial \_\_\_\_\_

General Comments: \_\_\_\_\_

\* Subcontracted Analysis (See CPM)

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.  
PO BOX 1490  
INUVIK , NT X0E0T0

ATTENTION TO: Accounts Payable

PROJECT: 21784-546

AGAT WORK ORDER: 18E394688

TRACE ORGANICS REVIEWED BY: Jarrod Roberts, Operations Manager

DATE REPORTED: Oct 12, 2018

PAGES (INCLUDING COVER): 37

VERSION\*: 1

Should you require any information regarding this analysis please contact your client services representative at (780) 395-2525

\*NOTES

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.

## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608898

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002001

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.010		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.09		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.23		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	40		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	40		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	2960		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	5830		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	410		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	18		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	101	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	89	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	111	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608899

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002002

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.017		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.61		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	1.19		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	590		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	590		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	4980		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	6970		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	540		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	18		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	108	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	129	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	123	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

AGAT WORK ORDER: 18E394688

PROJECT: 21784-546

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608900

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002003

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.011		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.15		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.22		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	10		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	10		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	1320		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	5080		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	410		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	24		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	105	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	104	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	109	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608901

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002004

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.009		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.08		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.14		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	50		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	50		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	2800		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	5890		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	460		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	19		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	87	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	115	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608902

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002005

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.024		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	1.76		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	3.35		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	700		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	690		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	5460		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	6670		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	340		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	17		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	116	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	147	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	110	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608903

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002006

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.033		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	2.84		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	3.92		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	800		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	790		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	5240		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	6100		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	270		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	18		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	117	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	141	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	105	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608904

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002007

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.007		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.10		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.15		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	90		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	90		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	2150		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	4230		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	310		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	19		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	101	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	96	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	109	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608905

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002008

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.020		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	1.47		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	2.17		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	490		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	490		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	3520		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	4770		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	340		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	17		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	110	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	128	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	100	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608906

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002009

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.028		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	1.67		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	2.26		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	500		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	500		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	4810		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	6690		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	440		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	17		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	111	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	118	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	122	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608907

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002010

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.007		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.11		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.16		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	70		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	70		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	3240		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	5960		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	480		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	18		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	102	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	97	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	107	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608908

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002011

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.007		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.15		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.30		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	140		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	140		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	2250		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	6080		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	510		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	17		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	104	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	113	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	124	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608909

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002012

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.016		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.39		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.68		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	160		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	160		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	2990		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	6400		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	530		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	20		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	104	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	123	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	114	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608910

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002013

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.011		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.41		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.78		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	410		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	410		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	3310		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	4600		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	270		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	18		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	108	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	116	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	99	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608911

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002014

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.007		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.33		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.65		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	380		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	380		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	4710		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	6670		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	360		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	16		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	106	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	107	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	115	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608912

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002015

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.007		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.12		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.22		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	70		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	70		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	1450		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	4040		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	280		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	18		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	103	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	106	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	102	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608913

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002016

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.006		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.17		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.31		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	220		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	220		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	2970		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	5470		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	330		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	16		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	104	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	143	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	109	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

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## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608914

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002017

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.21		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.42		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	250		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	250		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	4130		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	6670		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	380		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	19		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	105	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	109	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	116	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608915

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002018

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.006		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.22		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.49		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	280		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	280		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	3390		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	6180		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	430		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	17		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	106	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	115	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	113	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608916

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002019

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.10		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	0.15		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	70		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	70		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	2240		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	5320		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	470		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	20		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	103	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	101	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	103	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608917

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002020

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.009		0.005	Oct 10, 2018	RA	Oct 09, 2018
Toluene	mg/kg	<0.05		0.05	Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene	mg/kg	0.39		0.01	Oct 10, 2018	RA	Oct 09, 2018
Xylenes	mg/kg	1.00		0.05	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1)	mg/kg	570		10	Oct 10, 2018	RA	Oct 09, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	570		10	Oct 10, 2018	SYS	Oct 10, 2018
C10 - C16 (F2)	mg/kg	5150		10	Oct 10, 2018	MS	Oct 09, 2018
C16 - C34 (F3)	mg/kg	7730		10	Oct 10, 2018	MS	Oct 09, 2018
C34 - C50 (F4)	mg/kg	500		10	Oct 10, 2018	MS	Oct 09, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 09, 2018
Moisture Content	%	16		1	Oct 10, 2018	MS	Oct 09, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	109	50-150		Oct 10, 2018	RA	Oct 09, 2018
Ethylbenzene-d10 (BTEX)	%	112	50-150		Oct 10, 2018	RA	Oct 09, 2018
o-Terphenyl (F2-F4)	%	127	50-150		Oct 10, 2018	MS	Oct 09, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608918

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002021

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.037		0.005	Oct 11, 2018	ZL	Oct 10, 2018
Toluene	mg/kg	<0.05		0.05	Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene	mg/kg	1.05		0.01	Oct 11, 2018	ZL	Oct 10, 2018
Xylenes	mg/kg	1.90		0.05	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1)	mg/kg	650		10	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	650		10	Oct 11, 2018	SYS	Oct 11, 2018
C10 - C16 (F2)	mg/kg	6050		10	Oct 10, 2018	MS	Oct 10, 2018
C16 - C34 (F3)	mg/kg	7420		10	Oct 10, 2018	MS	Oct 10, 2018
C34 - C50 (F4)	mg/kg	400		10	Oct 10, 2018	MS	Oct 10, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 10, 2018
Moisture Content	%	16		1	Oct 10, 2018	MS	Oct 10, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene-d10 (BTEX)	%	112	50-150		Oct 11, 2018	ZL	Oct 10, 2018
o-Terphenyl (F2-F4)	%	100	50-150		Oct 10, 2018	MS	Oct 10, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608919

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002022

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 11, 2018	ZL	Oct 10, 2018
Toluene	mg/kg	<0.05		0.05	Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene	mg/kg	0.12		0.01	Oct 11, 2018	ZL	Oct 10, 2018
Xylenes	mg/kg	0.17		0.05	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1)	mg/kg	130		10	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	130		10	Oct 11, 2018	SYS	Oct 11, 2018
C10 - C16 (F2)	mg/kg	2600		10	Oct 10, 2018	MS	Oct 10, 2018
C16 - C34 (F3)	mg/kg	5220		10	Oct 10, 2018	MS	Oct 10, 2018
C34 - C50 (F4)	mg/kg	510		10	Oct 10, 2018	MS	Oct 10, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 10, 2018
Moisture Content	%	14		1	Oct 10, 2018	MS	Oct 10, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	99	50-150		Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene-d10 (BTEX)	%	100	50-150		Oct 11, 2018	ZL	Oct 10, 2018
o-Terphenyl (F2-F4)	%	94	50-150		Oct 10, 2018	MS	Oct 10, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

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## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608920

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002023

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.013		0.005	Oct 11, 2018	ZL	Oct 10, 2018
Toluene	mg/kg	<0.05		0.05	Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene	mg/kg	0.56		0.01	Oct 11, 2018	ZL	Oct 10, 2018
Xylenes	mg/kg	0.98		0.05	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1)	mg/kg	540		10	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	540		10	Oct 11, 2018	SYS	Oct 11, 2018
C10 - C16 (F2)	mg/kg	5380		10	Oct 10, 2018	MS	Oct 10, 2018
C16 - C34 (F3)	mg/kg	8220		10	Oct 10, 2018	MS	Oct 10, 2018
C34 - C50 (F4)	mg/kg	520		10	Oct 10, 2018	MS	Oct 10, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 10, 2018
Moisture Content	%	19		1	Oct 10, 2018	MS	Oct 10, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene-d10 (BTEX)	%	104	50-150		Oct 11, 2018	ZL	Oct 10, 2018
o-Terphenyl (F2-F4)	%	109	50-150		Oct 10, 2018	MS	Oct 10, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

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## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608921

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002024

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.014		0.005	Oct 11, 2018	ZL	Oct 10, 2018
Toluene	mg/kg	<0.05		0.05	Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene	mg/kg	0.32		0.01	Oct 11, 2018	ZL	Oct 10, 2018
Xylenes	mg/kg	0.82		0.05	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1)	mg/kg	440		10	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	440		10	Oct 11, 2018	SYS	Oct 11, 2018
C10 - C16 (F2)	mg/kg	5620		10	Oct 10, 2018	MS	Oct 10, 2018
C16 - C34 (F3)	mg/kg	8490		10	Oct 10, 2018	MS	Oct 10, 2018
C34 - C50 (F4)	mg/kg	530		10	Oct 10, 2018	MS	Oct 10, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 10, 2018
Moisture Content	%	16		1	Oct 10, 2018	MS	Oct 10, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene-d10 (BTEX)	%	99	50-150		Oct 11, 2018	ZL	Oct 10, 2018
o-Terphenyl (F2-F4)	%	111	50-150		Oct 10, 2018	MS	Oct 10, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608922

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002025

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 11, 2018	ZL	Oct 10, 2018
Toluene	mg/kg	<0.05		0.05	Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene	mg/kg	0.06		0.01	Oct 11, 2018	ZL	Oct 10, 2018
Xylenes	mg/kg	0.10		0.05	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1)	mg/kg	40		10	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	40		10	Oct 11, 2018	SYS	Oct 11, 2018
C10 - C16 (F2)	mg/kg	2570		10	Oct 10, 2018	MS	Oct 10, 2018
C16 - C34 (F3)	mg/kg	5010		10	Oct 10, 2018	MS	Oct 10, 2018
C34 - C50 (F4)	mg/kg	410		10	Oct 10, 2018	MS	Oct 10, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 10, 2018
Moisture Content	%	18		1	Oct 10, 2018	MS	Oct 10, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene-d10 (BTEX)	%	101	50-150		Oct 11, 2018	ZL	Oct 10, 2018
o-Terphenyl (F2-F4)	%	107	50-150		Oct 10, 2018	MS	Oct 10, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

AGAT WORK ORDER: 18E394688

PROJECT: 21784-546

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608923

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002026

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.005		0.005	Oct 11, 2018	ZL	Oct 10, 2018
Toluene	mg/kg	<0.05		0.05	Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene	mg/kg	0.12		0.01	Oct 11, 2018	ZL	Oct 10, 2018
Xylenes	mg/kg	0.23		0.05	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1)	mg/kg	230		10	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	230		10	Oct 11, 2018	SYS	Oct 11, 2018
C10 - C16 (F2)	mg/kg	3920		10	Oct 10, 2018	MS	Oct 10, 2018
C16 - C34 (F3)	mg/kg	6650		10	Oct 10, 2018	MS	Oct 10, 2018
C34 - C50 (F4)	mg/kg	460		10	Oct 10, 2018	MS	Oct 10, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 10, 2018
Moisture Content	%	20		1	Oct 10, 2018	MS	Oct 10, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene-d10 (BTEX)	%	111	50-150		Oct 11, 2018	ZL	Oct 10, 2018
o-Terphenyl (F2-F4)	%	106	50-150		Oct 10, 2018	MS	Oct 10, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608924

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002027

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.033		0.005	Oct 11, 2018	ZL	Oct 10, 2018
Toluene	mg/kg	<0.05		0.05	Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene	mg/kg	1.22		0.01	Oct 11, 2018	ZL	Oct 10, 2018
Xylenes	mg/kg	1.99		0.05	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1)	mg/kg	620		10	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	620		10	Oct 11, 2018	SYS	Oct 11, 2018
C10 - C16 (F2)	mg/kg	5730		10	Oct 10, 2018	MS	Oct 10, 2018
C16 - C34 (F3)	mg/kg	7020		10	Oct 10, 2018	MS	Oct 10, 2018
C34 - C50 (F4)	mg/kg	310		10	Oct 10, 2018	MS	Oct 10, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 10, 2018
Moisture Content	%	16		1	Oct 10, 2018	MS	Oct 10, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene-d10 (BTEX)	%	105	50-150		Oct 11, 2018	ZL	Oct 10, 2018
o-Terphenyl (F2-F4)	%	96	50-150		Oct 10, 2018	MS	Oct 10, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608925

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002028

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 11, 2018	ZL	Oct 10, 2018
Toluene	mg/kg	<0.05		0.05	Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene	mg/kg	0.07		0.01	Oct 11, 2018	ZL	Oct 10, 2018
Xylenes	mg/kg	0.08		0.05	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1)	mg/kg	60		10	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	60		10	Oct 11, 2018	SYS	Oct 11, 2018
C10 - C16 (F2)	mg/kg	2670		10	Oct 10, 2018	MS	Oct 10, 2018
C16 - C34 (F3)	mg/kg	5690		10	Oct 10, 2018	MS	Oct 10, 2018
C34 - C50 (F4)	mg/kg	350		10	Oct 10, 2018	MS	Oct 10, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 10, 2018
Moisture Content	%	19		1	Oct 10, 2018	MS	Oct 10, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	97	50-150		Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene-d10 (BTEX)	%	94	50-150		Oct 11, 2018	ZL	Oct 10, 2018
o-Terphenyl (F2-F4)	%	108	50-150		Oct 10, 2018	MS	Oct 10, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608926

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002029

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.011		0.005	Oct 11, 2018	ZL	Oct 10, 2018
Toluene	mg/kg	<0.05		0.05	Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene	mg/kg	0.27		0.01	Oct 11, 2018	ZL	Oct 10, 2018
Xylenes	mg/kg	0.74		0.05	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1)	mg/kg	570		10	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	570		10	Oct 11, 2018	SYS	Oct 11, 2018
C10 - C16 (F2)	mg/kg	5290		10	Oct 10, 2018	MS	Oct 10, 2018
C16 - C34 (F3)	mg/kg	6710		10	Oct 10, 2018	MS	Oct 10, 2018
C34 - C50 (F4)	mg/kg	340		10	Oct 10, 2018	MS	Oct 10, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 10, 2018
Moisture Content	%	17		1	Oct 10, 2018	MS	Oct 10, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	97	50-150		Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene-d10 (BTEX)	%	92	50-150		Oct 11, 2018	ZL	Oct 10, 2018
o-Terphenyl (F2-F4)	%	95	50-150		Oct 10, 2018	MS	Oct 10, 2018

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

nC6 and nC10 response factors are within 30% of Toluene response factor.

nC10, nC16 and nC34 response factors are within 10% of their average.

C50 response factor is within 70% of nC10 + nC16 + nC34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of nC50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Certificate of Analysis

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 18E394688

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 9608927

DATE RECEIVED: Oct 05, 2018

DATE SAMPLED: Oct 02, 2018

DATE REPORTED:

SAMPLE DESCRIPTION: 21784181002030

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.027		0.005	Oct 11, 2018	ZL	Oct 10, 2018
Toluene	mg/kg	<0.05		0.05	Oct 11, 2018	ZL	Oct 10, 2018
Ethylbenzene	mg/kg	1.05		0.01	Oct 11, 2018	ZL	Oct 10, 2018
Xylenes	mg/kg	1.76		0.05	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1)	mg/kg	650		10	Oct 11, 2018	ZL	Oct 10, 2018
C6 - C10 (F1 minus BTEX)	mg/kg	650		10	Oct 11, 2018	SYS	Oct 11, 2018
C10 - C16 (F2)	mg/kg	5450		10	Oct 10, 2018	MS	Oct 10, 2018
C16 - C34 (F3)	mg/kg	6560		10	Oct 10, 2018	MS	Oct 10, 2018
C34 - C50 (F4)	mg/kg	300		10	Oct 10, 2018	MS	Oct 10, 2018
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 10, 2018	MS	Oct 10, 2018
Moisture Content	%	15		1	Oct 10, 2018	MS	Oct 10, 2018
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS	DATE ANALYZED	INITIAL	DATE PREPARED	
Toluene-d8 (BTEX)	%	99	50-150	Oct 11, 2018	ZL	Oct 10, 2018	
Ethylbenzene-d10 (BTEX)	%	92	50-150	Oct 11, 2018	ZL	Oct 10, 2018	
o-Terphenyl (F2-F4)	%	96	50-150	Oct 10, 2018	MS	Oct 10, 2018	

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:







## Quality Assurance

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

AGAT WORK ORDER: 18E394688

PROJECT: 21784-546

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

### Trace Organics Analysis

RPT Date:			DUPLICATE				REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD	Method Blank	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

#### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

Benzene	1697	9608898	0.010	0.007	NA	< 0.005	95%	80%	120%	89%	80%	120%	103%	60%	140%
Toluene	1697	9608898	<0.05	<0.05	NA	< 0.05	86%	80%	120%	81%	80%	120%	88%	60%	140%
Ethylbenzene	1697	9608898	0.09	0.08	11.8%	< 0.01	91%	80%	120%	87%	80%	120%	139%	60%	140%
Xylenes	1697	9608898	0.23	0.19	NA	< 0.05	89%	80%	120%	84%	80%	120%	127%	60%	140%
C6 - C10 (F1)	1697	9608898	40	40	NA	< 10	99%	80%	120%	94%	80%	120%	62%	60%	140%
C10 - C16 (F2)	1159	9608898	2960	3080	4.0%	< 10	104%	80%	120%	96%	80%	120%	99%	60%	140%
C16 - C34 (F3)	1159	9608898	5830	6120	4.9%	< 10	106%	80%	120%	93%	80%	120%	99%	60%	140%
C34 - C50 (F4)	1159	9608898	410	460	11.5%	< 10	103%	80%	120%	93%	80%	120%	94%	60%	140%
Moisture Content	1159	9608898	18	19	5.4%	< 1									

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

#### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

Benzene	1840	9608918	0.037	0.036	2.7%	< 0.005	91%	80%	120%	89%	80%	120%	84%	60%	140%
Toluene	1840	9608918	<0.05	<0.05	NA	< 0.05	91%	80%	120%	86%	80%	120%	83%	60%	140%
Ethylbenzene	1840	9608918	1.05	0.94	11.1%	< 0.01	95%	80%	120%	90%	80%	120%	82%	60%	140%
Xylenes	1840	9608918	1.90	1.72	9.9%	< 0.05	98%	80%	120%	85%	80%	120%	81%	60%	140%
C6 - C10 (F1)	1840	9608918	650	660	1.5%	< 10	97%	80%	120%	90%	80%	120%	86%	60%	140%
C10 - C16 (F2)	996	9608918	6050	7020	14.8%	< 10	103%	80%	120%	89%	80%	120%	83%	60%	140%
C16 - C34 (F3)	996	9608918	7420	8630	15.1%	< 10	106%	80%	120%	80%	80%	120%	75%	60%	140%
C34 - C50 (F4)	996	9608918	400	450	11.8%	< 10	106%	80%	120%	103%	80%	120%	97%	60%	140%
Moisture Content	996	9608918	16	15	6.5%	< 1									

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

Certified By:

## Method Summary

CLIENT NAME: NORTHWEST TERRITORIES POWER CORP.

AGAT WORK ORDER: 18E394688

PROJECT: 21784-546

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Trace Organics Analysis			
Benzene	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
Toluene	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
Ethylbenzene	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
Xylenes	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
C6 - C10 (F1)	ORG-170- 5110/5140/5430/5440	CCME Tier 1 Method-S L	GC/FID
C6 - C10 (F1 minus BTEX)	ORG-170- 5110/5140/5430/5440	CCME Tier 1 Method-S L	GC/FID
C10 - C16 (F2)	ORG-170-5120/5300	CCME Tier 1 Method-S H	GC/FID
C16 - C34 (F3)	ORG-170-5120/5300	CCME Tier 1 Method-S H	GC/FID
C34 - C50 (F4)	ORG-170-5120/5300	CCME Tier 1 Method-S H	GC/FID
Gravimetric Heavy Hydrocarbons	ORG-170-5120/5300	CCME Tier 1 Method-S H	GC/FID
Moisture Content	LAB-175-4002	CCME Tier 1 Method-S %	GRAVIMETRIC
Toluene-d8 (BTEX)	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
Ethylbenzene-d10 (BTEX)	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
o-Terphenyl (F2-F4)	ORG-170-5120/5300	CCME Tier 1 Method-S H	GC/FID

Invoice to: Northwest Territories Power Corp. Require Report: ☒ Y ☐ N  
Company Name: \_\_\_\_\_  
Contact Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
Phone / Fax#: \_\_\_\_\_ Ph: \_\_\_\_\_ Fax: \_\_\_\_\_

Copy of Report to:  
Matrix Solutions - EDS  
Suite 600, 214 - 11th Avenue SW  
Calgary, Alberta, Canada  
T2R 0K1  
Ph: 403-237-0606 Fax: 403-263-2493  
email invoices to ap@matrix-solutions.com

Lab Submitted to: Agat  
Lab Agreement no: \_\_\_\_\_  
Lab Job ID: 18E394688 10.8°C

Matrix Project #: 21784-546  
Matrix Proj. Name: Akluvik Power station  
Location: Akluvik, NT  
Sampler's Name(s): B. Hart, K. Mayook

AFE #:

**REGULATORY REQUIREMENTS: (check)**

- ☒ Alberta Tier 1 ☐ BC CSR  
☐ Alberta SW FAL  
☐ Canadian Drinking Water  
☐ CCME FAL  
☐ SPIGEC  
☐ SEQG Other: \_\_\_\_\_

**SERVICE REQUESTED:**

- ☐ RUSH (Please ensure you contact the lab) Due Date: \_\_\_\_\_  
☒ REGULAR Turnaround  
**REPORT DISTRIBUTION: always send to eds@matrix-solutions.com**  
☒ Additional Emails smcintyre@matrix-solutions.com  
margaret@matrix-solutions.com

	Sample Number (14 digits only) yr-mth-day	Sample Point Name	Depth (m)	Sample Type	Date/Time Sampled	Quantity # of Containers			PRES	F1-F4	HOLD
						J/V	Bags	Bottles			
1	21784181002 001	PBX1	0-1	Soil	Oct 2, 2018	1			X		
2	002	↓	1-2			1			X		
3	003	↓	2-3			1			X		
4	004	PBX2	0-1			1			X		
5	005	↓	1-2			1			X		
6	006	↓	2-3			1			X		
7	007	X3	0-1			1			X		
8	008	↓	1-2			1			X		
9	009	↓	2-3			1			X		
10	010	X4	0-1			1			X		
11	011	↓	1-2			1			X		
12	012	↓	2-3			1			X		
13	013	X5	0-1			1			X		
14	014	↓	1-2			1			X		
15	015	↓	2-3			1			X		

\*For metals in water samples indicate if you want Total (T) or Dissolved (D) as part of "Analysis Required"

Preserved/Filtered

Relinquished by: B. Hart Date/Time: Oct 2, 2018 Received by: [Signature] Date/Time: Oct 2, 2018  
Signature: [Signature] Signature: \_\_\_\_\_

COMMENTS/SPECIAL INSTRUCTIONS: Email any questions to bhart@matrix-solutions.com

J = jars V = vials



# Matrix Solutions Inc.

ENVIRONMENT & ENGINEERING

COC # 87443

Page: 2 of 2

Invoice to: \_\_\_\_\_ Require Report: ☒ Y ☐ N  
 Company Name: \_\_\_\_\_  
 Contact Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone / Fax#: \_\_\_\_\_ Ph: \_\_\_\_\_ Fax: \_\_\_\_\_

Copy of Report to:  
 Matrix Solutions - EDS  
 Suite 600, 214 - 11th Avenue SW  
 Calgary, Alberta, Canada  
 T2R 0K1  
 Ph: 403-237-0606 Fax: 403-263-2493  
 email invoices to ap@matrix-solutions.com

Lab Submitted to: \_\_\_\_\_  
 Lab Agreement no: 18E394688 10.8°C  
 Lab Job ID: \_\_\_\_\_  
 Matrix Project #: SEE P.1  
 Matrix Proj. Name: \_\_\_\_\_  
 Location: \_\_\_\_\_  
 Sampler's Name(s): \_\_\_\_\_

AFE #:

REGULATORY REQUIREMENTS: (check)

- ☒ Alberta Tier 1 ☐ BC CSR  
☐ Alberta SW FAL  
☐ Canadian Drinking Water  
☐ CCME FAL  
☐ SPIGEC  
☐ SEQG Other: \_\_\_\_\_

SERVICE REQUESTED:

- ☐ RUSH (Please ensure you contact the lab) Due Date: \_\_\_\_\_  
☒ REGULAR Turnaround  
 REPORT DISTRIBUTION: always send to eds@matrix-solutions.com  
☒ Additional Emails see p.1

	Sample Number (14 digits only) yr-mth-day	Sample Point Name	Depth (m)	Sample Type	Date/Time Sampled	Quantity # of Containers			STEX FI-P4	Analysis Required	HOLD
						J/V	Bags	Bottles			
1	21784181002016	X6	0-1	So: 1	Oct 2, 2018	/			X	9608913	
2	017	↓	1-2			/			X	914	
3	018	↓	2-3			/			X	915	
4	019	X7	0-1			/			X	916	
5	020	↓	1-2			/			X	917	
6	021	↓	2-3			/			X	918	
7	022	X8	0-1			/			X	919	
8	023	↓	1-2			/			X	920	
9	024	↓	2-3			/			X	921	
10	025	X9	0-1			/			X	922	
11	026	↓	1-2			/			X	923	
12	027	↓	2-3			/			X	924	
13	028	X10	0-1			/			X	925	
14	029	↓	1-2			/			X	926	
15	030	↓	2-3			/			X	927	

\*For metals in water samples indicate if you want Total (T) or Dissolved (D) as part of "Analysis Required"

Preserved/Filtered

Relinquished by: B. Hunt  
 Signature: \_\_\_\_\_

Date/Time: Oct 2, 2018

Received by: \_\_\_\_\_  
 Signature: \_\_\_\_\_

Date/Time: 05 OCT 18

COMMENTS/SPECIAL INSTRUCTIONS

J = jars V = vials



# SAMPLE INTEGRITY RECEIPT FORM

# AGAT Laboratories

## RECEIVING BASICS - Shipping

Company/Consultant: NTPC / MATRix  
 Courier: CANADIAN N. Prepaid ☒ Collect  
 Waybill# 518-YEV-32307494  
 Branch ☒ EDM GP FN FM RD VAN LYD FSJ EST Other: \_\_\_\_\_  
 If multiple sites were submitted at once: Yes ☒ No  
 Custody Seal Intact: Yes No ☒ NA  
 TAT: <24hr 24-48hr 48-72hr ☒ Reg Other \_\_\_\_\_  
 Cooler Quantity: 1

## TIME SENSITIVE ISSUES - Shipping

ALREADY EXCEEDED HOLD TIME? Yes ☒ No  
 Inorganic Tests (Please Circle): Mibi , BOD , Nitrate/Nitrite , Turbidity ,  
 Microtox , Ortho PO4 , Tedlar Bag , Residual Chlorine , Chlorophyll\* ,  
 Chloroamines\* \_\_\_\_\_  
 Earliest Expiry: \_\_\_\_\_  
 Hydrocarbons: Earliest Expiry 09 Oct 18

## SAMPLE INTEGRITY - Shipping

Hazardous Samples: YES ☒ NO Precaution Taken: \_\_\_\_\_  
 Legal Samples: Yes ☒ No  
 International Samples: Yes ☒ No  
 Tape Sealed: Yes ☒ No  
 Coolant Used: Icepack Bagged Ice Free Ice Free Water ☒ None

Temperature (Bottles/Jars only) N/A if only Soil Bags Received

## FROZEN (Please Circle if samples received Frozen)

1 (Bottle/Jar) 0.5/1.1/0.7/1.08 °C 2 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
 3 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 4 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
 5 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 6 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
 7 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 8 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
 9 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 10 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
 (If more than 10 coolers are received use another sheet of paper and attach)

## LOGISTICS USE ONLY

Workorder No: 18E394688  
 Samples Damaged: ☒ Yes No If YES why?  
 No Bubble Wrap Frozen ☒ Courier  
 Other: NO BUBBLE BAGS  
 Account Project Manager: \_\_\_\_\_ have they been notified of the  
 above issues: Yes No  
 Whom spoken to: \_\_\_\_\_ Date/Time: \_\_\_\_\_  
 CPM Initial \_\_\_\_\_  
 General Comments: Rec'd Broken, (samples 8922, 8925, 8926)  
Courier Dropped off @ the  
Client Bay. Samples  
are salvageable.  
All samples taken without using MeOH field  
stabilization.

\* Subcontracted Analysis (See CPM)

**CANADIAN NORTH****CARGO****518-YEV-32307494**Shipper's Name and Address  
Nom et adresse de l'expéditeur

North-Wright AGAT LAB

Inuvik  
Northwest Territories, Canada  
867 678 2749Consignee's Name and Address  
Nom et adresse du destinataireAGAT Laboratories Ltd  
6310 Roper Road  
Edmonton  
Alberta, Canada  
T6B 3P9 780-395-2525  
Attn: Scot

Issuing Carrier's Agent Name and City / Nom et ville de l'agent du transporteur émetteur

Agent's IATA Code / Code IATA de l'agent

Account Number / Numéro de compte

Airport of Departure (Address of First Carrier) and Requested Routing  
Aéroport de départ (Adresse du premier transporteur) et itinéraire demandé**Inuvik**

Not negotiable / Non négociable

**Air Waybill / Lettre de transport aérien**

Issued by / Émise par

Canadian North; 101 3731 52 Ave E,  
Edmonton International Airport, AB,  
Canada, T9E0V4Copies 1, 2, 3 & 4 of this Air Waybill are originals and have the same validity.  
Les exemplaires 1, 2, 3 et 4 de cette lettre de transport aérien sont originaux et ont la même validité.

It is agreed that the goods described herein are accepted for carriage in apparent good order and condition (except as noted) and SUBJECT TO THE CONDITIONS OF CONTRACT ON THE REVERSE HEREOF, ALL GOODS MAY BE CARRIED BY ANY OTHER MEANS INCLUDING ROAD OR ANY OTHER CARRIER UNLESS SPECIFIC CONTRARY INSTRUCTIONS ARE GIVEN HEREON BY THE SHIPPER, AND SHIPPER AGREES THAT THE SHIPMENT MAY BE CARRIED VIA INTERMEDIATE STOPPING PLACES WHICH THE CARRIER DEEMS APPROPRIATE. THE SHIPPER'S ATTENTION IS DRAWN TO THE NOTICE CONCERNING CARRIER'S LIMITATION OF LIABILITY. If est convenu que les marchandises décrites dans le présent document sont acceptées pour le transport en bon état apparent (sauf annotation contraire) et que le transport est SOUMIS AUX CONDITIONS DU CONTRAT QUI FIGURENT AU VERSO. LES MARCHANDISES PEUVENT ÊTRE TRANSPORTÉES PAR TOUT AUTRE MOYEN Y COMPRIS PAR ROUTE OU PAR TOUT AUTRE TRANSPORTEUR À MOINS QUE DES INSTRUCTIONS CONTRAIRES PRÉCISES, À CE SUJET NE SOIENT DONNÉES PAR L'EXPÉDITEUR. L'ATTENTION DE L'EXPÉDITEUR EST ATTIRÉE SUR L'AVIS CONCERNANT LA LIMITATION DE RESPONSABILITÉ DU TRANSPORTEUR.

Accounting Information / Renseignements comptables

**AGA100CW**AGAT Laboratories Ltd  
2905 - 12th St NE  
Calgary  
AB, Canada  
T2E 7J2  
PO:

To / à	By first carrier / Par premier transport	To / à	by / par	To / à	by / par	Currency Monnaie	CHGS Code Frais	WT / Poids-Val	Other/Autres	Declared Value for Carriage Valeur déclarée pour le transport	Declared value for Customs Valeur déclarée pour le douane
<b>YEG</b>	<b>CANADIAN NORTH</b>										
Airport of Destination / Aéroport de destination		Flight Date - For Carrier Use Only Vol. Date - Réservé au Transporteur				<b>CDN</b>	<b>CX</b>	PPD Payé	COLL Du	<b>NDV</b>	<b>NCV</b>
<b>Edmonton</b>								X	X		
						Amount of Insurance Montant de l'assurance		INSURANCE - If carrier offers insurance, and such insurance is requested in accordance with the conditions thereof, indicate amount to be insured in figures box marked "Amount of Insurance". ASSURANCE - si le transporteur propose une assurance et que l'expéditeur en fait la demande conformément aux présentes conditions, indiquer le montant à assurer en chiffres dans la case "Montant de l'assurance".			

Handling Information / Renseignements pour le traitement de l'expédition

**Please Delivery  
KEEP COOL****SCI**

No. of Pieces Nombre de colis RCP	Gross Weight Poids brut	kg	Chargeable Weight Poids de taxation	Rate / Charge Tarif / Montant	Interline	Total	Commodity Item No. No. d'article de la marchandise	Description of Goods (inc. Dimensions or Volume) Description des marchandises (y compris dimensions ou volume)
<b>1</b>	<b>15 K</b>		<b>15</b>	<b>7.57</b>		<b>\$113.55</b>	<b>GAD</b>	<b>Water Samples 60cm x 34cm x 35cm</b>

**1****15****15****\$113.55**

Weight Charge Prepaid / Porte payé	Taxation au poids Collect / Port dû	Other Charges / Autres frais
	<b>\$113.55</b>	<b>5T Nav Can Surcharge = 5.68, ACS Screening Fee = 7.50, 5T Fuel Surcharge = 29.52, Delivery Charge = 18.00, GST/HST = 8.71</b>
Valuation Charge	Taxation à la valeur	
Tax	Taxe	
	<b>\$8.71</b>	
Total other Charges Due Agent	Total des autres frais dûs à l'agent	
Total other Charges Due Carrier	Total des autres frais dûs au	
	<b>\$60.70</b>	
Total Prepaid / Total port payé	Total collect / Total port dû	
	<b>\$182.96</b>	
For Carrier's User only at Destination Réservé au transporteur à destination	Charges at Destination / Frais à l'arrivée	Total Collect Charges / Total Du

04 Oct 2018 YEV

Executed on (Date) at (Place)  
Fait le (Date) à (Lieu)

Signature of Issuing Carrier or its Agent  
Signature du Transporteur émetteur ou de son Agent

**518-YEV-32307494**

Copy 2 shipper / consignee

Track online at [CanadianNorth.com/Cargo/Track](http://CanadianNorth.com/Cargo/Track)