



**ANNUAL REPORT 2019**  
FORMER AKLAVIK POWER PLANT  
68° 13' 6.24" NORTH AND 135° 0' 21.24" WEST  
AKLAVIK, NORTHWEST TERRITORIES

Report Prepared for:  
**NORTHWEST TERRITORIES POWER CORPORATION**

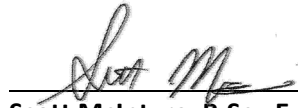
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January 2020  
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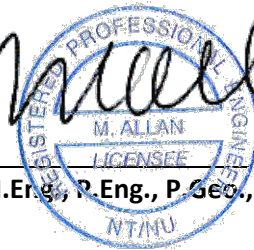
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**AKLAVIK, NORTHWEST TERRITORIES**

Report prepared for Northwest Territories Power Corporation, January 2020

  
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*January 8, 2020*



**Northwest Territories Permit to Practice**  
**Permit No. 378**

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## VERSION CONTROL

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## EXECUTIVE SUMMARY

The Northwest Territories Power Corporation retained Matrix Solutions Inc. to apply a biological method of soil remediation at its former electricity generation plant in Aklavik, Northwest Territories. The bioaugmentation program began with construction of a biotreatment cell in July 2017. A biotreatment cell was constructed to treat petroleum-impacted soils and to contain surface water runoff. The impacted soils were treated with Bio-Reclaim™ bioaugmentation solution in 2017.

Soil analysis from the biotreatment cell indicates a reduction in hydrocarbon concentrations and a discernable shift consistent with bacteria breaking down hydrocarbon molecules into smaller molecules. Trend analysis suggests concentrations in the top 0 to 1 m of the biotreatment cell will meet applicable guidelines within 7 to 15 years. The remaining 1 to 3 m of soils undergoing treatment have shown a shift from fraction 4 (F4;  $C_{>34}$ ) to fraction 3 (F3;  $C_{>16}-C_{34}$ ), to fraction 2 (F2;  $C_{>10}-C_{16}$ ), concentrations, indicating degradation is occurring; however, the estimated time to meet the applicable guidelines is up to 70 years. It is anticipated the rate of degradation will increase in the bottom 2 to 3 m following the reduction in F4 concentrations.

Thermistor data indicated that soil temperatures within the biotreatment cell decreased below zero for the winter months, but were above zero during the summer months, suggesting permafrost did not aggrade into the biotreatment pile.

A water treatment system was recommissioned to treat surface water runoff from the biotreatment pile. Water was pumped through the treatment system from the collection sump in the biotreatment cell and held in the discharge holding tank. Due to a tear in a seam of the discharge holding tank, approximately 26 m<sup>3</sup> of treated water released onsite. A spill was reported to the Inuvialuit Water Board (IWB) on September 10, 2019. Analytical results from the treated water were within the effluent quality requirements outlined in the water license. The system was winterized in October 2019, with plans to resume operations in summer 2020.



## TABLE OF CONTENTS

EXECUTIVE SUMMARY .....	iv
1 INTRODUCTION .....	1
2 BACKGROUND .....	1
2.1 Site Setting .....	1
2.2 Operational History .....	1
2.3 Previous Investigations .....	2
2.4 Biotreatment Cell Construction .....	2
2.5 Regulatory Framework .....	3
3 2019 ACTIVITY SUMMARY .....	4
4 METHODS .....	4
4.1 Health, Safety, and Training .....	4
4.2 Water Collection, Treatment, and Release .....	4
4.3 Soil Sampling .....	5
5 RESULTS .....	5
5.1 Soil Quality .....	5
5.2 Water Treatment and Quality .....	9
6 DISCUSSION AND CONCLUSIONS .....	10
7 PROPOSED 2020 WORK .....	10
8 REFERENCES .....	10

## LIST OF TABLES

TABLE A	Average Petroleum Hydrocarbon Concentrations in Biocell Soil - All Depths .....	6
TABLE B	Average Petroleum Hydrocarbon Concentrations in Biocell Soil - 0 to 1 m .....	7
TABLE C	Average Petroleum Hydrocarbon Concentrations of in Biocell Soil - 1 to 2 m .....	8
TABLE D	Average Petroleum Hydrocarbon Concentrations of in Biocell Soil - 2 to 3 m .....	8
TABLE E	Estimated Time to Reach Applicable Guidelines by Depth in Biocell Soil .....	9
TABLE F	Daily Temperature Summary by Depth in Biocell Soil .....	9

## FIGURES

FIGURE 1	Site Location Map
FIGURE 2	Site Plan Showing Historical Information
FIGURE 3	North-South Cross-section A-A'
FIGURE 4	Plan View of Biotreatment Cell and Water Treatment
FIGURE 5	Plan View of Biotreatment Cell
FIGURE 6	Cross-section Details
FIGURE 7	Aerial View of Constructed Biocell - July 14, 2017
FIGURE 8	Biotreatment Thermistor Data

## TABLES

TABLE 1	Soil Quality Results - Hydrocarbons
TABLE 2	Water Quality Results - Water Characterization

## APPENDICES

APPENDIX A	Inuvialuit Water Board, Licence N3L8-1838
APPENDIX B	Quality Assurance/Quality Control Plan
APPENDIX C	Remediation and Reclamation Action Plan
APPENDIX D	Laboratory Reports

## 1 INTRODUCTION

The Northwest Territories Power Corporation (NTPC) retained Matrix Solutions Inc. to apply a biological method of soil remediation at its former electricity generation plant in Aklavik, Northwest Territories. Bioaugmentation success has been reported for sites in northern Alberta, but this program marked the first time that Bio-Reclaim™ has been used in the Northwest Territories. The program began with construction of a biotreatment cell in 2017 and will continue until petroleum hydrocarbon (PHC) concentrations in soils undergoing treatment are sufficiently reduced or stop declining.

The project is governed by a water licence issued by the Inuvialuit Water Board (IWB 2016; Appendix A) and this licence required a final report by June 30, 2019, which was submitted to the IWB June 28, 2019 (Matrix 2019). Matrix prepared the following annual report to document activities completed in 2019.

## 2 BACKGROUND

### 2.1 Site Setting

The site is a former power station situated in the hamlet of Aklavik, located on the Peel Channel of the west side of the Mackenzie River Delta (Figure 1), approximately 100 km south of the Beaufort Sea and 55 km west of Inuvik. The site legal description is Lots 58, 58A, and 58B, LTO 33, Plan CLSR 40355.

A site plan is provided on Figure 2. The current land use is industrial. Surrounding land uses are residential to the north and commercial to the west. There is an Anglican Church cemetery south of the site. Areas to the east are undeveloped.

The site topography is flat, sloping gently to the southeast. Peel Channel bends around the south side of Aklavik. The distance between the channel shores to the east and the south of the site is approximately 250 m. A layer of gravel and clay fill covers most of the site, underlain by the original topsoil and clayey silt (Figure 3); the depth to permafrost is approximately 1.2 to 2.1 m below ground surface (bgs).

### 2.2 Operational History

The site historically had a power plant that used Bunker C to generate electricity. In the mid-1970s, a new powerhouse was constructed to support a switch to fuel oil (diesel). In addition to the powerhouse, former infrastructure included an aboveground diesel storage tank (AST) and an office. Remaining infrastructure includes a concrete dock used to support the original generator, a smaller concrete pad, and a chain-link fence around the perimeter.

## 2.3 Previous Investigations

The site has been the subject of four environmental site assessments (ESAs; Figure 2):

- A July 1997 Phase II ESA (EBA 1998) included digging 16 test pits; analytical results suggested that most of the soil impacts were south of the former AST. This observation was based on the highest total petroleum hydrocarbon (TPH) concentrations at the south property line, including 96,000 mg/kg at a depth of 0.6 m bgs from a test pit south of the former AST, and 39,000 mg/kg at a depth of 0.3 m bgs from a test pit located between the former AST and the concrete dock.
- A groundwater assessment in 2002 (Golder 2002) included digging five test pits to a depth between 1.8 and 2.2 m bgs and installing five groundwater monitoring wells (Golder 2002). The well farthest to the north had no detectable petroleum hydrocarbons (PHCs), while other wells on the site had benzene, toluene, ethylbenzene, and PHC fraction 2 (F2; C<sub>10</sub>-C<sub>16</sub>) concentrations higher than applicable Canadian Council of Ministers of the Environment guidelines.
- A Phase III ESA in June and July 2003 included soil sampling from an additional 22 test pits and 8 manual boreholes offsite in the cemetery, plus groundwater sampling of the 5 wells (Biogenie 2004). The assessment concluded that an estimated 2,720 m<sup>3</sup> of hydrocarbon-impacted soils was present on NTPC's property at an average depth of 1.8 m bgs. Limited data suggested that site soils were also impacted with polycyclic aromatic hydrocarbons higher than the *Environmental Guidelines for Contaminated Site Remediation* (NWT ENR 2003) for residential/parkland land use.
- In August 2015, Matrix used hand augers to collect soil samples to a depth of 1 m. Concentrations of hydrocarbons and metals exceeded *Environmental Guidelines for Contaminated Site Remediation* (NWT ENR 2003). Impacts in the south portion of the site were consistent with the historical location of the Bunker C generator and included PHC fraction 3 (F3; C<sub>16</sub>-C<sub>34</sub>; 280 to 42,300 mg/kg), fraction 4 (F4; C<sub>34</sub>; 7,710 to 25,800 mg/kg), and metals (copper, nickel, and zinc) consistent with historical fuel spillage and engine wear. Impacts in the north section of the site (where the 1970s powerhouse was built) were characterized by elevated levels of PHC F2 (1,660 to 22,700 mg/kg) indicative of diesel. Arsenic levels exceeded guidelines at multiple locations; this is attributable to imported gravel from a nearby quarry and is not considered a contaminant of concern.

## 2.4 Biotreatment Cell Construction

The biotreatment cell was constructed in July 2017 by K&D Contracting Ltd. under Matrix's supervision (Matrix 2017). Impacted soil was excavated from the northeast area of the site and stockpiled along the south area of the site to create the footprint of the biotreatment cell. The excavation was rectangular in shape, measuring approximately 17 m wide by 28 m long (Figures 4 and 5). The depth of excavation varied from 1.1 m on the north side to 1.6 m on the south. A water collection sump was created for surface water drainage along the west side of the biotreatment cell to allow pumping of surface water runoff from the biotreatment soils and an earthen berm was constructed around the biotreatment cell for water

containment. Following the excavation, approximately 280 m<sup>3</sup> of clean clay fill was hauled in to build a smooth base followed by a 30 mil impermeable geomembrane, underlain and overlain with geotextile. A 30 cm gravel layer was placed over the geotextile for drainage under the biotreatment pile (Figure 6). Overtop of the gravel is another layer of geotextile, upon which the contaminated soils were placed. The total soil volume from the excavation is estimated to be 920 m<sup>3</sup>, which includes 180 m<sup>3</sup> from the former bioventing treatment cell that was decommissioned in 2015. This soil volume was spread across soil-bearing footprint of the biotreatment cell and was approximately 3.4 m above ground surface. An aerial photograph of the biocell on July 14, 2017 is provided as Figure 7.

The impacted soil was inoculated with a one-time treatment of Bio-Reclaim™ bioaugmentation solution as it was placed in the biotreatment cell. The Bio-Reclaim™ was mixed onsite with potable water in plastic drums and left to develop for 24 hours before being sprayed onto the soil along with a surfactant. The application was completed as the impacted soil was placed in the biotreatment cell in layers to uniformly distribute the Bio-Reclaim™ throughout the pile. Due to dry atmospheric and soil conditions, a local water truck was used to hydrate the impacted soils as they were placed in the biotreatment cell.

An array of temperature sensors was installed to monitor whether the soils have sufficient warmth in the summer months to achieve biotreatment, to monitor how and when the pile freezes and thaws, and to assess whether soils at the base of the biotreatment cell stay cold, ideally near freezing. Three sensors were placed in three locations at 1 m depth intervals and a reflectometer was placed outside of the pile in a radiation shield to measure atmospheric moisture content and temperature. The nine sensors and the reflectometer are wired into a CR1000 data logger mounted inside a storage box connected to an onsite power supply and solar panel.

## 2.5 Regulatory Framework

Construction and operation of the biotreatment cell is subject to a licence issued by the IWB for depositing waste in accordance with territorial water legislation (Appendix A).

Annex 1, Part B, Item 5 of the water licence required submitting a quality assurance (QA)/quality control (QC) plan for the project. Matrix prepared and submitted a QA/QC plan in 2016 (Appendix B) and received notice on May 29, 2017 from Taiga Environmental Laboratory, on behalf of the Government of the Northwest Territories, that the plan was acceptable.

Matrix prepared a remediation and reclamation action plan (Appendix C) to comply with Part G, Item 1 of the water licence. On June 16, 2017, the IWB provided approval of this plan. Operation of the water treatment system and discharge of treated water is subject to conditions of the licence.

### 3 2019 ACTIVITY SUMMARY

The objective of the 2019 program was to monitor and operate a biotreatment cell for remediating soils impacted by PHCs. This work included the following activities:

- sampling soils within the biotreatment cell to assess remediation progress
- collecting, treating, testing, and releasing water from the biotreatment cell
- monitoring temperature within the biotreatment cell
- providing health and safety leadership
- preparing the compilation report (Matrix 2019)
- continued regulatory liaison related to the above

The 2019 work did not include adding or removing soil volumes to/from the biotreatment cell. A spill was reported to the IWB on September 10, 2019. Approximately 26 m<sup>3</sup> of treated water released from the holding tank as a result of a tear in a seam. Analytical results from the treated water were within the effluent quality requirements outlined in the water license.

### 4 METHODS

#### 4.1 Health, Safety, and Training

Matrix personnel were required to comply with legislated, Matrix, and NTPC health and safety standards.

Throughout the 2019 field program, Matrix fulfilled Prime Contractor duties and provided supervision/guidance to K&D Contracting Ltd. personnel retained to work at the site. This included an initial contractor orientation, daily tailgate meetings, and hazard identification discussions, as well as hands-on training on the operation of the water treatment system through a review of system components and demonstration of controls and sampling procedures.

#### 4.2 Water Collection, Treatment, and Release

The onsite water treatment system was used to treat the surface water captured within the biotreatment cell. The water treatment system includes submersible pumps, settling tank, water treatment unit, and a post-treatment 40 m<sup>3</sup> Terra Tank™ to store the water until release (Figure 4). The water was treated in a three-stage process. First, the water was passed through a bag filter to remove entrained particulates and sediment. Second, the water was passed through two vessels containing a clay medium. Third, the water was filtered through two vessels containing an activated carbon medium, to remove any liquid- or dissolved-phase hydrocarbons.

Following a rain event or accumulation of water in the biotreatment cell, personnel from K&D Contracting Ltd. were onsite to operate the water treatment system. This included operating the submersible pumps,

monitoring pressures, and collecting water samples of the treated water for laboratory analysis. Water samples were collected from the water treatment system discharge port and from the post treatment holding tank. Samples were shipped to AGAT Laboratories in Edmonton, Alberta, for analysis of parameters specified in the water licence (Appendix A). Treated water was drained back into the biotreatment cell during winterization as release of the treated water was not granted from the IWB prior to the winterization site visit.

The water treatment system was recommissioned on July 23, 2019, following the spring thaw, and was operational through September 10, 2019, when it was winterized. Winterization of the system included draining water from the pumps, lines, treatment vessels, and tanks, and placing system components in the onsite sea-can for storage during the winter months.

### 4.3 Soil Sampling

During the spring site visit to recommission the water treatment system on July 23-24, 2019, a soil sampling program was conducted. Samples were collected at ten locations at 0 to 1, 1 to 2, and 2 to 3 m depth intervals.

Following the summer treatment season, 30 samples from within the biotreatment cell were collected on September 10, 2019, to compare to the base characterization samples. The samples were collected at ten locations at 0 to 1, 1 to 2, and 2 to 3 m depth intervals.

Due to an error during laboratory handling of the samples collected September 10, 2019, resampling of the biotreatment cell was conducted on October 5, 2019. 30 samples from within the biotreatment cell were collected at ten locations at 0 to 1, 1 to 2, and 2 to 3 m depth intervals.

The samples were sent to AGAT Laboratories in Edmonton, for analysis of benzene, toluene, ethylbenzene, and xylenes (BTEX) and PHCs fraction 1 (F1; C<sub>6</sub>-C<sub>10</sub>, excluding BTEX), F2, F3, and F4.

## 5 RESULTS

### 5.1 Soil Quality

Concentrations in the soils before placement in the biotreatment cell exceeded the Northwest Territories guidelines for F2 and F3 concentrations in all samples collected. F1 and F4 concentrations were within guidelines for all samples collected. Laboratory analytical reports are provided in Appendix D.

In 2019, soils within the biotreatment cell were sampled in July and October to evaluate the effectiveness of treatment with Bio-Reclaim™. Results are provided in Table 1.

- In July (after 24 months of treatment), samples continued to exceed Northwest Territories guidelines for F2 and F3 concentrations in all samples and exceeded F1 concentrations in 7 of 30 samples.

- In October (following 27 months of treatment), samples continued to exceed Northwest Territories guidelines for F2 and F3 concentrations in all samples. F1 concentrations were below guidelines in all 30 samples collected.

Average concentrations since placement in the biocell are tabulated below in Table A.

**TABLE A Average Petroleum Hydrocarbon Concentrations in Biocell Soil - All Depths**

Constituent	Concentration (mg/kg)					
	July 17, 2017	September 17, 2017	June 18, 2018	October 18, 2018	July 19, 2019	October 19, 2019
F1 + BTEX (C <sub>6</sub> -C <sub>10</sub> )	67	690	610	328	504	301
F2 (C <sub>10</sub> -C <sub>16</sub> )	6,638	5,281	7,154	3,812	4,821	4,240
F3 (C <sub>16</sub> -C <sub>34</sub> )	7,128	7,371	9,828	6,145	7,102	5,995
F4 (C <sub>34</sub> +) )	296	510	541	406	504	355
TPH (C <sub>6</sub> -C <sub>34</sub> +) )	14,110	13,853	18,742	11,019	13,436	11,193

Notes:

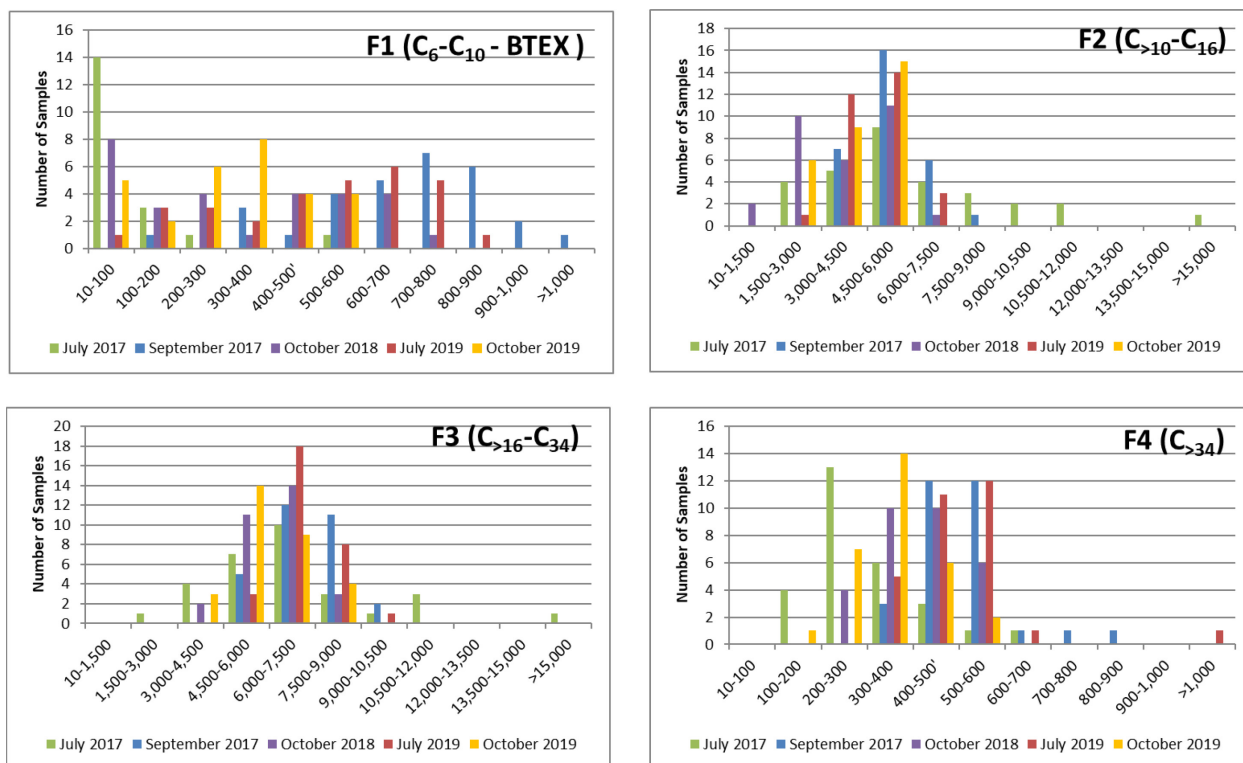
BTEX – benzene, toluene, ethylbenzene, and xylenes

TPH – total petroleum hydrocarbons

The apparent increase in concentrations in June 2018 is attributed to collecting only 10 samples, compared to 30 samples in all other sampling events. In October 2019 (after 27 months of treatment), TPH concentrations showed a 22% decrease since placement in the biocell.

Over the time there have been discernable shifts in composition. Histograms showing concentrations of each fraction during each 30-sample event are presented on Figure A.





**FIGURE A Histograms of Hydrocarbon Fraction Composition Over Time**

The increased concentrations of F1 and decreased concentrations of F2 through F4 between July 2017 and October 2019 suggest that some of the F2 through F4 degraded to F1, consistent with bacteria breaking down longer chain hydrocarbon. The data shows a reduction in all hydrocarbon concentrations, consistent with biodegradation.

The reduction of hydrocarbon concentrations varied by depth and is summarized in Tables B through D.

**TABLE B Average Petroleum Hydrocarbon Concentrations in Biocell Soil - 0 to 1 m**

Constituent	Concentration (mg/kg)		Reduction
	September 2017	October 2019	
F1 + BTEX (C <sub>6</sub> -C <sub>10</sub> )	591	130	78%
F2 (C <sub>10</sub> -C <sub>16</sub> )	5,191	3,260	37%
F3 (C <sub>16</sub> -C <sub>34</sub> )	7,575	5,820	23%
F4 (C <sub>34</sub> +)	461	329	29%
TPH (C <sub>6</sub> -C <sub>34</sub> +)	14,409	9,670	33%

Notes:

BTEX – benzene, toluene, ethylbenzene, and xylenes

TPH – total petroleum hydrocarbons

**TABLE C Average Petroleum Hydrocarbon Concentrations of in Biocell Soil - 1 to 2 m**

Constituent	Concentration (mg/kg)		Reduction
	September 2017	October 2019	
F1 + BTEX (C <sub>6</sub> -C <sub>10</sub> )	848	398	53%
F2 (C <sub>10</sub> -C <sub>16</sub> )	5,977	5,106	15%
F3 (C <sub>16</sub> -C <sub>34</sub> )	8,035	6,525	19%
F4 (C <sub>34</sub> +) )	481	368	24%
TPH (C <sub>6</sub> -C <sub>34</sub> +) )	16,190	12,795	21%

Notes:

BTEX – benzene, toluene, ethylbenzene, and xylenes

TPH – total petroleum hydrocarbons

**TABLE D Average Petroleum Hydrocarbon Concentrations of in Biocell Soil - 2 to 3 m**

Constituent	Concentration (mg/kg)		Reduction
	September 2017	October 2019	
F1 + BTEX (C <sub>6</sub> -C <sub>10</sub> )	630	389	38%
F2 (C <sub>10</sub> -C <sub>16</sub> )	4,676	4,355	7%
F3 (C <sub>16</sub> -C <sub>34</sub> )	6,504	5,639	13%
F4 (C <sub>34</sub> +) )	589	369	37%
TPH (C <sub>6</sub> -C <sub>34</sub> +) )	13,029	11,141	14%

Notes:

BTEX – benzene, toluene, ethylbenzene, and xylenes

TPH – total petroleum hydrocarbons

As the tables show, the greatest reduction in F1 to F3 and TPH concentrations was observed in the top 0 to 1 m depth interval. The greatest reduction in F4 concentrations was in the 2 to 3 m depth of the biotreatment cell. Remaining hydrocarbon concentrations in the 2 to 3 depth interval showed a smaller reduction in F1 to F3 constituents, suggesting degradation from F4 to F3 and F1.

Ambient air temperatures and average temperatures of the upper (0 to 1 m), middle (1 to 2 m), and bottom (2 to 3 m) are plotted on Figure 8. Thermistor data indicated that soils within the biotreatment cell trend with ambient temperature. As expected, the temperatures of the upper soils in the biotreatment pile were more variable, seeming to react to the ambient air temperatures. The middle and bottom soils were slower to react to changes in ambient temperature and were above freezing well after ambient temperatures dropped below freezing in late 2018 and were below freezing for approximately two to three weeks after the upper soils thawed in 2019. The bottom of the biotreatment cell was above freezing during the summer months of 2019, suggesting permafrost did not aggrade into the biotreatment pile.

Table E presents the estimated number of years remaining to reach the applicable soil guidelines, based on trend analysis.

**TABLE E Estimated Time to Reach Applicable Guidelines by Depth in Biocell Soil**

Constituent	Time to Meet Applicable Guidelines (Years) by Depth		
	0 to 1 m	1 to 2 m	2 to 3 m
F1 + BTEX (C <sub>6</sub> -C <sub>10</sub> )	Not persistent; expected to reduce before heavier petroleum hydrocarbons		
F2 (C <sub>10</sub> -C <sub>16</sub> )	7	57	29
F3 (C <sub>16</sub> -C <sub>34</sub> )	15	21	70
F4 (C <sub>34</sub> +)	Does not exceed guidelines		

Notes:

BTEX – benzene, toluene, ethylbenzene, and xylenes

The revised trend analysis suggests F2 and F3 concentrations in the top 0 to 1 m of the biotreatment cell will meet applicable guidelines in 7 to 15 years; however, F3 concentrations in the bottom 2 to 3 m of the biotreatment cell are estimated to take up to 70 years. Concentrations of F3 in the bottom 2 to 3 m may be related to the degradation from F4 to F3 and it is expected the reduction rate of F3 will increase following the reduction in F4 concentrations.

Table F presents the number of days the temperature of each depth of the biotreatment cell was above the indicated temperature.

**TABLE F Daily Temperature Summary by Depth in Biocell Soil**

Temperature	Days Above Temperature by Depth		
	0 to 1 m	1 to 2 m	2 to 3 m
0°C	330	322	317
4°C	244	198	160

Based on the thermistor data, the total hydrocarbon degradation with respect to depth intervals of the biotreatment cell correlates to the number of days above 4°C, suggesting the biotreatment of soils in the biotreatment cell is increased with temperatures above 4°C.

## 5.2 Water Treatment and Quality

The analytical results of the water collected from the treatment system were compared to the site-specific water release criteria specified in the water licence (Table 2). As the table shows, all concentrations were within the site-specific release criteria July 24 and 25, 2019. Results were discussed with the Water Resources Officer designated by the IWB and release of the water was not permitted until an IWB representative could sample and analyze their own water sample.

During the site visit on September 10, 2019, a small tear in a seam of the discharge holding tank was observed. Approximately 26 m<sup>3</sup> of the 27.6 m<sup>3</sup> in the holding tank leaked onto the ground. The release was reported to the IWB and the Northwest Territories Environment and Natural Resources on September 10, 2019. The remaining water in the discharge holding tank was drained back into the biotreatment cell as release was not granted by the IWB.

## 6 DISCUSSION AND CONCLUSIONS

A total of 920 m<sup>3</sup> of hydrocarbon-impacted soil was placed in the biotreatment cell in July 2017. After 27 months, soil testing indicated shifts and reductions in PHC composition consistent with bacteria breaking down hydrocarbon molecules into smaller molecules. It is expected that biodegradation will continue. Monitoring PHC concentrations over time will refine treatment rate and remediation timeline estimates.

There were no reclamation or other closure activities in 2019.

## 7 PROPOSED 2020 WORK

Following the remediation activities in 2019, Matrix has proposed the following actions in support of the remediation and reclamation action plan (Appendix C):

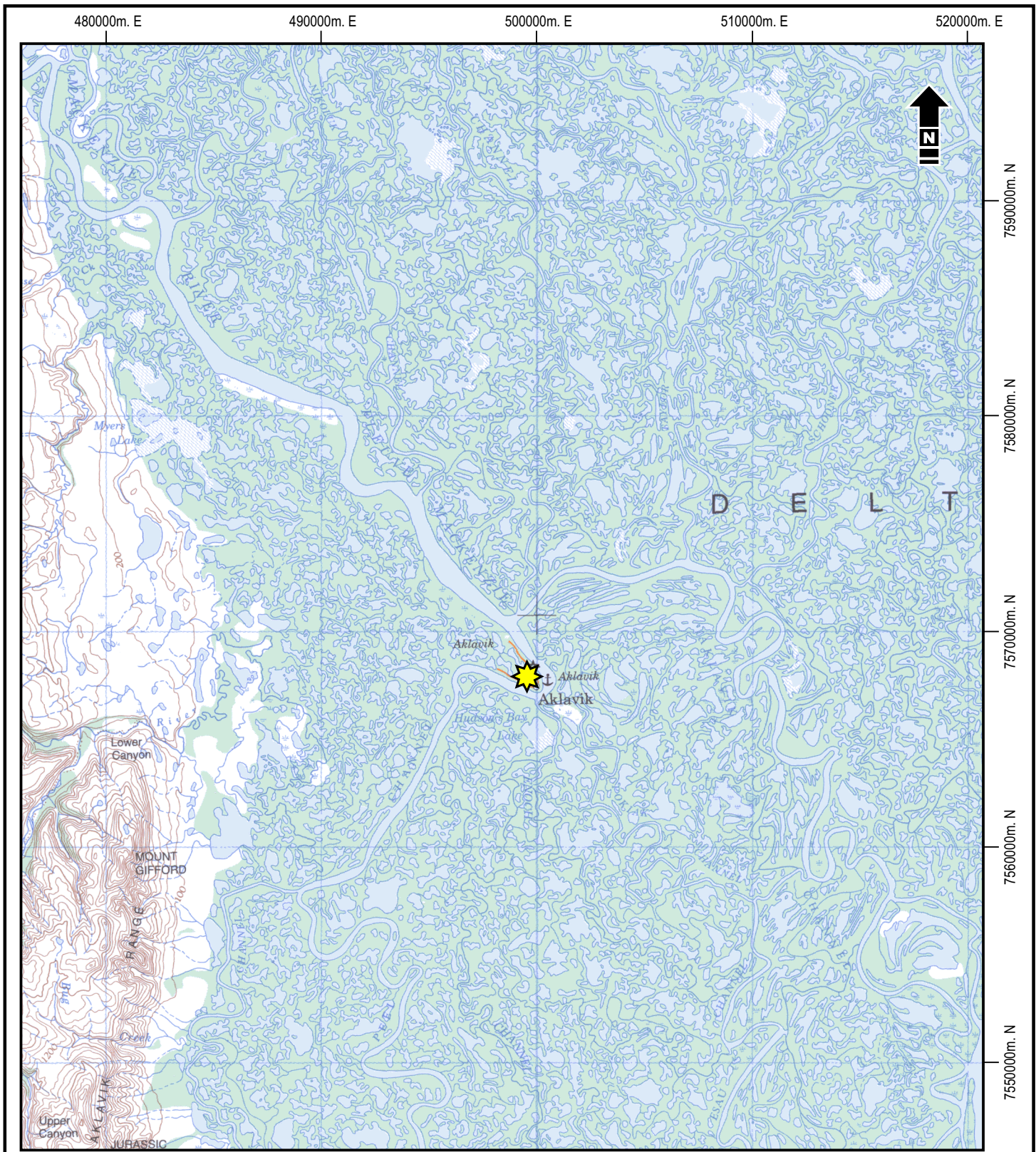
- Evaluate additional remediation technologies for treatment or disposal of impacted material remaining onsite.

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- Matrix Solutions Inc. (Matrix). 2017. *Remediation Summary Report Former Aklavik Power Plant, Aklavik, Northwest Territories*. Prepared for Northwest Territories Power Corporation. Calgary, Alberta. December 2017.

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Site Location



Northwest Territories Power Corporation  
Lot 58, 58A and 58B, LTO 33, Plan CLSR 40355, Aklavik, NT

## Site Location Map

Date: April 2016	Project: 21784-LP-16	Technical: D. Felske	Reviewer: M. Allan	Drawn: J. Kern
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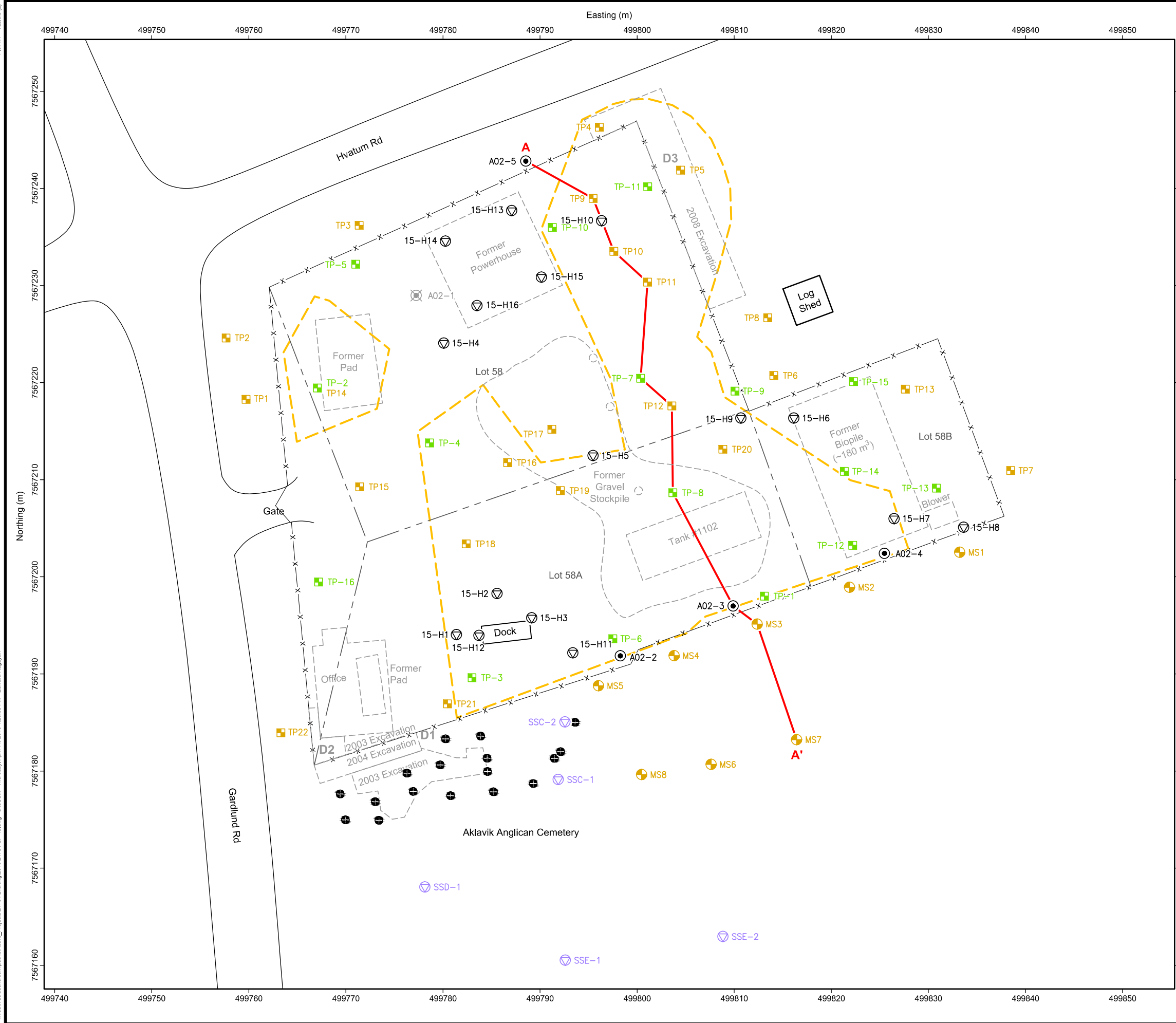
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**Figure 1**

Reference: 107 B (Aklavik), Edition 1.1, UTM Zone 08, NAD83  
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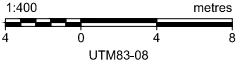






- Monitoring Well
- Hand Auger
- Former Pile (Removed 2015)
- Test Pit (EBA - 1998)
- Hand Auger (Golder - June 2003)
- Test Pit (Biogénie - July 2003)
- Manual Borehole (Biogénie - July 2003)
- Grave Site
- Fence
- Former Site Feature
- Estimated Limits of Contamination
- Cross-section

Reference:  
Historical site information referenced from Request for  
Proposals (RFP No. 21511) Soil Remediation Project report  
provided by Northwest Territories Power Corporation.

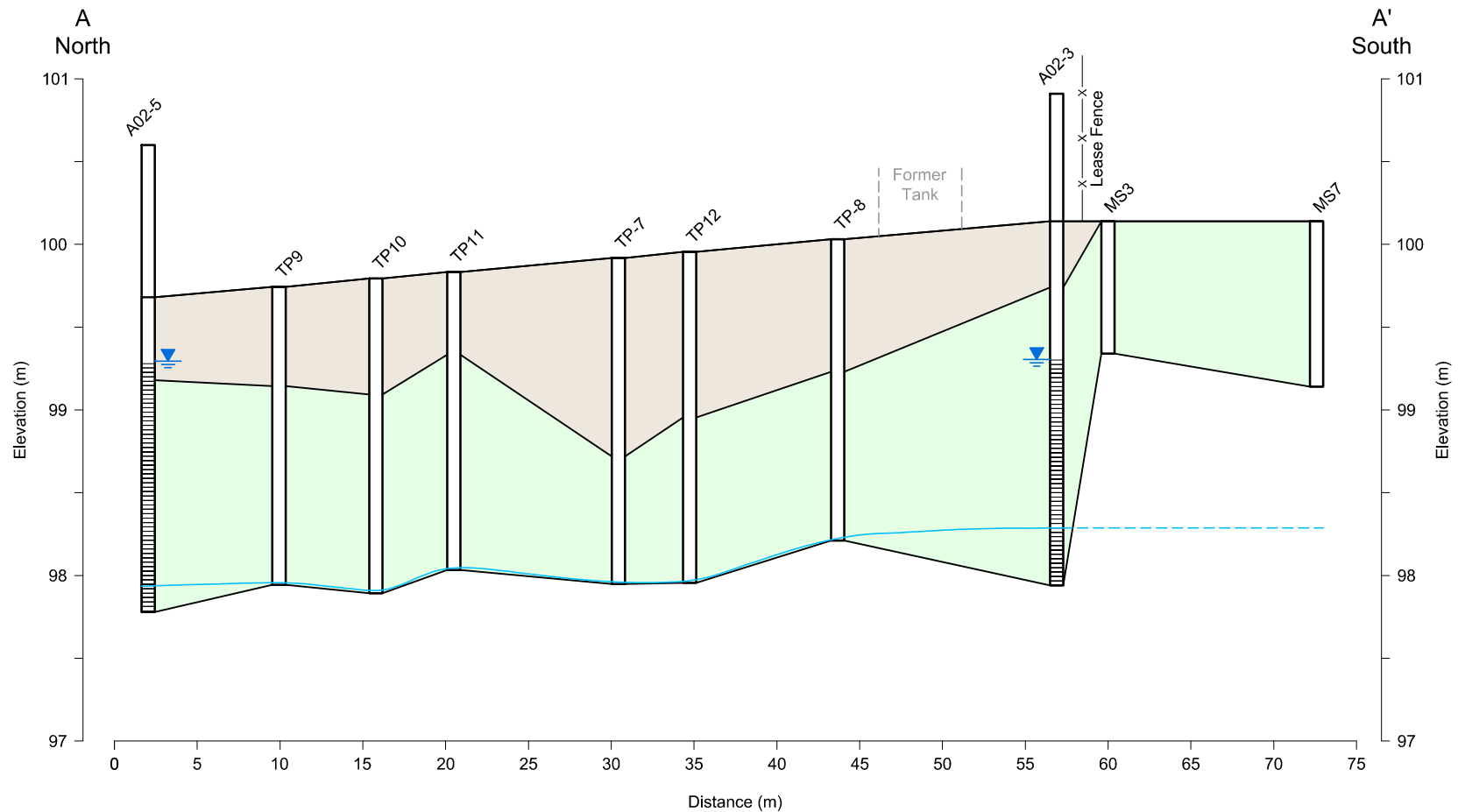


Northwest Territories Power Corporation  
Lot 58, 58A, and 58B, LTO 33, Plan CLSR 40355, Aklavik, NT

### Site Plan Showing Historical Information

Date: April 2016 Project: 21784-SP-15 Technical: S. Pluim Reviewer: M. Allan Drawn: E. Rugayan

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- Fill
- Silt
- Permafrost - July 1, 2003
- Permafrost Inferred - July 1, 2003

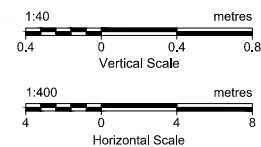
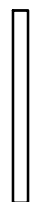
Monitoring Well



Groundwater  
Elevation (m)  
August 2002

Screened Interval

Test Pit



Northwest Territories Power Corporation  
Lot 58, 58A, and 58B, LTO 33, Plan CLSR 40355, Aklavik, NT

### North - South Cross-section A - A'

Date: April 2016	Project: 21784-SP-15	Technical: S. Pluim	Reviewer: M. Allan	Drawn: E. Rugayan
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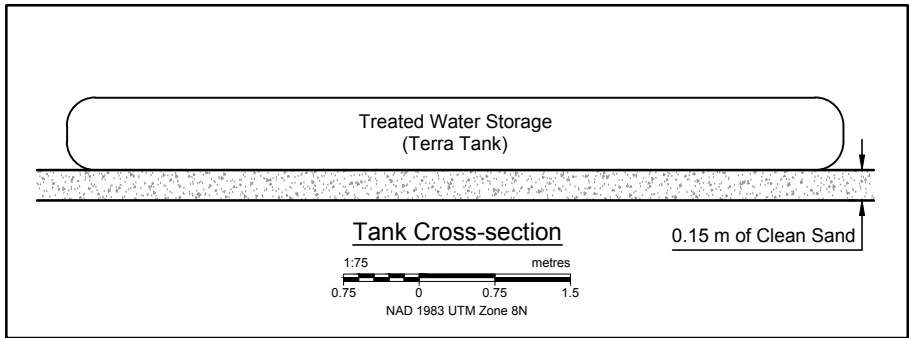
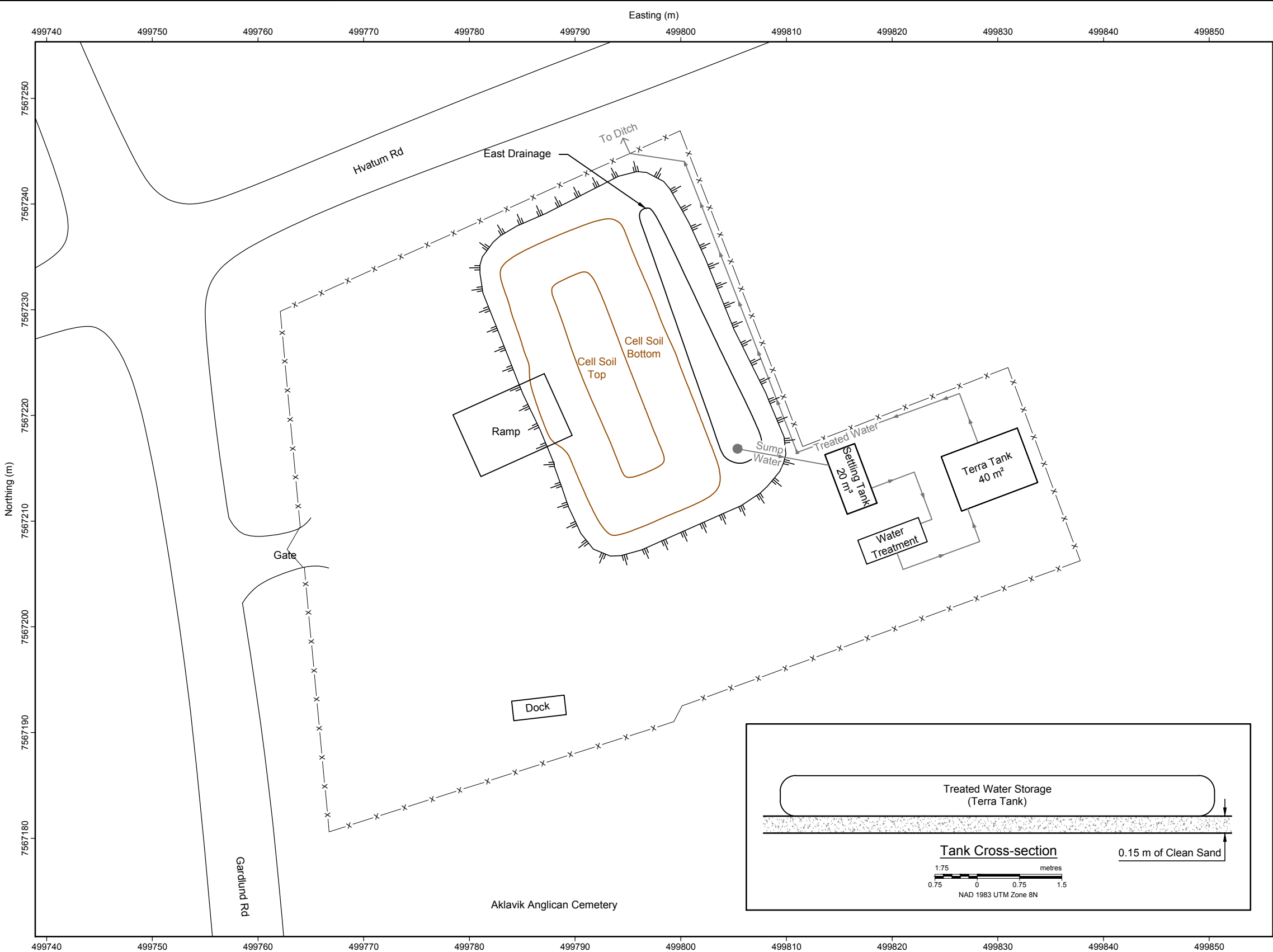
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Figure  
3



Plot 1:1 = Tabloid (L)

F:\21784\Drafting\2017\21784-SP-17.dwg - Boco\MT - Wednesday, August 02, 2017 11:11:26 AM - Chris Chan



Notes:  
Drawing(s) must be used in conjunction with the attached report, Remedial Action Plan dated April 18, 2016 and is subject to the limitations and conditions stated in the report.

STAMP

Permit to Practice No.: L3176

REVISION					
1		Issued for Review			
No.	DATE	DESCRIPTION	BY	CHK.	DRN.

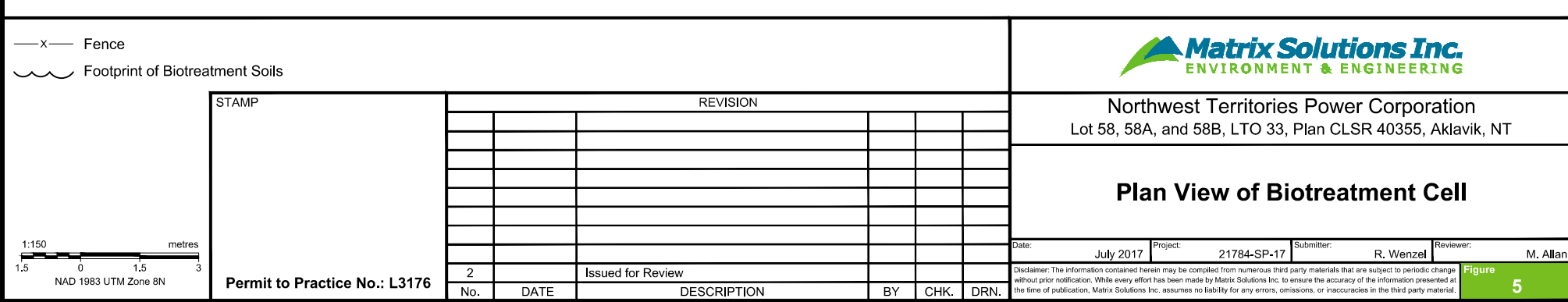
Northwest Territories Power Corporation  
Lot 58, 58A, and 58B, LTO 33, Plan CLSR 40355, Aklavik, NT

Plan View of Biotreatment Cell  
and Water Treatment

Date:	July 2017	Project:	21784-SP-17	Submitter:	R. Wenzel	Reviewer:	M. Allan
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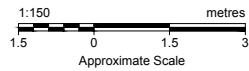
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Figure4





1. Drawing(s) must be used in conjunction with the attached report dated May 13, 2016 and is subject to the limitations and conditions stated in the report.
2. Scales and Dimensions are approximate.
3. Crest of perimeter Berm will be a minimum 0.6 m in height but may be increased to accommodate field conditions.
4. Geomembrane will be installed according to manufactures recommendations.
5. Existing grades assumed to flat and level.
6. The subgrade shall be smooth and free of sharp objects and rocks greater than 30 mm.
7. Liner and membrane to be anchored in place as shown or equivalent method.



STAMP	REVISION					
Permit to Practice No.: L3176	3		Issued for Review			
	No.	DATE	DESCRIPTION	BY	CHK.	DRN.

Northwest Territories Power Corporation  
Lot 58, 58A, and 58B, LTO 33, Plan CLSR 40355, Aklavik, NT

### Cross-section Details

Date:	July 2017	Project:	21784-SP-17	Submitter:	R. Wenzel	Reviewer:	M. Allan
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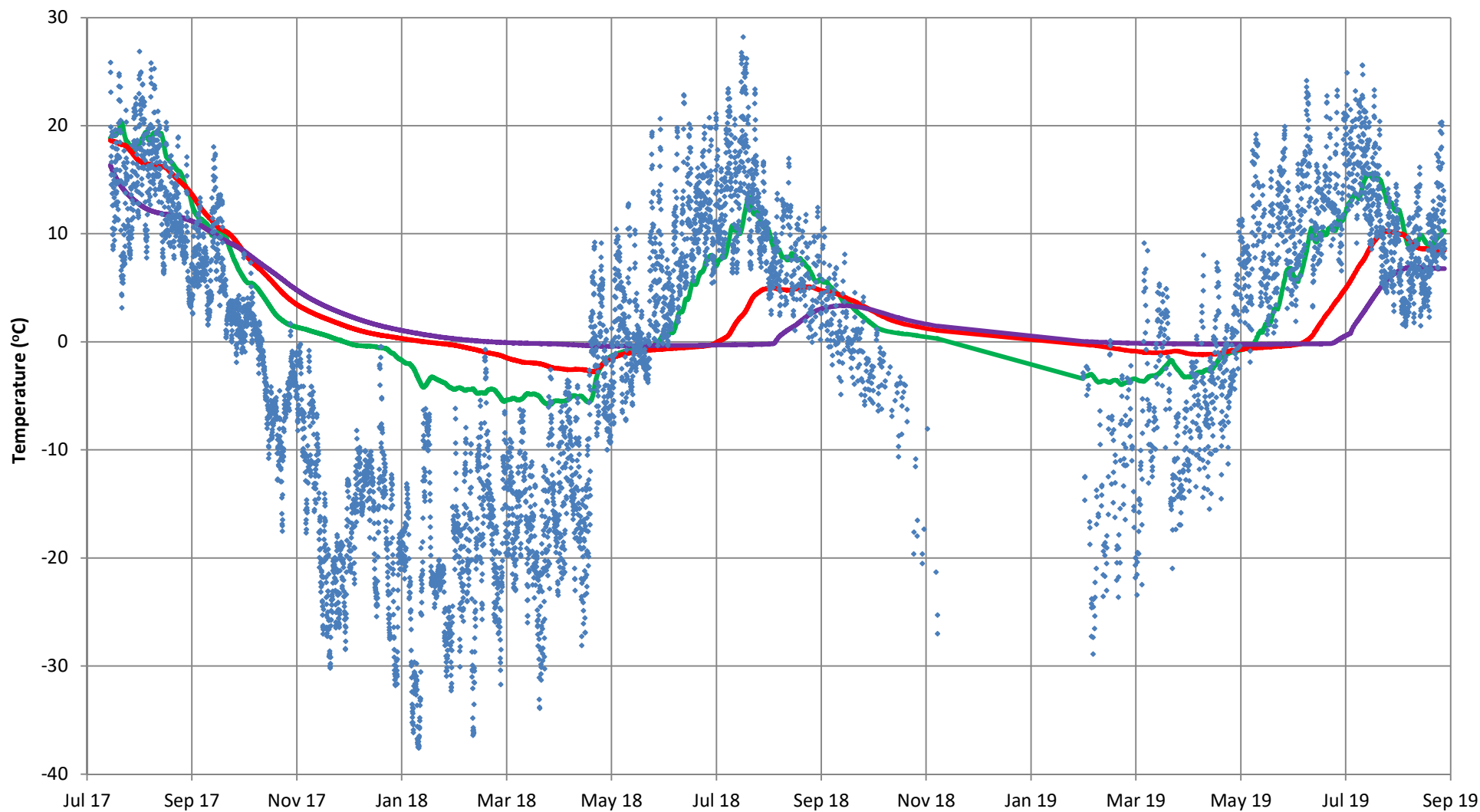
Northwest Territories Power Corporation  
Lot 58, 58A, LTO 33, Plan CLSR 40355, Aklavik, NT

## Aerial Photograph of Biotreatment Cell July 14, 2017

Date:	Project:	Technical:	Reviewer:	Drawn:
November 2017	21784	S. McIntyre	M. Allen	S. McIntyre

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Figure  
7



♦ Air Temp

— Upper

— Middle

— Bottom



Northwest Territories Power Corporation  
Lot 58, 58A, LTO 33, Plan CLSR 40355, Aklavik, NT

## Biotreatment Thermistor Data

Date: October 2019	Project: 21784	Technical: S. McIntyre	Reviewer: M. Allen	Drawn: S. McIntyre
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Figure  
8

TABLE 1

## Soil Quality Results - Hydrocarbons

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample	Start Depth	End Depth	Sample	MSI Sample	Benzene	Toluene	Ethylbenzene	Xylenes	F1 C <sub>6</sub> -C <sub>10</sub> - BTEX	F2 C <sub>10</sub> -C <sub>16</sub>	F3 C <sub>16</sub> -C <sub>34</sub>	F4 C <sub>34</sub>	Moisture
Point	m	m	Date	Number	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	%
<b>Base of Excavation</b>													
17-X1	1.4	1.4	13-Jul-17	21784170713200	0.035	<0.05	0.42	0.64	100	9220	9180	160	18.0
<b>Biocell: Start of 2017 Season</b>													
17-S1	-	-	11-Jul-17	21784170711001	0.159	<0.05	6.58	11.4	80	8080	6370	<10	22.0
17-S2	-	-	11-Jul-17	21784170711002	0.077	<0.05	4.86	6.52	110	5820	5810	230	20.0
17-S3	-	-	11-Jul-17	21784170711003	0.051	<0.05	1.11	2.38	20	4430	4720	360	21.0
17-S4	-	-	11-Jul-17	21784170711004	<0.005	<0.05	0.76	1.51	30	4040	4560	500	19.0
17-S5	-	-	11-Jul-17	21784170711005	0.052	<0.05	1.17	2.45	30	4880	5570	360	19.0
17-S6	-	-	12-Jul-17	21784170712006	<0.005	<0.05	0.86	1.64	30	5670	6190	370	19.0
17-S7	-	-	12-Jul-17	21784170712007	0.033	<0.05	0.29	0.49	<10	4910	6200	420	17.0
17-S8	-	-	12-Jul-17	21784170712008	0.019	<0.05	0.4	1.27	20	3560	4540	460	16.0
17-S9	-	-	12-Jul-17	21784170712009	0.04	<0.05	0.35	0.59	10	5640	6060	320	18.0
17-S10	-	-	12-Jul-17	21784170712010	0.034	<0.05	0.23	0.41	<10	3240	4340	630	10.0
17-S11	-	-	12-Jul-17	21784170712011	<0.005	<0.05	2.18	7.93	200	11300	10600	210	19.0
17-S12	-	-	12-Jul-17	21784170712012	0.021	<0.05	0.19	0.43	<10	2660	3320	230	18.0
17-S13	-	-	12-Jul-17	21784170712013	<0.005	<0.05	0.12	0.32	10	4200	4600	<10	17.0
17-S14	-	-	12-Jul-17	21784170712014	<0.005	<0.05	0.99	2.68	<10	4900	5130	200	18.0
17-S15	-	-	12-Jul-17	21784170712015	<0.005	<0.05	1.12	6.24	70	9350	9090	210	19.0
17-S16	-	-	12-Jul-17	21784170712016	0.067	<0.05	3.2	7.81	110	11500	10700	210	19.0
17-S17	-	-	13-Jul-17	21784170713017	<0.005	<0.05	0.22	0.8	20	6520	7240	350	18.0
17-S18	-	-	13-Jul-17	21784170713018	<0.005	<0.05	0.2	0.45	<10	5500	6060	210	17.0
17-S19	-	-	13-Jul-17	21784170713019	0.037	<0.05	0.41	0.79	10	5880	6380	260	16.0
17-S20	-	-	13-Jul-17	21784170713020	0.036	<0.05	0.32	0.51	60	8250	8600	230	17.0
17-S21	-	-	13-Jul-17	21784170713021	<0.005	<0.05	0.14	0.24	50	6600	7980	280	18.0
17-S22	-	-	13-Jul-17	21784170713022	0.049	<0.05	0.36	0.89	100	9770	10900	240	19.0
17-S23	-	-	13-Jul-17	21784170713023	<0.005	<0.05	0.4	0.63	50	6840	8000	310	17.0
17-S24	-	-	13-Jul-17	21784170713024	<0.005	<0.05	0.05	0.13	<10	2170	3110	170	16.0
17-S25	-	-	13-Jul-17	21784170713025	<0.005	<0.05	0.5	4.84	570	27900	29600	520	20.0
17-S26	-	-	13-Jul-17	21784170713026	0.111	<0.05	5.54	9.56	240	8410	7330	130	21.0
17-S27	-	-	13-Jul-17	21784170713027	<0.005	<0.05	0.25	0.44	<10	5840	6640	190	18.0
17-S28	-	-	13-Jul-17	21784170713028	<0.005	<0.05	0.08	0.18	<10	2870	4400	260	15.0
17-S29	-	-	13-Jul-17	21784170713029	<0.005	<0.05	0.07	0.1	20	1610	2620	230	17.0
17-S30	-	-	13-Jul-17	21784170713030	0.016	<0.05	0.56	4.47	60	6810	7190	210	18.0
<b>NWT - Fine Grained Surface Soil - Industrial*</b>					<b>5</b>	<b>0.8</b>	<b>20</b>	<b>20</b>	<b>660<sup>ES</sup></b>	<b>1500<sup>ES</sup></b>	<b>2500<sup>ES</sup></b>	<b>6600<sup>ES</sup></b>	<b>NS</b>



TABLE 1

## Soil Quality Results - Hydrocarbons

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample	Start Depth	End Depth	Sample	MSI Sample	Benzene	Toluene	Ethylbenzene	Xylenes	F1 C <sub>6</sub> -C <sub>10</sub> - BTEX	F2 C <sub>10</sub> -C <sub>16</sub>	F3 C <sub>16</sub> -C <sub>34</sub>	F4 C <sub>&gt;34</sub>	Moisture
Point	m	m	Date	Number	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	%
<b>Biocell: End of 2017 Season</b>													
17-S1	0	1	13-Sep-17	21784170913001	0.01	<0.05	0.11	0.2	160	5630	9420	499	20.0
17-S1	1	2	13-Sep-17	21784170913002	0.036	<0.05	0.78	2.58	780	7630	10200	490	20.0
17-S1	2	3	13-Sep-17	21784170913003	0.063	<0.05	1.23	2.08	740	5430	7370	536	17.0
17-S2	0	1	13-Sep-17	21784170913004	0.012	<0.05	0.25	0.49	350	5250	8240	484	20.0
17-S2	1	2	13-Sep-17	21784170913005	0.032	<0.05	0.72	2.37	800	5670	8280	454	18.0
17-S2	2	3	13-Sep-17	21784170913006	0.028	<0.05	0.35	0.96	500	4670	7000	644	15.0
17-S3	0	1	13-Sep-17	21784170913007	0.032	<0.05	1	2.25	730	5740	7750	461	17.0
17-S3	1	2	13-Sep-17	21784170913008	0.042	<0.05	1.17	2.7	870	6090	8180	463	17.0
17-S3	2	3	13-Sep-17	21784170913009	0.031	<0.05	0.77	1.58	580	5020	7280	569	18.0
17-S4	0	1	13-Sep-17	21784170913010	0.041	<0.05	1.03	2.39	980	5740	7940	548	16.0
17-S4	1	2	13-Sep-17	21784170913011	0.045	<0.05	1.26	2.9	920	6210	8160	407	18.0
17-S4	2	3	13-Sep-17	21784170913012	0.043	<0.05	0.73	1.65	580	3820	5120	428	17.0
17-S5	0	1	13-Sep-17	21784170913013	0.01	<0.05	0.22	0.47	310	3940	6420	525	20.0
17-S5	1	2	13-Sep-17	21784170913014	0.04	<0.05	1.29	2.83	850	6250	8310	406	18.0
17-S5	2	3	13-Sep-17	21784170913015	0.035	<0.05	0.66	1.57	700	4680	6490	576	16.0
17-S6	0	1	13-Sep-17	21784170913016	0.037	<0.05	0.98	2.41	850	5310	7100	374	20.0
17-S6	1	2	13-Sep-17	21784170913017	0.034	<0.05	0.92	2.61	880	6470	8820	591	17.0
17-S6	2	3	13-Sep-17	21784170913018	0.043	<0.05	0.8	1.62	650	5060	7240	802	20.0
17-S7	0	1	13-Sep-17	21784170913019	0.01	<0.05	0.23	0.48	320	4320	6930	482	19.0
17-S7	1	2	13-Sep-17	21784170913020	0.028	<0.05	0.66	2.03	770	5510	7530	557	18.0
17-S7	2	3	13-Sep-17	21784170913021	0.031	<0.05	0.85	1.77	630	4120	5930	706	14.0
17-S8	0	1	13-Sep-17	21784170913022	0.039	<0.05	0.98	2.14	750	4950	6750	440	20.0
17-S8	1	2	13-Sep-17	21784170913023	0.044	<0.05	0.79	2.81	1040	5890	7490	388	19.0
17-S8	2	3	13-Sep-17	21784170913024	0.048	<0.05	1.38	2.4	720	6270	7900	552	17.0
17-S9	0	1	13-Sep-17	21784170913025	0.008	<0.05	0.16	0.35	550	4580	6980	406	22.0
17-S9	1	2	13-Sep-17	21784170913026	0.039	<0.05	0.73	2.36	890	5760	7460	503	19.0
17-S9	2	3	13-Sep-17	21784170913027	0.03	<0.05	0.53	1.22	620	4280	5880	549	19.0
17-S10	0	1	13-Sep-17	21784170913028	0.036	<0.05	1.1	2.43	890	6450	8220	390	19.0
17-S10	1	2	13-Sep-17	21784170913029	0.031	0.47	0.53	1.41	650	4290	5920	552	18.0
17-S10	2	3	13-Sep-17	21784170913030	0.023	<0.05	0.33	0.91	560	3410	4830	523	17.0
<b>NWT - Fine Grained Surface Soil - Industrial*</b>					<b>5</b>	<b>0.8</b>	<b>20</b>	<b>20</b>	<b>660<sup>ES</sup></b>	<b>1500<sup>ES</sup></b>	<b>2500<sup>ES</sup></b>	<b>6600<sup>ES</sup></b>	<b>NS</b>

TABLE 1

## Soil Quality Results - Hydrocarbons

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample	Start Depth	End Depth	Sample	MSI Sample	Benzene	Toluene	Ethylbenzene	Xylenes	F1 C <sub>6</sub> -C <sub>10</sub> - BTEX	F2 C <sub>10</sub> -C <sub>16</sub>	F3 C <sub>16</sub> -C <sub>34</sub>	F4 C <sub>34</sub>	Moisture
Point	m	m	Date	Number	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	%
<b>Biocell: Start of 2018 Season</b>													
18-S1	1	2	19-Jun-18	21784180619001	0.024	<0.05	0.36	1.17	360	7560	10900	581	16.0
18-S1	2	3	19-Jun-18	21784180619002	0.041	<0.05	0.78	1.88	690	8500	11200	528	15.0
18-S2	1	2	19-Jun-18	21784180619003	0.019	<0.05	0.34	1.55	670	7580	10300	546	15.0
18-S2	2	3	19-Jun-18	21784180619004	0.027	<0.05	0.6	1.56	680	7170	9710	468	16.0
18-S3	1	2	19-Jun-18	21784180619005	0.012	<0.05	0.19	0.51	470	7350	10200	482	19.0
18-S3	2	3	19-Jun-18	21784180619006	0.031	<0.05	0.65	1.56	760	6270	8420	533	16.0
18-S4	1	2	19-Jun-18	21784180619007	0.011	<0.05	0.18	0.55	600	7300	10000	491	15.0
18-S4	2	3	19-Jun-18	21784180619008	0.032	<0.05	0.49	1.45	760	6210	8280	508	17.0
18-S5	1	2	19-Jun-18	21784180619009	0.014	<0.05	0.15	0.45	480	6340	9170	660	16.0
18-S5	2	3	19-Jun-18	21784180619010	0.044	<0.05	1	1.57	610	7260	10100	608	15.0
<b>Biocell: End of 2018 Season</b>													
18-X1	0	1	02-Oct-18	21784181002001	0.01	<0.05	0.09	0.23	40	2960	5830	410	18.0
18-X1	1	2	02-Oct-18	21784181002002	0.017	<0.05	0.61	1.19	590	4980	6970	540	18.0
18-X1	2	3	02-Oct-18	21784181002003	0.011	<0.05	0.15	0.22	10	1320	5080	410	24.0
18-X2	0	1	02-Oct-18	21784181002004	0.009	<0.05	0.08	0.14	50	2800	5890	460	19.0
18-X2	1	2	02-Oct-18	21784181002005	0.024	<0.05	1.76	3.35	690	5460	6670	340	17.0
18-X2	2	3	02-Oct-18	21784181002006	0.033	<0.05	2.84	3.92	790	5240	6100	270	18.0
18-X3	0	1	02-Oct-18	21784181002007	0.007	<0.05	0.1	0.15	90	2150	4230	310	19.0
18-X3	1	2	02-Oct-18	21784181002008	0.02	<0.05	1.47	2.17	490	3520	4770	340	17.0
18-X3	2	3	02-Oct-18	21784181002009	0.028	<0.05	1.67	2.26	500	4810	6690	440	17.0
18-X4	0	1	02-Oct-18	21784181002010	0.007	<0.05	0.11	0.16	70	3240	5960	480	18.0
18-X4	1	2	02-Oct-18	21784181002011	0.007	<0.05	0.15	0.3	140	2250	6080	510	17.0
18-X4	2	3	02-Oct-18	21784181002012	0.016	<0.05	0.39	0.68	160	2990	6400	530	20.0
18-X5	0	1	02-Oct-18	21784181002013	0.011	<0.05	0.41	0.78	410	3310	4600	270	18.0
18-X5	1	2	02-Oct-18	21784181002014	0.007	<0.05	0.33	0.65	380	4710	6670	360	16.0
18-X5	2	3	02-Oct-18	21784181002015	0.007	<0.05	0.12	0.22	70	1450	4040	280	18.0
18-X6	0	1	02-Oct-18	21784181002016	0.006	<0.05	0.17	0.31	220	2970	5470	330	16.0
18-X6	1	2	02-Oct-18	21784181002017	<0.005	<0.05	0.21	0.42	250	4130	6670	380	19.0
18-X6	2	3	02-Oct-18	21784181002018	0.006	<0.05	0.22	0.49	280	3390	6180	430	17.0
18-X7	0	1	02-Oct-18	21784181002019	<0.005	<0.05	0.1	0.15	70	2240	5320	470	20.0
18-X7	1	2	02-Oct-18	21784181002020	0.009	<0.05	0.39	1	570	5150	7730	500	16.0
18-X7	2	3	02-Oct-18	21784181002021	0.037	<0.05	1.05	1.9	650	6050	7420	400	16.0
<b>NWT - Fine Grained Surface Soil - Industrial*</b>					<b>5</b>	<b>0.8</b>	<b>20</b>	<b>20</b>	<b>660<sup>ES</sup></b>	<b>1500<sup>ES</sup></b>	<b>2500<sup>ES</sup></b>	<b>6600<sup>ES</sup></b>	<b>NS</b>



TABLE 1

## Soil Quality Results - Hydrocarbons

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample	Start Depth	End Depth	Sample	MSI Sample	Benzene	Toluene	Ethylbenzene	Xylenes	F1 C <sub>6</sub> -C <sub>10</sub> - BTEX	F2 C <sub>10</sub> -C <sub>16</sub>	F3 C <sub>16</sub> -C <sub>34</sub>	F4 C <sub>34</sub>	Moisture
Point	m	m	Date	Number	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	%
<b>Biocell: End of 2018 Season</b>													
18-X8	0	1	02-Oct-18	21784181002022	<0.005	<0.05	0.12	0.17	130	2600	5220	510	14.0
18-X8	1	2	02-Oct-18	21784181002023	0.013	<0.05	0.56	0.98	540	5380	8220	520	19.0
18-X8	2	3	02-Oct-18	21784181002024	0.014	<0.05	0.32	0.82	440	5620	8490	530	16.0
18-X9	0	1	02-Oct-18	21784181002025	<0.005	<0.05	0.06	0.1	40	2570	5010	410	18.0
18-X9	1	2	02-Oct-18	21784181002026	0.005	<0.05	0.12	0.23	230	3920	6650	460	20.0
18-X9	2	3	02-Oct-18	21784181002027	0.033	<0.05	1.22	1.99	620	5730	7020	310	16.0
18-X10	0	1	02-Oct-18	21784181002028	<0.005	<0.05	0.07	0.08	60	2670	5690	350	19.0
18-X10	1	2	02-Oct-18	21784181002029	0.011	<0.05	0.27	0.74	570	5290	6710	340	17.0
18-X10	2	3	02-Oct-18	21784181002030	0.027	<0.05	1.05	1.76	650	5450	6560	300	15.0
<b>End of 2019 Season</b>													
19-S1	0.00	1.00	05-Oct-19	21784191005001	<0.005	<0.05	0.07	0.11	20	1900	3840	200	17.0
19-S1	1.00	2.00	05-Oct-19	21784191005002	0.024	<0.05	0.64	1.23	340	4600	5890	280	19.0
19-S1	2.00	3.00	05-Oct-19	21784191005003	0.025	<0.05	1.6	1.78	220	4390	5250	230	18.0
19-S2	0.00	1.00	05-Oct-19	21784191005004	<0.005	<0.05	0.06	0.12	40	2660	5340	280	20.0
19-S2	1.00	2.00	05-Oct-19	21784191005005	0.031	<0.05	1.05	1.54	470	5580	7320	350	19.0
19-S2	2.00	3.00	05-Oct-19	21784191005006	0.022	<0.05	0.67	1.01	290	4100	5770	300	19.0
19-S3	0.00	1.00	05-Oct-19	21784191005007	<0.005	<0.05	0.06	0.11	40	2130	4190	350	18.0
19-S3	1.00	2.00	05-Oct-19	21784191005008	0.022	<0.05	0.75	1.23	360	4380	5260	240	17.0
19-S3	2.00	3.00	05-Oct-19	21784191005009	0.019	<0.05	0.43	0.65	330	3830	5340	370	15.0
19-S4	0.00	1.00	05-Oct-19	21784191005010	<0.005	<0.05	0.1	0.18	200	3490	6380	380	17.0
19-S4	1.00	2.00	05-Oct-19	21784191005011	0.028	<0.05	0.42	0.48	240	4180	5680	540	18.0
19-S4	2.00	3.00	05-Oct-19	21784191005012	0.031	<0.05	1.46	1.79	480	5760	7540	370	17.0
19-S5	0.00	1.00	05-Oct-19	21784191005013	0.008	<0.05	0.1	0.22	<10	1780	4780	360	18.0
19-S5	1.00	2.00	05-Oct-19	21784191005014	0.013	<0.05	0.47	0.68	240	5030	6990	340	17.0
19-S5	2.00	3.00	05-Oct-19	21784191005015	0.022	<0.05	0.79	1.04	320	3420	4600	280	17.0
19-S6	0.00	1.00	05-Oct-19	21784191005016	<0.005	<0.05	0.09	0.15	100	2970	5970	330	19.0
19-S6	1.00	2.00	05-Oct-19	21784191005017	0.029	<0.05	0.97	1.32	370	6000	7980	370	18.0
19-S6	2.00	3.00	05-Oct-19	21784191005018	0.021	<0.05	0.85	1.02	420	3370	4330	310	17.0
19-S7	0.00	1.00	05-Oct-19	21784191005019	<0.005	<0.05	0.1	0.15	200	4630	7620	360	18.0
19-S7	1.00	2.00	05-Oct-19	21784191005020	0.035	<0.05	1.28	1.98	570	5610	7240	320	17.0
19-S7	2.00	3.00	05-Oct-19	21784191005021	0.025	<0.05	1	1.25	520	5040	6240	430	15.0
<b>NWT - Fine Grained Surface Soil - Industrial*</b>					<b>5</b>	<b>0.8</b>	<b>20</b>	<b>20</b>	<b>660<sup>ES</sup></b>	<b>1500<sup>ES</sup></b>	<b>2500<sup>ES</sup></b>	<b>6600<sup>ES</sup></b>	<b>NS</b>

TABLE 1

## Soil Quality Results - Hydrocarbons

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample Point	Start Depth m	End Depth m	Sample Date	MSI Sample Number	Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Xylenes mg/kg	F1 C <sub>6</sub> -C <sub>10</sub> - BTEX mg/kg	F2 C <sub>10</sub> -C <sub>16</sub> mg/kg	F3 C <sub>16</sub> -C <sub>34</sub> mg/kg	F4 C <sub>&gt;34</sub> mg/kg	Moisture %
<b>End of 2019 Season</b>													
19-S8	0.00	1.00	05-Oct-19	21784191005022	<0.005	<0.05	0.11	0.17	210	4900	7520	420	20.0
19-S8	1.00	2.00	05-Oct-19	21784191005023	0.021	<0.05	0.48	1.1	520	5680	6570	340	18.0
19-S8	2.00	3.00	05-Oct-19	21784191005024	0.023	<0.05	0.85	1.1	550	5100	6460	520	18.0
19-S9	0.00	1.00	05-Oct-19	21784191005025	0.005	<0.05	0.15	0.25	280	5200	7150	370	18.0
19-S9	1.00	2.00	05-Oct-19	21784191005026	0.02	<0.05	0.45	0.79	390	4760	5850	440	19.0
19-S9	2.00	3.00	05-Oct-19	21784191005027	0.021	<0.05	0.55	0.78	400	3940	4890	470	28.0
19-S10	0.00	1.00	05-Oct-19	21784191005028	<0.005	<0.05	0.07	0.12	80	2940	5410	240	21.0
19-S10	1.00	2.00	05-Oct-19	21784191005029	0.021	<0.05	0.49	0.91	460	5240	6470	460	18.0
19-S10	2.00	3.00	05-Oct-19	21784191005030	0.022	<0.05	0.48	0.69	340	4600	5970	410	19.0
<b>Biocell: Start of 2019 Season</b>													
19-X1	0.00	1.00	23-Jul-19	21784190723001	0.021	<0.05	0.11	0.17	100	2950	6520	445	18.0
19-X1	1.00	2.00	23-Jul-19	21784190723002	0.035	<0.05	0.49	1.32	760	5690	7460	412	16.0
19-X1	2.00	3.00	23-Jul-19	21784190723003	0.051	<0.05	0.44	0.71	610	5120	6660	559	20.0
19-X2	0.00	1.00	23-Jul-19	21784190723004	0.01	<0.05	0.12	0.27	180	3590	7620	487	17.0
19-X2	1.00	2.00	23-Jul-19	21784190723005	0.043	<0.05	0.67	1.57	770	4370	5730	310	15.0
19-X2	2.00	3.00	23-Jul-19	21784190723006	0.049	<0.05	0.9	1.53	600	5740	7410	382	17.0
19-X3	0.00	1.00	23-Jul-19	21784190723007	0.015	<0.05	0.1	0.2	160	3270	6350	528	17.0
19-X3	1.00	2.00	23-Jul-19	21784190723008	0.044	<0.05	0.65	1.28	630	5920	7540	381	16.0
19-X3	2.00	3.00	23-Jul-19	21784190723009	0.043	<0.05	0.4	0.8	630	4880	7160	1190	20.0
19-X4	0.00	1.00	23-Jul-19	21784190723010	0.019	<0.05	0.11	0.18	270	4120	7300	556	19.0
19-X4	1.00	2.00	23-Jul-19	21784190723011	0.039	<0.05	0.93	1.41	660	5230	7230	382	16.0
19-X4	2.00	3.00	23-Jul-19	21784190723012	0.056	<0.05	1	1.3	580	4500	6650	486	16.0
19-X5	0.00	1.00	23-Jul-19	21784190723013	0.015	<0.05	0.1	0.26	230	4460	7840	625	16.0
19-X5	1.00	2.00	23-Jul-19	21784190723014	0.044	<0.05	0.9	1.43	710	5810	7690	416	17.0
19-X5	2.00	3.00	23-Jul-19	21784190723015	0.038	<0.05	0.52	0.85	410	4070	6280	531	16.0
19-X6	0.00	1.00	23-Jul-19	21784190723016	0.019	<0.05	0.1	0.24	170	3540	7020	559	16.0
19-X6	1.00	2.00	23-Jul-19	21784190723017	0.051	<0.05	1.05	1.42	720	6380	8480	431	16.0
19-X6	2.00	3.00	23-Jul-19	21784190723018	0.039	<0.05	0.54	1.07	680	5000	6900	438	16.0
19-X7	0.00	1.00	23-Jul-19	21784190723019	0.012	<0.05	0.13	0.33	360	3900	6460	437	18.0
19-X7	1.00	2.00	23-Jul-19	21784190723020	0.054	<0.05	1	1.64	880	7010	8920	389	16.0
19-X7	2.00	3.00	23-Jul-19	21784190723021	0.049	<0.05	0.89	1.11	530	4840	6610	550	15.0
19-X8	0.00	1.00	23-Jul-19	21784190723022	0.006	<0.05	0.17	0.38	320	4410	6940	456	16.0
19-X8	1.00	2.00	23-Jul-19	21784190723023	0.053	<0.05	0.72	1.41	780	5610	7410	467	16.0
19-X8	2.00	3.00	23-Jul-19	21784190723024	0.054	<0.05	1.02	1.25	470	4550	6140	560	16.0
<b>NWT - Fine Grained Surface Soil - Industrial*</b>					<b>5</b>	<b>0.8</b>	<b>20</b>	<b>20</b>	<b>660<sup>ES</sup></b>	<b>1500<sup>ES</sup></b>	<b>2500<sup>ES</sup></b>	<b>6600<sup>ES</sup></b>	<b>NS</b>

TABLE 1

## Soil Quality Results - Hydrocarbons

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample Point	Start Depth m	End Depth m	Sample Date	MSI Sample Number	Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Xylenes mg/kg	F1 C <sub>6</sub> -C <sub>10</sub> - BTEX mg/kg	F2 C <sub>10</sub> -C <sub>16</sub> mg/kg	F3 C <sub>16</sub> -C <sub>34</sub> mg/kg	F4 C <sub>34</sub> mg/kg	Moisture %
<b>Biocell: Start of 2019 Season</b>													
19-X9	0.00	1.00	23-Jul-19	21784190723025	0.01	<0.05	0.18	0.44	480	<b>5050</b>	<b>7920</b>	489	17.0
19-X9	1.00	2.00	23-Jul-19	21784190723026	0.063	<0.05	0.72	1.56	540	<b>5780</b>	<b>7980</b>	537	17.0
19-X9	2.00	3.00	23-Jul-19	21784190723027	0.048	<0.05	0.64	1.04	280	<b>3620</b>	<b>5220</b>	512	17.0
19-X10	0.00	1.00	24-Jul-19	21784190724028	0.013	<0.05	0.18	0.37	430	<b>6220</b>	<b>9250</b>	552	17.0
19-X10	1.00	2.00	24-Jul-19	21784190724029	0.035	<0.05	0.58	1.15	620	<b>5030</b>	<b>6860</b>	518	16.0
19-X10	2.00	3.00	24-Jul-19	21784190724030	0.062	<0.05	0.55	0.78	530	<b>3960</b>	<b>5520</b>	534	19.0
<b>NWT - Fine Grained Surface Soil - Industrial*</b>					<b>5</b>	<b>0.8</b>	<b>20</b>	<b>20</b>	<b>660<sup>ES</sup></b>	<b>1500<sup>ES</sup></b>	<b>2500<sup>ES</sup></b>	<b>6600<sup>ES</sup></b>	<b>NS</b>

**Notes:**<sup>ES</sup> - Eco Soil Contact exposure pathway

F4 - F4 fraction shown represents either extractable, gravimetric or post-silica gel gravimetric petroleum hydrocarbons (PHC)

\* - excludes Protection of Potable Groundwater exposure pathway; *Environmental Guideline for Contaminated Site Remediation* (Northwest Territories 2003)**Italics** - values do not meet Environmental Guideline for Contaminated Site Remediation (Northwest Territories 2003) guidelines

TABLE 2

**Water Quality Results - Water Characterization**

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample Point Sample Date MSI Sample Number		Pre-treatment 24-Jul-19 21784190724101	Post-treatment 24-Jul-19 21784190724102	Holding Tank 25-Jul-19 21784190725103	Site Specific Water Release Criteria*
<b>General and Inorganic Parameters</b>					
Lab pH		8.23	8.1	8.01	6 to 9
Lab Electrical Conductivity	µS/cm	990	980	970	NS
Calcium	mg/L	138	138	137	NS
Magnesium	mg/L	43.7	44	43.5	NS
Sodium	mg/L	7.5	7.6	8.1	NS
Potassium	mg/L	2.7	3.9	4.4	NS
Chloride	mg/L	30.1	14.2	6.6	NS
Sulphate	mg/L	354	365	359	NS
Fluoride	mg/L	0.12	0.14	0.13	NS
Nitrite-Nitrogen	mg/L	<0.01	<0.01	<0.01	NS
Nitrate-Nitrogen	mg/L	<0.02	<0.02	<0.02	NS
(Nitrite + Nitrate)-Nitrogen	mg/L	<0.02	<0.02	<0.02	NS
Total Alkalinity	mg/L	180	170	160	NS
Bicarbonate	mg/L	220	200	200	NS
Hardness	mg/L	525	526	521	NS
Total Dissolved Solids	mg/L	684	671	657	NS
Total Suspended Solids	mg/L	2	3	4	15
<b>Total Metals</b>					
Aluminum	mg/L	0.023	0.012	0.01	NS
Antimony	mg/L	<0.001	<0.001	<0.001	NS
Arsenic	mg/L	<0.001	<0.001	<0.001	NS
Barium	mg/L	0.06	<0.05	<0.05	NS
Beryllium	mg/L	<0.0005	<0.0005	<0.0005	NS
Boron	mg/L	0.09	0.08	0.08	NS
Cadmium	mg/L	<0.000025	<0.000025	<0.000025	NS
Chromium	mg/L	<0.0005	<0.0005	<0.0005	NS
Cobalt	mg/L	<0.0009	<0.0009	<0.0009	NS
Copper	mg/L	0.0047	0.0071	0.0087	NS
Iron	mg/L	0.1	0.7	1.2	NS
Lead	mg/L	0.001	0.0036	0.0015	0.007 <sup>H</sup>
Lithium	mg/L	0.008	0.009	0.009	NS
Manganese	mg/L	0.025	0.047	0.07	NS
Mercury	mg/L	---	---	---	NS
Molybdenum	mg/L	0.002	0.002	0.002	NS
Nickel	mg/L	0.003	0.008	<0.003	NS
Selenium	mg/L	0.0007	0.0006	0.0005	NS
Silicon	mg/L	0.151	0.66	0.822	NS
Silver	mg/L	<0.0001	<0.0001	<0.0001	NS
Strontium	mg/L	0.348	0.358	0.361	NS
Thallium	mg/L	<0.0001	<0.0001	<0.0001	NS
Tin	mg/L	<0.0001	0.0001	<0.0001	NS
Titanium	mg/L	0.001	0.001	0.001	NS
Uranium	mg/L	0.003	0.003	0.003	NS
Vanadium	mg/L	<0.001	<0.001	<0.001	NS
Zinc	mg/L	0.029	0.19	0.283	NS

TABLE 2

**Water Quality Results - Water Characterization**

Northwest Territories Power Corporation

Aklavik, N.W.T.

Sample Point Sample Date MSI Sample Number		Pre-treatment 24-Jul-19 21784190724101	Post-treatment 24-Jul-19 21784190724102	Holding Tank 25-Jul-19 21784190725103	Site Specific Water Release Criteria*
<b>Petroleum Hydrocarbons</b>					
Benzene	mg/L	<0.0005	<0.0005	<0.0005	0.37
Toluene	mg/L	<0.0003	<0.0003	<0.0003	0.002
Ethylbenzene	mg/L	<0.0005	<0.0005	<0.0005	0.09
Xylenes	mg/L	<0.0005	<0.0005	<0.0005	0.03
Styrene	mg/L	<0.0005	<0.0005	<0.0005	NS
VPHw	mg/L	<0.1	<0.1	<0.1	NS
VHw (C <sub>6</sub> -C <sub>10</sub> )	mg/L	<0.1	<0.1	<0.1	NS
EPHw (C <sub>10</sub> -C <sub>19</sub> )	mg/L	0.2	<0.1	<0.1	NS
LEPHw (C <sub>10</sub> -C <sub>19</sub> )**	mg/L	0.2	<0.1	<0.1	NS
EPHw (C <sub>19</sub> -C <sub>32</sub> )	mg/L	0.2	<0.1	<0.1	NS
HEPHw (C <sub>19</sub> -C <sub>32</sub> )**	mg/L	0.2	<0.1	<0.1	NS
Total Petroleum Hydrocarbons	mg/L	0.4	<0.1	<0.1	5
Oil & Grease	mg/L	3.5	<0.2	0.2	5
<b>Polycyclic Aromatic Hydrocarbons</b>					
Acenaphthene	µg/L	<0.01	<0.01	<0.01	NS
Acridine	µg/L	<0.05	<0.05	<0.05	NS
Anthracene	µg/L	<0.010	<0.010	<0.010	NS
Benzo[a]anthracene	µg/L	<0.01	<0.01	<0.01	NS
Benzo[a]pyrene	µg/L	<0.007	<0.007	<0.007	0.015
Chrysene	µg/L	<0.01	<0.01	<0.01	NS
Fluoranthene	µg/L	<0.01	<0.01	<0.01	NS
Fluorene	µg/L	<0.01	<0.01	<0.01	NS
Naphthalene	µg/L	0.02	<0.01	<0.01	NS
Phenanthrene	µg/L	<0.01	<0.01	<0.01	NS
Pyrene	µg/L	<0.01	<0.01	<0.01	NS
Quinoline	µg/L	<0.04	<0.04	<0.04	NS

**Notes:**

NS - not specified

--- - not analyzed

<sup>H</sup> - dependent on hardness value<sup>†</sup> - laboratory visual determination\* - *Water Licence N3L8-1838* (Inuvialuit Water Board 2016)**Italics** - indicates values do not meet applicable guidelines

APPENDIX A  
Inuvialuit Water Board, Licence N3L8-1838



August 5, 2016

Mr. Joshua Clark  
Environmental Analyst  
Northwest Territories Power Corporation  
4 Capital Drive  
Hay River, NT X0E 1G2

Dear Mr. Clark:

**Re: N3L8-1838 – Northwest Territories Power Corporation – Remediation and Reclamation of the former Aklavik Power Plant Site, Aklavik, NWT**

The Inuvialuit Water Board (IWB) is pleased to attach Water Licence N3L8-1838 granted to the Northwest Territories Power Corporation in accordance with the *Waters Act* for the period commencing August 15, 2016 and expiring December 31, 2019. Included with the attached Licence are the Terms and Conditions applying to the licence and the General Procedures for the Administration of Licences in that portion of the Inuvialuit Settlement Region located in the Northwest Territories. Please review the Licence, the Terms and Conditions and the General Procedures carefully and address any questions to the IWB.

A copy of this Licence and all documentation associated with the application for and issuance of this Licence has been filed in the Public Register. Copies are available at the IWB office and on the IWB website. All inspection reports and other documentation related to the implementation of this Licence will also be filed in the Public Register. All Public Register material will be considered if an amendment to the Licence is requested.

The IWB appreciates the cooperation of Northwest Territories Power Corporation in complying with the Terms and Conditions of the Licence. Should you have questions or concerns, please contact Mardy Semmler, Executive Director at (867) 678-2942.

Sincerely,

Roger Connelly  
Chairperson

Attachments

Copied to: Philippe Thibert-Leduc, Water Resources Officer – ENR, Inuvik Region



## INUVIALUIT WATER BOARD

Pursuant to the *Waters Act* and Waters Regulations the Inuvialuit Water Board, hereinafter referred to as the Board, hereby grants to

### Northwest Territories Power Corporation

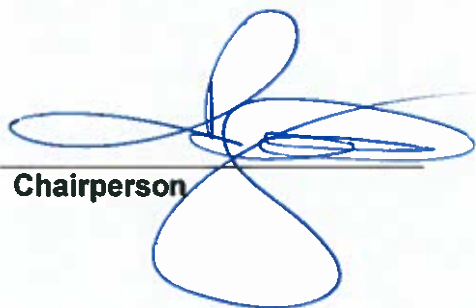
4 Capital Drive  
Hay River, NT X0E 1G2  
(Mailing Address)

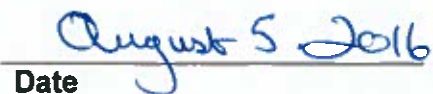
hereinafter called the Licensee, the right to deposit waste as provided for under the *Waters Act* and Waters Regulations and subject to and in accordance with the terms and conditions specified in this Licence.

Licence Number	N3L8-1838
Licence Type	"B"
Water Management Area	Northwest Territories 03
Location	68° 13' 6.24" North and 135° 0' 21.24" West Northwest Territories
Purpose	Waste Disposal
Description	Miscellaneous Undertaking
Quantity of Water Not To Be Exceeded	Not Applicable
Effective Date of Licence	August 15, 2016
Expiry Date of Licence	December 31, 2019

This Licence issued and recorded at Inuvik includes and is subject to the annexed conditions.

INUVIALUIT WATER BOARD

  
Chairperson

  
Date



## **PART A: SCOPE AND DEFINITIONS**

### **1. Scope**

- a) This Licence entitles the Licencee to dispose of waste associated with a miscellaneous undertaking for the remediation and reclamation of the former power plant site located in Aklavik within the Inuvialuit Settlement Region (ISR) of the Northwest Territories and with coordinates 68° 13' 6.24" North and 135° 0' 21.24" West.
- b) This Licence is issued subject to the conditions contained herein with respect to the depositing of waste of any type in any waters or in any place under any conditions where such waste or any other waste that results from the deposits of such waste may enter any waters. Whenever new Regulations are made or existing Regulations are amended by the Commissioner in Executive Council under the *Waters Act*, or other statutes imposing more stringent conditions relating to the quantity or type of waste that may be so deposited or under which any such waste may be so deposited, this Licence shall be deemed, upon promulgation of such Regulations, to be automatically amended to conform with such Regulations.
- c) Compliance with the terms and conditions of this Licence does not absolve the Licensee from responsibility for compliance with the requirements of all applicable federal, territorial and municipal legislation for which any and all applicable licences and permits shall also be obtained by Licensee.
- d) This Licence is issued subject to the conditions contained herein with respect to the deposit of waste as prescribed in Section 11 of the *Waters Act*.

### **2. Definitions**

In this Licence: N3L8-1838

**"Act"** means the *Waters Act*;

**"Amendment"** means a change to any terms and conditions of this Licence as provided for under Section 36 (1)(b) of the *Waters Act*;

**"Analyst"** means an analyst designated by the minister under Section 65 (1) of the *Act*;

**"Board"** means the Inuvialuit Water Board continued under Section 13 (1) of the *Act*;

**"Closure"** means the permanent dismantlement of one or more components of the Project with the intent of making the components incapable of its intended use. This includes the removal of associated equipment and structures used in the construction or maintenance of the Project;

**"Construction"** means any activities undertaken to construct or build any component of, or associated with, the remediation, reclamation and closure of the Project;

**"Discharge" or "Deposit"** means the direct or indirect release of any waters or waste to the receiving environment;

**"Engineer"** means a professional engineer registered with the Northwest Territories and Nunavut Association of Professional Engineers and Geoscientists and whose principal field of specialization is appropriate to address the components of the undertaking at hand;

**"Inspector"** means an inspector designated by the minister under Section 65 (1) of the *Act*;

**“Licence”** means this Type B Water Licence N3L8-1838 as issued by the Board in accordance with the *Act*, to the Licensee;

**“Licensee”** means the holder of this Licence;

**“Minister”** means a duly appointed member of the Executive Council who is responsible for the *Act*;

**“Modification”** means an alteration to a physical work that introduces a new structure or replaces or eliminates an existing structure and does not alter the purpose or function of the work, but does not include an expansion;

**“Monitoring Program”** means any program designed to collect data on the quality or quantity of surface water or ground water to assess impacts on the environment of the Project;

**“Project”** means the remediation and reclamation activities to be carried out at the former Aklavik power plant site, Aklavik NT as defined in the Water Licence Application and associated documents, which includes the Description of Undertaking;

**“Receiving Environment”** means, for the purpose of this Licence, the natural environment that receives any deposit or discharge of waste, including seepage or runoff, from the Project;

**“Reclamation”** means the process of restoring the Project area as nearly as possible to the same condition as it was prior to the commencement of the licensed activity;

**“Regulations”** means Waters Regulations promulgated pursuant to Section 63 of the *Act*;

**“Remediation”** means the removal, reduction or neutralization of substances, wastes or hazardous materials from a site so as to prevent or minimize any adverse effects on the environment now or in the future;

**“Seepage”** includes water or waste that drains through or escapes from any structure designed to contain, treat, withhold, divert or retain water or waste;

**“Spill”** means to allow or accidentally release waste from containment vessels or structures into the receiving environment;

**“Surveillance Network Program (SNP)”** means a monitoring program established to define environmental sampling and analysis requirements, as detailed in Annex 1 of this Licence, to collect water quality data, and to assess discharge quality, compliance with Licence Terms and Conditions and potential for Licensee activity impact on the environment;

**“Unauthorized Discharge”** is a discharge of any water or waste not authorized under this Licence;

**“Waste”** means any substance defined as waste as defined by Section 1 of the *Act*;

**“Water Licence Application”** means the Type B Water Licence application received on June 13, 2016 and all supplemental information submitted to the Board;

**“Waters”** means any waters as defined by Section 1 of the *Act*.

**PART B: GENERAL CONDITIONS**

1. The Licensee shall file an Annual Report with the Board no later than January 31 of each year which shall contain the following information on Project related activities during the prior 12 month period January 1 to December 31:
  - a) the monthly and annual quantities in cubic metres (m<sup>3</sup>) of treated water discharged into the municipal drainage ditch;
  - b) the monthly and annual quantities in cubic metres (m<sup>3</sup>) of treated contaminated soil at the bio-treatment facility;
  - c) a summary report which includes all data and information generated under the "Surveillance Network Program (SNP)";
  - d) a list and description including location and volumes of all unauthorized discharges and spills, and summaries of all associated remediation activities and follow-up action taken;
  - e) a description of any spill and operational training carried out;
  - f) the results of any monitoring program undertaken (e.g. temperature, moisture of bio-treatment cell);
  - g) a summary of remediation, reclamation and closure activities completed;
  - h) A report complete with summary, conclusion and recommendation. The report will include analytical data and a description of any work anticipated for the next year.
2. The Licensee shall comply with the "Surveillance Network Program" annexed to this Licence, and any amendment to the said "Surveillance Network Program" as may be made from time to time, pursuant to the conditions of this Licence.
3. The "Surveillance Network Program" and compliance dates specified in the Licence may be modified at the discretion of the Board.
4. Any meters, devices or other such methods used for measuring the volumes of waste disposed and discharged shall be installed, operated and maintained by the Licensee to the satisfaction of the inspector.
5. The Licensee shall ensure a copy of this Licence is maintained at the site of operations at all times.
6. The Licensee shall, at a minimum, implement all of the policies, practices, mitigation measures, recommendations and procedures for the protection of the environment referred to in its application, Description of Undertaking and other documents submitted regarding the remediation and reclamation of the former power plant site in Aklavik. All field operations staff shall be provided with appropriate advice/training on how to implement these policies, practices, mitigation measures, recommendations and procedures.
7. The Licensee shall ensure that all contractors and sub-contractors conform to all Terms and Conditions of this Licence.
8. The Licensee shall take every reasonable precaution to protect the environment.
9. All equipment used during the Project activities shall be mechanically sound and free of leaks.
10. In a form acceptable to the Board, the Licensee shall submit two (2) copies of all reports, plans, maps and drawings in printed format accompanied by two (2) electronic copies (CD's).

**PART C: CONDITIONS APPLYING TO WASTE DISPOSAL**

1. The Licensee shall collect precipitation and groundwater seepage from the excavation and bio-treatment facility and pump it to the water treatment system for treatment.
2. All treated water discharged to the existing municipal drainage ditch north of the site at "Surveillance Network Program" Station Number 1838-1 shall meet the following effluent quality requirements:

Parameter	Maximum Concentration of any Grab Sample
Total suspended solids	15 mg/L
Oil and grease	5 mg/L and no visible sheen
Benzene	0.37 mg/L
Toluene	0.002 mg/L
Ethylbenzene	0.090 mg/L
Xylene	0.03 mg/L
Benzo(a)pyrene	0.000015 mg/L
Total Petroleum Hydrocarbons	5 mg/L
pH	Between 6 and 9
Total lead	When the hardness is 0 to $\leq 60$ mg/L ( $\text{CaCO}_3$ ), the maximum concentration is 0.001 mg/L
	At hardness $>60$ to $\leq 180$ mg/L the maximum concentration is calculated using equation: $e^{[1.273 \ln(\text{hardness})] - 4.705}$
	At hardness $>180$ mg/L ( $\text{CaCO}_3$ ), the maximum concentration is 0.007 mg/L. If the hardness is unknown, the maximum concentration is 0.001 mg/L

3. There should be no discharge of floating solids, garbage, grease, free oil, foam or sheen.
4. The Licensee shall inform the inspector at least five (5) days prior to initiating discharge of treated water to the municipal ditch system.
5. All analyses shall be conducted in accordance with methods prescribed in the current edition of "Standard Methods for the Examination of Water and Wastewater" published by the American Public Health Association, the American Waterworks Association and the Water Environmental Federation or by such other methods as may be approved by an analyst.
6. The Licensee shall contain all contaminated soil in such a manner as to minimize the potential for migration of contaminants into any waters to the satisfaction of the inspector.
7. Unless authorized by this Licence, the Licensee shall ensure that any wastes associated with this undertaking do not enter any water body.
8. Any contaminated soil that is not treated by a bio-treatment facility shall be shipped by the Licensee to a licenced disposal facility or remediated in another manner acceptable to and approved by the Board.
9. The Licensee shall dispose of all contaminated water that does not meet effluent criteria at a licenced disposal facility.



10. When transported off-site, contaminated soil or contaminated water shall be properly contained so as to prevent spillage or dispersal to the satisfaction of the inspector.
11. Where contaminated soils and/or water is to be transported to a licenced disposal facility, the Licensee shall provide to the Board, prior to shipment, copies of agreements or letters between the Licensee and the third parties where the third party has agreed to harbour, transport or dispose of such contaminated water and/or waste.
12. In the event that the surveillance station water quality exceeds the effluent standards outlined in this Licence the inspector shall be immediately notified.
13. The Licensee shall notify the Board and the inspector, in writing, at least forty-eight (48) hours prior to the shipping of any contaminated soil or contaminated water.

#### **PART D: CONDITIONS APPLYING TO SPILL CONTINGENCY PLANNING**

1. The Licensee shall submit to the Board for approval, at least five (5) days prior to mobilization, a Spill Contingency Plan in accordance with the "A Guide to the Spill Contingency Planning and Reporting Regulations, updated March 2011" found on the Government of the Northwest Territories, Department of Environment and Natural Resources website: <http://www.enr.gov.nt.ca/node/3003>.
2. The Licensee shall include in Part D, Item 1 additional information on contingency actions in the event discharge criteria are not achieved including information on the proposed storage capacity, contingency storage capacity and whether offsite disposal at an approved waste disposal location has been considered.
3. If not approved by the Board, the Spill Contingency Plan shall be revised and resubmitted within fifteen (15) days of receiving notification of the Board's decision.
4. The Licensee shall ensure that petroleum products, hazardous material and other wastes associated with the Project do not enter any waters.
5. If, during the period of this Licence, an unauthorised discharge of waste occurs, or if such a discharge is foreseeable, the Licensee shall:
  - a) report the incident immediately via the 24 Hour Spill Reporting Line (867) 920-8130;
  - b) report each spill and unauthorized discharge of waste to the inspector at (867) 678-0623 (Cell), within 24 hours; and
  - c) submit to the inspector a detailed report on each occurrence not later than thirty (30) days after initially reporting the event.
6. All spills and unauthorized discharges of water or waste shall be cleaned up and the affected area reclaimed to the satisfaction of the inspector.

#### **PART E: CONDITIONS APPLYING TO MODIFICATIONS**

1. the Licensee may, without written approval from the Board, carry out modifications to the planned undertakings provided that such modifications are consistent with the terms of this Licence and the following requirements are met:
  - a) the Licensee has notified the Board and the inspector in writing of such proposed modifications at least five (5) days prior to beginning the modifications;
  - b) such modifications do not place the Licensee in contravention of either the Licence or the Act;

- c) the Board has not, during the five (5) days following notification of the proposed modifications, informed the Licensee that review of the proposal will require more than five (5) days; and
  - d) the Board has not rejected the proposed modifications.
2. Modifications for which the conditions referred to in Part E, Item 1 have not been met may be carried out only with written approval from the Board.
  3. The Licensee shall provide to the Board as-built plans and drawings of the modifications signed and stamped by an engineer referred to in this Licence within ninety (90) days of completion of the modifications.

#### **PART F: CONDITIONS APPLYING TO CONSTRUCTION**

1. The Licensee shall ensure that construction of the bio-treatment facility and water treatment systems are supervised by an engineer.
2. The Licensee shall undertake necessary corrective measures to mitigate negative impacts on surface drainage resulting from the Licensee's activities to the satisfaction of the inspector.
3. The Licensee shall construct and operate all components of the Project designed to contain, treat, withhold, divert or retain water or waste in accordance with all applicable federal or territorial legislation and industry standards.
4. The Licensee shall provide to the Board, at least five (5) days prior to the mobilization, information for the bio-augmentation product intended to be used as part of the remediation (Bio-Reclaim) including how much of this product will be used, where will be stored, and how and when it will be applied.
5. A minimum of ten (10) days prior to commencement of construction of the bio-treatment facility and water treatment system, the Licensee shall provide written notification to the inspector.

#### **PART G: CONDITIONS APPLYING TO RECLAMATION, CLOSURE AND MONITORING PLAN**

1. The Licensee shall, at least five (5) days prior to mobilization, submit a Remediation and Reclamation Action Plan for the Project to the Board for approval.
2. A minimum of six (6) months prior to the expiry of the Licence, the Licensee shall provide to the Board a compilation report containing analytical data and effectiveness of the remediation and reclamation undertaken and water treatment system with summary, conclusion and recommendations.

**INUVIALUIT WATER BOARD**

  
**Chairperson**

*August 5, 2016*  
**Date**

**ANNEX 1: SURVEILLANCE NETWORK PROGRAM**

**LICENSEE:** Northwest Territories Power Corporation  
**LICENCE NUMBER:** N3L8-1838  
**EFFECTIVE DATE OF LICENCE:** August 15, 2016  
**EFFECTIVE DATE OF SURVEILLANCE NETWORK PROGRAM:** August 15, 2016

**A. Sampling Stations**

Station Number	Description of Sampling Stations
1838-1	Prior to discharge of treated water from storage container to municipal drainage ditch north of the site

**B. Sampling and Analysis Requirements**

1. Effluent at "Surveillance Network Program" shall be sampled and analyzed prior to discharge for the following parameters:

Station Number and description	Parameters
1838-1: Prior to discharge of treated water from storage container to municipal drainage ditch north of the site	Total suspended solids, Oil and Grease, Benzene, Toluene, Ethylbenzene, Xylene, Benzo(a)pyrene, Total Petroleum Hydrocarbon, Hardness, Chloride, Sulphate, pH, Total Cadmium (Cd), Total Chromium (Cr), Total Copper (Cu), Total Iron (Fe), Total Lead (Pb), Total Mercury (Hg), Total Molybdenum (Mo), Total Nickel (Ni), Total Zinc (Zn)

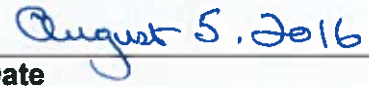
2. Sample collection requirements such as sampling location, frequency and parameters in accordance of the Surveillance Network Program may be modified by the inspector.
3. All sampling, preservation, and analyses shall be conducted in accordance with methods prescribed in the current edition of "Standard Methods for the Examination of Water and Wastewater" published by the American Public Health Association, the American Waterworks Association and the Water Environmental Federation or by such other methods as approved by an analyst.
4. All analysis shall be performed in a laboratory as approved by an analyst.
5. The Licensee shall, within ten (10) days of Licence issuance, submit to an analyst for approval a Quality Assurance/Quality Control Plan, a copy of the approved plan shall be submitted to the Board.
6. The Quality Assurance/Quality Control Plan shall be implemented as approved by an analyst.

**C. Flow and Volume Measurement Requirements**

1. The Licensee shall measure and record in cubic metres (m<sup>3</sup>) the daily, monthly and annual quantities of treated water discharged to the municipal drainage ditch.

**D. Reports**

1. The Licensee shall submit the following information in electronic and printed formats as part of the **Annual Report** required in Part B, Item 1 of the Licence:
  - a) all laboratory results and analysis of all data collected during each SNP sampling period for the previous year;
  - b) tabular summaries of all data and information generated under Part B and C of the SNP;
  - c) rationale where samples were not collected from the SNP site;
  - d) Quality Assurance/Quality Control results and interpretations, in accordance with the approved Quality Assurance/Quality Control Plan;
  - e) any interpretive comments and calculations; and
  - f) identification of any anomalies and trends.

**INUVIALUIT WATER BOARD**  
\_\_\_\_\_  
**Chairperson**  
\_\_\_\_\_  
**Date**



**SUPPLEMENTAL INFORMATION TO BE SUBMITTED BY LICENSEE AS REQUIRED  
THROUGH LICENCE CONDITIONS**

<b>Licence Condition</b>	<b>Report/Others</b>	<b>Timeline for Submission</b>	<b>Required Board Action/Others</b>
Part B, Item 1	Annual Report	Not later than January 31 of each year	Acceptance
Part C, Item 4	Notice of initiating discharge of treated water	At least five (5) days prior to initiating discharge	Inform the inspector
Part C, Item 12	Notice of shipment of any contaminated soil or contaminated water	At least forty-eight (48) hours prior to the shipping	Notify the Board and the inspector in writing
Part D, Item 1	Spill Contingency Plan	At least five (5) days prior to mobilization	Submit to the Board for approval
Part E, Item 1a)	Notice of modification	At least five (5) days prior to beginning the modification	Notify the Board and the inspector
Part E, Item 3	Submission of as-built plans and drawings of the modifications	Within ninety (90) days of completion of the modification	Provide to the Board for acceptance
Part F, Item 4	MSDS of bio-augmentation product	At least five (5) days prior to mobilization	Provide to the Board for acceptance
Part F, Item 5	Notification of construction of the bio-treatment facility and water treatment system	A minimum of ten (10) days prior to commencement	Provide written notification to the inspector
Part G, Item 1	Submission of Remediation and Reclamation Action Plan for the Project	At least five (5) days prior to mobilization	Submit to the Board for approval
Part G, Item 2	Submission of a compilation report	A minimum of six (6) months prior to the expiry of the Licence	Submit to the Board for acceptance
Annex 1: SNP Part B, Item 5	A Quality Assurance/Quality Control	Within ten (10) days of Licence issuance	Submit to an analyst for approval and submit approved plan to the Board

**GENERAL PROCEDURES FOR THE ADMINISTRATION OF LICENCES  
ISSUED UNDER THE *WATERS ACT* IN THAT PORTION OF THE INUVIALUIT  
SETTLEMENT REGION LOCATED IN THE NORTHWEST TERRITORIES**

1. At the time of issuance, a copy of the Licence is placed in the Public Register at the Inuvialuit Water Board (IWB) Office in Inuvik and on the IWB website.
2. To enforce the terms and conditions of the Licence, the Minister of Environment and Natural Resources has appointed Inspectors in accordance with Section 65(1) of the *Waters Act*. The Inspectors coordinate their activities with officials of the Water Resources Division of the Department of Environment and Natural Resources. The Inspector responsible for the Licence is located in the Department of Environment and Natural Resources Office in Inuvik.
3. To keep the IWB and members of the public informed of the Licensee's conformity to Licence Terms and Conditions, the Inspectors prepare reports which detail observations on how each requirement of the Licence has been met. These reports are forwarded to the Licensee with a covering letter indicating what action, if any, should be taken. The inspection reports and covering letters are placed in the Public Register, as are any responses received from the Licensee pertaining to the inspection reports. Licensees must respond to all areas of concern outlined in the inspection reports.
4. If renewal of the Licence is contemplated it is the responsibility of the Licensee to apply to the IWB for renewal of the Licence. The past performance of the Licensee, new documentation and information, and points raised during a public hearing, if required, will be used to determine the terms and conditions of any Licence renewal. Please note that if the Licence expires and another has not been issued, then water and waste disposal must cease, or the Licensee, will be in contravention of the *Waters Act*. It is suggested that an application for renewal of the Licence be made at least eight months in advance of the Licence expiry date.
5. If, for some reason the Licence requires an amendment, a public hearing may be required. You are reminded that applications for amendments should be submitted as soon as possible to provide the IWB with ample time to go through the amendment process. The process may take up to six (6) months or more depending on the scope of the amendment requested.

6. Specific clauses of your Licence make reference to the IWB, Analyst or Inspector. The contact person, address, phone and fax number of each is:

**BOARD:** Executive Director  
Inuvialuit Water Board  
P.O. Box 2531  
INUVIK, NT X0E 0T0

Phone No: (867) 678-2942  
Fax No: (867) 678-2943

**ANALYST:** Analyst  
Taiga Environmental Laboratory  
Environment and Natural Resources  
Government of the NWT  
P.O. Box 1320  
YELLOWKNIFE, NT X1A 2L9

Phone No: (867) 765-6644  
Fax No: (867) 920-8740

**INSPECTOR:** Inspector  
Environment and Natural Resources  
Government of the Northwest Territories  
P.O. Box 2749  
INUVIK, NT X0E 0T0

Phone No: (867) 678-6676  
Fax No: (867) 678-6699

## APPENDIX B

### Quality Assurance/Quality Control Plan

# QUALITY ASSURANCE/QUALITY CONTROL PLAN

## NORTHWEST TERRITORIES POWER CORPORATION FORMER AKLAVIK POWER PLANT WATER BOARD LICENSE N3L8-1838

### 1 INTRODUCTION

Data received from analytical laboratories will be used to assess water quality relative to discharge limits. Only laboratories certified by the Canadian Association for Laboratory Accreditation Inc. (CALA) will be used. Our primary laboratory will be ALS Environmental. Regardless of the laboratory, to verify that data obtained is of appropriate quality, Matrix Solutions Inc. will undertake various quality assurance/quality control (QA/QC) measures as outlined in this document.

### 2 SAMPLING

The QA/QC process begins at the time of sampling.

#### 2.1 Water Samples

1. Personnel collecting water samples will don a fresh pair of nitrile gloves before taking each sample.
2. Water samples will be collected into clean bottles supplied by the analytical laboratory. Each analysis requires a specific type of bottle and certain samples must be preserved onsite before sealing the bottles. Typically analytical laboratories require the following:
  - a. For each routine analysis (including pH, electrical conductivity, chloride, sulphate, hardness) and hardness and total suspended solids, a clean 500 mL plastic bottle shall be filled to within 5 to 15 mm of the top, then capped.
  - b. For metal analyses, a clean 500 mL plastic bottle containing nitric acid preservative shall be filled to within 5 to 15 mm of the top, and then capped. Mercury analyses require a 40 mL vial with hydrochloric acid preservative.
  - c. Three 40 mL glass vials shall be used for the benzene, toluene, ethylbenzene, and xylenes (BTEX) and/or petroleum hydrocarbon (PHC) fraction 1 (F1; C<sub>6</sub>-C<sub>10</sub>, excluding BTEX) analyses. The vials shall be filled until a positive meniscus is formed at the lip of each vial, and then capped.
  - d. For total petroleum hydrocarbon analysis, two 60 mL amber vials shall be filled to within 5 to 15 mm of the top, then capped.
  - e. For benzo[a]pyrene analysis, one laboratory-cleaned, 1,000 mL amber glass bottle preserved with sodium bisulfate shall be used. Bottles are to be filled to within 5 to 15 mm of the top, and then capped.

- f. For oil and grease analysis, one laboratory-cleaned, 1,000 mL amber glass bottle preserved with hydrochloric acid shall be filled to within 5 to 15 mm of the top, and then capped.
3. All samples shall be labelled with a unique sample number. Sample codes usually follow the form XSITEYYMMDDNUM, where XSITE is a five-digit project code, YYMMDD is the sampling date, and NUM is a three-digit number indicating the sample number for that date. For example, a sample labelled 21784160201001 was the first sample collected at Site 21784 on February 1, 2016. The sample numbers are recorded and cross-referenced with the sample location in Matrix's log book.
4. Samples will be submitted to ALS Environmental in Edmonton (or an alternate CALA-certified laboratory) for analysis. An appropriate chain-of-custody form indicating sample numbers shall be signed and submitted to the laboratory. Copies of the signed forms are placed in Matrix's project files and are available upon request. The samples will be shipped with ice or cold packs as required to ensure that they are received within acceptable temperature ranges for the required analyses.

## **2.2 Quality Control Samples**

The QA/QC verification may include submission of blind samples, duplicate samples, field blanks, equipment blanks, trip blanks, or trip reference standards, and always includes review of the laboratory's QA report. And at locations subjected to repeated sampling, historical data comparisons are done as a further measure of QA/QC to assess whether results are within previous ranges.

### **2.2.1 Blind Samples**

Samples collected by Matrix are assigned a unique sample number and are submitted to the laboratory as a blind sample using this number for identification. This ensures that the sample location cannot be identified by the laboratory and are truly blind. The sample number follows Matrix's sample naming protocol of SITE#YYMMDDXXX, where SITE# is a five-digit project code, YYMMDD is the sampling date, and XXX is a three-digit number indicating the sample number for that date. All samples, including QC samples, are given these blind sample numbers.

### **2.2.2 Duplicate Samples**

Results obtained from duplicate sample analysis are used to monitor the reproducibility (precision) and the expected variability of the sampling method and laboratory analysis. Two samples are collected from the same field location using the same equipment and procedures at the same time. The duplicate samples are submitted as blind samples to the laboratory and are typically not given sequential unique sample numbers. A minimum of 10% duplicate samples are collected and analyzed per analytical parameter.

### **2.2.3 Field Blanks**

Results obtained from the analysis of field blanks are used to measure incidental or accidental sample contamination (i.e., artifacts or analytes detected by analysis but not present in the samples). One field blank should be collected for every day of sampling. The field blank does not need to be analyzed for

every sampling trip, but can be analyzed should analytical data for the actual samples appear anomalous.

Groundwater and surface water field blanks submitted to the laboratory for analysis of organic analytes are prepared using clean water, preferably laboratory-supplied, organic-free de-ionized water stored in laboratory-supplied glass containers. Groundwater and surface water field blanks submitted to the laboratory for analysis of inorganic analytes are prepared using clean water, preferably laboratory-supplied, metal-free de-ionized water stored in laboratory-supplied high-density polyethylene (HDPE) containers. Field blanks for groundwater and surface water are collected and handled in accordance with Matrix's sampling protocols near environments representative of those encountered during the sampling program and submitted to the laboratory as a blind sample that is part of the sampling program.

#### **2.2.4 Equipment Blanks**

Results obtained from the analysis of equipment blanks are used to determine the total field and laboratory sources of contamination. Equipment blanks (rinsate blanks) are prepared by first decontaminating equipment and then rinsing the equipment using analyte-free media. Laboratory-supplied, organic-free (or metal-free) de-ionized water is then used to rinse the equipment and the water is collected. The equipment blank is submitted as a blind sample that is part of the sampling program. The equipment blank does not need to be analyzed every time, but can be analyzed should analytical data for the actual samples appear anomalous.

#### **2.2.5 Trip Blanks**

Results obtained from the analysis of trip blanks are used to determine whether or not cross-contamination of volatile organic compound (VOCs) (or other contaminants) have been introduced to the actual samples during sample transportation. A trip blank is a sample of laboratory-supplied, organic-free de-ionized water that is transported to and from the laboratory along with the actual samples. The trip blank remains sealed and is not exposed to the sampling environment. The sample is submitted to the laboratory as a blind sample that is part of the sampling program. The trip blank does not need to be analyzed every time, but can be analyzed should analytical data for the actual samples appear anomalous.

#### **2.2.6 Trip Reference Standards**

Results obtained from the trip reference standard are used to measure both contamination and analyte loss that might arise during handling, transport, or storage of the samples as well as the accuracy of the laboratory method. The laboratory prepares the trip reference standard by adding a known concentration of the analyte parameter (usually VOCs such as BTEX) to laboratory-supplied, organic-free de-ionized water. The laboratory sends a trip reference letter with the sample that provides the concentration of each compound included in the standard.

The sample is transported to the field and remains sealed. The concentrations of each compound in the standard should be of similar concentration levels to what is expected in the actual samples. Concentrations of greater than 5 times the expected sample concentration may mask interferences and lead to over-optimistic estimates of analyte recovery. The trip reference standard is submitted as a blind sample that is part of the sampling program and analyzed using standard methods.



### 3 RESULTS EVALUATION

Results of laboratory analyses are received electronically and downloaded into Matrix's database management system without the need for manual entry. This eliminates transcription errors. Matrix's database management system is used to construct the data tables and figures provided in reports, again eliminating transcription errors.

To verify that data obtained is of appropriate quality, Matrix's Environmental Data Services (EDS) group performs a number of quality assurance/quality control (QA/QC) verifications. A description of these measures and subsequent criteria for evaluation are detailed in this section (B.C. MoE 2013; B.C. WLAP 2003). The results of the quality control sample analyses and the review of the laboratory QC report are reported on a *Data Quality Checklist*, prepared for each sampling event and summarized on project-specific QC sample results tables.

#### 3.1 Duplicate Sample Results

The criteria for evaluation of the field duplicate samples take into account the laboratory detection limit (DL), the reliable detection limit (RDL; 5 times the DL), the absolute difference between the duplicate values, and the relative percent difference (RPD) calculated for each set of duplicate parameter analyses (Zeiner 1994; B.C. WAP 2003). As well, the criteria take into consideration the sample matrix and the concentration of the specific parameter (Zeiner 1994). Zeiner considers a positive result as an analyte concentration greater than the DL. Evaluation methods regarding the data scenarios are described below.

For each set of duplicate parameter results:

##### Scenario 1 – Two non-detectable results (organic and inorganic parameters)

The duplicate samples cannot be assessed using absolute difference or RPD; however, the duplicate samples show acceptable precision (both duplicate samples displayed no results above the DL).

##### Scenario 2a – One positive result and one non-detectable result (inorganic parameters)

Assess the two results by taking the absolute difference between the positive result and the DL.

- if the absolute difference is  $\leq$  DL, then the duplicate samples show acceptable precision
- if the absolute difference is  $>$  DL, then the duplicate sample results are considered an estimate

##### Scenario 2b – One positive result and one non-detectable result (organic parameters)

Assess the two results by taking the absolute difference between the positive result and  $0.5 \times$  DL.

- if the absolute difference is  $\leq$  DL, then the duplicate samples show acceptable precision
- if the absolute difference is  $>$  DL, then the duplicate sample results are considered an estimate

##### Scenario 3 – Two positive results with at least one result $<$ RDL (organic and inorganic)

- if the absolute difference is  $\leq$  DL, then the duplicate samples show acceptable precision
- if the absolute difference is  $>$  DL, then the duplicate sample results are considered an estimate

#### Scenario 4 – Two positive results both > RDL (organic and inorganic)

- If the RPD ≤ 20%, then the results are considered acceptable.
- If the RPD > 20%, then the results are considered an estimate.
  - ✦ A RPD > 20% indicates a possible problem while a RPD > 50% indicates a definite problem. Common problems associated with a large RPD are either contamination or lack of sample homogeneity.
- The RPD is calculated as follows (APHA 1998):

$$RPD = \frac{\text{Absolute difference between the two duplicate results}}{\text{Mean of the two duplicate results}} \times 100$$

### 3.2 Blank Sample Results

Upon receipt of the results, the EDS group checks the concentrations of the analytes of interest in field, trip, and equipment blanks. If analyte concentrations in the blanks are greater than ten times the DL and the sample result is less than five times the DL, there may be a problem with the laboratory data. The cause of the problem and the effect on the data quality will be investigated.

### 3.3 Trip Reference Standard Results

Upon receipt of the results, the EDS group compares the measured concentration of the parameter of interest to the known concentration; the percent recovery is calculated as follows:

$$\% \text{ Recovery} = \frac{\text{known concentration of spiked parameter}}{\text{measured concentration of spiked parameter}} \times 100$$

Acceptable laboratory accuracy is indicated by a percent recovery between 70% and 130%. If the percent recoveries do not meet the criteria, the cause of the problem and the effect on the data quality will be investigated.

### 3.4 Laboratory Quality Control Evaluation

The approved environmental laboratories used by Matrix have QC measures in place that ensure the data released is as accurate and precise as possible. These measures include the use of laboratory blank samples, duplicate samples, spiked samples, and measuring surrogate recoveries.

Upon receipt of the analytical report, the EDS group checks to ensure that the data has passed the laboratory's QC measures for blanks, duplicates, spikes, and surrogate recoveries. If a discrepancy is found, the laboratory is contacted and asked to explain the discrepancy and, if necessary, the samples in question are reanalyzed by the laboratory, or all of the samples are reanalyzed for the parameter of concern. The EDS group also reviews holding time, DLs, and ion balances.

#### 3.4.1 Hold Time

Hold time refers to the maximum amount of time permitted between when a sample is collected and when the sample is analyzed. Specific sample containers, storage temperature, preservatives, and

extraction methods can extend sample hold times (BCLM 2013). The EDS group checks to ensure that samples were analyzed or extracted within the holding time appropriate for that parameter. Analysis and extraction dates and times are recorded on the analytical reports issued by the laboratory. If the hold times exceed the recommended hold time, the reason for the hold time exceedance and the effect on the data quality will be investigated.

### 3.4.2 Detection Limits

The EDS group checks to ensure that the DLs reported by the laboratory adequately meet the applicable regulatory assessment guidelines defined for the project. DLs for a parameter should not be greater than the applicable regulatory guideline value for that parameter. If any DLs are found to be higher than the applicable regulatory guideline, a second analysis may be requested at the discretion of the project manager.

### 3.4.3 Ion Balance

The EDS group evaluates any ion balance values reported by the laboratory to ensure that the ratio of anions to cations is acceptable. Ion balances between 90% and 110% for water and between 80% and 120% for soil are indicative of acceptable laboratory data quality. For soil samples, the cation/electrical conductivity (EC) ratio is also calculated on samples with EC > 2 dS/m and ratios between 9 and 15 are considered acceptable. If the ion balances do not fall within the acceptable ranges, the cause of the failure and the effect on the data quality will be investigated.

## 3.5 Historical Comparison of Data

The EDS group compares laboratory results from a sample point to historical parameter concentrations, where available, particularly for surface water and groundwater monitoring programs. Significant changes from historical levels are identified and verification of the data obtained from the laboratory (rechecks) are usually requested and based on the result of this verification, the project manager may request that a new sample be collected.

## 4 REFERENCES

American Public Health Association (APHA). 1998. *Standard Methods for the Examination of Water and Wastewater*. 20<sup>th</sup> Edition. American Public Health Association. Washington, D.C.

British Columbia Ministry of the Environment (B.C. MoE). 2013. "Section A: Laboratory Quality Assurance/Quality Control." In: *BC Environmental Laboratory Manual*. Environmental Monitoring and Reporting Section.

British Columbia Ministry of Water, Land and Air Protection (B.C. WLAP). 2003. *British Columbia Field Sampling Manual For Continuous Monitoring and the Collection of Air, Air-Emission, Water, Wastewater, Soil, Sediment, and Biological Samples*. GE45.S25B74 1996. ISBN 0-7726-2741-X. January 2003. 383 pp.

Zeiner S.T. 1994. "Realistic criteria for the evaluation of field duplicate sample results." Reprinted from the proceedings of Superfund XV November 29-December 1, 1994, Washington, D.C.

## APPENDIX C

# Remediation and Reclamation Action Plan



April 11, 2018

Mr. Joshua Clark  
Environmental Analyst  
Northwest Territories Power Corporation  
4 Capital Drive  
Hay River, NT X0E 1G2

Dear Mr. Clark:

**Re: N3L8-1838 – Northwest Territories Power Corporation, Remediation and Reclamation - Aklavik former power plant site – 2017 Annual Report**

The Inuvialuit Water Board (IWB) acknowledges receipt on February 27, 2018 of the additional information requested for the 2017 Annual Report submitted by the Matrix Solutions Inc., on behalf of the Northwest Territories Power Corporation. With the submission of the additional information, annual reporting requirements under Water Licence N3L8-1838 are now satisfied. All documents, including IWB related correspondence will be placed on the Public Register.

Should you have any questions or concerns regarding these matters, please do not hesitate to contact me at 867-678-8610 or [adhikarib@inuvwb.ca](mailto:adhikarib@inuvwb.ca) or Mardy Semmler, Executive Director, at 867-678-8609 or [semmlerm@inuvwb.ca](mailto:semmlerm@inuvwb.ca).

Sincerely,

Bijaya Adhikari, PhD  
Science & Regulatory Coordinator

cc: Lloyd Gruben, Water Resources Officer - ENR Inuvik



**REMEDIATION AND RECLAMATION ACTION PLAN**  
**FORMER AKLAVIK POWER PLANT**  
**68° 13' 6.24" NORTH AND 135° 0' 21.24" WEST**  
**AKLAVIK, NORTHWEST TERRITORIES**

Report Prepared for:  
**NORTHWEST TERRITORIES POWER CORPORATION**

Prepared by:  
**MATRIX SOLUTIONS INC.**

June 2017  
Edmonton, Alberta

Suite 142, 6325 Gateway Blvd.  
Edmonton, AB, Canada T6H 5H6  
T 780.490.6830 F 780.465.2973  
[www.matrix-solutions.com](http://www.matrix-solutions.com)

## **INTRODUCTION**

The Northwest Territories Power Corporation (NTPC) has retained Matrix Solutions Inc. to test a method of soil remediation at its former electricity generation plant in Aklavik, Northwest Territories. This bio-augmentation trial is licensed by the Inuvialuit Water Board under Licence No. N3L8-1838. Part G, Item 1 of this licence requires NTPC to submit a Remediation and Reclamation Action Plan for the Project to the Board for approval at least 5 days prior to mobilization. Mobilization to construct the treatment cell is scheduled for July 5, 2017.

Although the results of the remediation trial will not be known until it is finished in 2018 or 2019, Matrix has prepared this plan to address the licence requirement to submit a Remediation and Reclamation Action Plan before mobilizing to the site. It is expected that the plan will need to be updated once the results of the bio-augmentation trial have been evaluated, since the outcome of the treatment trial will determine subsequent remediation options for the site as a whole.

## **SITE DESCRIPTION**

<b>Location:</b>	The site is a former power station situated in the hamlet of Aklavik, Northwest Territories, located on the Peel Channel of the west side of Mackenzie River Delta (Figure 1), approximately 100 km south of the Beaufort Sea and 55 km west of Inuvik. The site legal description is Lots 58, 58A, and 58B, LTO 33, CLSR 40355.
<b>Land Use:</b>	The current land use is industrial. Surrounding land uses are residential to the north and commercial to the west. There is public land located south of the site (Anglican Church cemetery). Areas to the east are undeveloped.
<b>Physical Features:</b>	The site topography is flat, sloping gently to the southeast. Peel Channel bends around the south side of Aklavik. The distance between the channel shores to the east and the south of the site is approximately 250 m. A layer of gravel and clay fill covers most of the site, underlain by the original topsoil and clayey silt (Figure 2); the depth to permafrost is approximately 1.2 to 2.1 m below ground surface (bgs).

## **BACKGROUND**

The site historically had a power plant that used bunker C and fuel oil (diesel) to generate electricity. Former infrastructure included the powerhouse, an aboveground diesel storage tank (AST), and an office. Remaining infrastructure includes a concrete dock used to support the original generator, a smaller concrete pad, and a chain-link fence around the perimeter.

Contaminants of concern onsite are petroleum hydrocarbons (PHCs), polycyclic aromatic hydrocarbons (PAHs), and metals.

The site has been the subject of four environmental site assessments (ESA; Figure 3):

- A July 1997 Phase II ESA (EBA 1998) included digging 16 test pits; analytical results suggested that most of the soil impacts were downslope (to the south of) of the former AST. This observation was based on the highest total PHC concentrations at the south property line, including 96,000 parts per million (ppm) at a



<p>depth of 0.6 m bgs from a test pit south of the former AST, and 39,000 ppm at a depth of 0.3 m bgs from a test pit located between the former AST and the concrete dock.</p> <ul style="list-style-type: none"> <li>– A groundwater assessment in 2002 (Golder 2002) included digging five test pits (to a depth between 1.8 and 2.2 m bgs) and installing five groundwater monitoring wells (Golder 2002). The well farthest to the north had no detectable PHCs, while other wells on the site had benzene, toluene, ethylbenzene, and PHC fraction 2 (F2; C<sub>&gt;10</sub>-C<sub>16</sub>) concentrations higher than the applicable Canadian Council of Ministers of the Environment guidelines.</li> <li>– A Phase III ESA in June 2003 to July 2003 (Biogenie 2004) included soil sampling from an additional 22 test pits and 8 manual boreholes offsite in the cemetery, plus groundwater sampling of the 5 wells (Biogenie 2004). The assessment concluded that an estimated 2,720 m<sup>3</sup> of hydrocarbon-impacted soils was present on NTPC's property at an average depth of 1.8 m bgs. Limited data suggested that site soils were also impacted with PAHs higher than the <i>Environmental Guidelines for Contaminated Site Remediation</i> (NWT ENR 2003) for residential/parkland land use.</li> <li>– In August 2015, Matrix collected soil samples using hand augers to a depth of 1 m. The investigation found levels of hydrocarbons and metals above the <i>Environmental Guidelines for Contaminated Site Remediation</i> guidelines (NWT ENR 2003). Impacts in the south portion of the site were consistent with the historical location of the generator and included PHC fraction 3 (C<sub>&gt;16</sub>-C<sub>34</sub>; 3,280 to 42,300 mg/kg) and fraction 4 (C<sub>&gt;34</sub>; 7,710 to 25,800 mg/kg) and metals (copper, nickel, and zinc) consistent with historical fuel spillage and engine wear. Impacts in the north section of the site were characterized by elevated levels of F2 (1,660 to 22,700 mg/kg) indicative of diesel.</li> <li>– Arsenic levels exceeded the guidelines at multiple locations; this is attributable to imported gravel from a nearby quarry and is not considered a contaminant of concern.</li> </ul>
---

## PREVIOUS AND CURRENT REMEDIATION ACTIVITY

<b>2003:</b>	<ul style="list-style-type: none"> <li>• Remediation activities were undertaken following a June 2003 release of heating oil associated with the former power plant site office (Golder 2003).</li> </ul>
<b>2004:</b>	<ul style="list-style-type: none"> <li>• Offsite remediation within the cemetery area was completed in 2004 (Biogenie 2005).</li> </ul>
<b>2007:</b>	<ul style="list-style-type: none"> <li>• The excavation of additional offsite soils was completed in 2007 (Biogenie 2008).</li> <li>• Attempts were made to remediate the excavated soils within a biopile on a treatment pad, but remediation criteria were not met after one season of treatment.</li> </ul>
<b>2017:</b>	<ul style="list-style-type: none"> <li>• Beginning in July 2017, Matrix will construct a treatment cell (Figure 4) to test bio-augmentation using a proprietary BioReclaim™ solution.</li> <li>• Actively growing, specialized microbial strains of the <i>Pseudomonas</i> genus in the augmentation solution will be applied to soils within the treatment cell to degrade PHCs. <i>Pseudomonas</i> bacteria are known to be effective at degrading PHCs even in cold temperatures, and they produce a surfactant molecule (rhamnolipid) that enhances bio-augmentation.</li> <li>• Construction, operation, and monitoring of this treatment cell are the activities licensed under the Inuvialuit Water Board under Licence No. N3L8-1838.</li> </ul>

## **REMEDATION AND RECLAMATION ACTION PLAN**

The action plan for this site is as outlined below. Since the method used for soil remediation will be contingent on whether the bio-augmentation trial shows success at the Aklavik site, this plan will need to be updated once results of the trial have been evaluated in 2018 or 2019.

**1. Remediate the soil**

- If bio-augmentation works, the treatment cell will continue to be used to process soils. Confirmatory sampling will be conducted in conjunction with soil treatment to affirm when no further impacted soils remain for treatment, and to affirm when sufficient treatment has been done in the treatment cell. As treated soil tests clean, it will be used to backfill excavations. Based on the size of the treatment cell and the amount of impacted soil estimated to require treatment, soil remediation by this method may take 5 or more years to complete.
- If bio-augmentation does not work sufficiently well, NTPC will assess other remediation options such as excavation and replacement, thermal desorption, and/or in situ chemical oxidation. The soil remediation method that provides the best combination of technical feasibility, cost effectiveness, suitability for site conditions, safety, and other concerns will be selected and proposed to the Inuvialuit Water Board. The timeline for remediation will depend on the technology ultimately selected. Regardless of the chosen method, confirmatory sampling will be conducted to establish when remediation is complete.

**2. Demolish concrete dock and slabs**

- While soil remediation is going on, NTPC will evaluate potential opportunities to reuse or recycle the concrete dock and slab (e.g., as excavation backfill, granular material, or riprap). The acceptable level of residual PHCs within the concrete and the maximum allowable size of concrete pieces will be determined and evaluated. If reuse/recycling is not deemed allowable or feasible, disposal options will be identified.
- The concrete will be broken into smaller pieces to enable removal for reuse/recycling or disposal, as appropriate. Since the dock has proven resistant to breaking with traditional excavating equipment, a qualified explosives contractor may be approached to assist with this task.
- The concrete pieces will be loaded and transported to the chosen reuse/recycling or disposal location.

**3. Remove site infrastructure**

- Soil treatment cell components (e.g., polyethylene liner, thermistors, wiring), the water treatment system (e.g., tanks, pumps, and piping), the perimeter chain-link fence, and any other infrastructure remaining onsite will be dismantled and reused/disposed elsewhere as appropriate.

**4. Reclaim the surface**

- Remediation activities will disrupt the ground surface. As work progresses, spot grading will be done to provide drainage and maintain a trafficable surface. Once soil remediation is complete and infrastructure is removed, any areas requiring further grading will be addressed.
- If required to support future commercial/industrial use, gravel will be imported and spread upon the graded surface.

## **CLOSURE**

This Remediation and Reclamation Action Plan has been prepared to comply with Part G, Item 1 of Inuvialuit Water Board Licence No. N3L8-1838. Since the licensed project is one that will test a bio-augmentation method of soil remediation, the outcome of the trial will determine subsequent remediation of the site as a whole. Consequently, the foregoing plan will warrant review and updating once the results of the bio-augmentation trial have been evaluated in 2018 or 2019.

If you have any questions or concerns regarding this plan, please contact Margaret Allan at 780.989.8343.

### **MATRIX SOLUTIONS INC.**

### **Reviewed by**

Margaret Allan, M.Eng., P.Eng., P.Geo., EP(CEA)  
Principal Engineer

Scott McIntyre, B.Sc., E.I.T.  
Remediation Engineer

MA/rsm

Attachments:    Figure 1. Site Location Map  
                      Figure 2. North-South Cross-section A-A'  
                      Figure 3. Site Plan Showing Historical Information  
                      Figure 4. Plan View of Biotreatment Cell and Water Treatment

### **DISCLAIMER**

We certify that this letter report is accurate and complete and accords with the information available during the site investigation. Information obtained during the site investigation or provided by third parties is believed to be accurate but is not guaranteed. We have exercised reasonable skill, care, and diligence in assessing the information obtained during the preparation of this letter report.

This letter report was prepared for the Northwest Territories Power Corporation. The letter report may not be relied upon by any other person or entity without our written consent and that of the Northwest Territories Power Corporation. Any uses of this letter report by a third party, or any reliance on decisions made based on it, are the responsibility of that party. We are not responsible for damages or injuries incurred by any third party, as a result of decisions made or actions taken based on this letter report.

# Northwest Territories Power Corporation

June 26, 2017

Former Aklavik Power Plant

Water Board Licence No. N3L8-1838

---

## REFERENCES

- Biogenie S.R.D.C. Inc. (Biogenie). 2008. *Final Remediation, Aklavik NTPC Power Plant, Aklavik, Northwest Territories*. Report prepared for Northwest Territories Power Corporation. March 2008.
- Biogenie S.R.D.C. Inc. (Biogenie). 2005. *Site Remediation, Anglican Cemetery, Aklavik, Northwest Territories*. Report prepared for Northwest Territories Power Corporation. Quebec, Quebec. January 2005.
- Biogenie S.R.D.C. Inc. (Biogenie). 2004. *Phase III Environmental Site Assessment, NTPC Powerplant, Aklavik, Northwest Territories*. Report prepared for Northwest Territories Power Corporation. Sainte Foy, Quebec. February 2004.
- EBA Engineering Consultants Ltd. (EBA). 1998. *Phase II Environmental Site Assessment, NTPC Power Plant, Aklavik, NT*. Report prepared for Northwest Territories Power Corporation. April 1998.
- Golder Associates Ltd. (Golder). 2003. *Corporate Generating Site Aklavik, NT*. Prepared for Northwest Territories Power Corporation. October 2003.
- Golder Associates Ltd. (Golder). 2002. *Groundwater Monitoring Program – Aklavik*. Prepared for Northwest Territories Power Corporation. October 2002.
- Northwest Territories Environment and Natural Resources (NWT ENR). 2003. *Environmental Guideline for Contaminated Site Remediation*. November 2003.  
<http://mvlwb.com/sites/default/files/documents/Environmental-Guideline-for-Contaminated-Site-Remediation.pdf>

## APPENDIX D

### Laboratory Reports

**CLIENT NAME: MATRIX SOLUTIONS INC.  
SUITE 600, 214 11 AVE SW  
CALGARY, AB T2R0K1  
(403) 237-0606**

**ATTENTION TO: Accounts**

**PROJECT: 21784-546**

**AGAT WORK ORDER: 19C497881**

**TRACE ORGANICS REVIEWED BY: Elena Gorobets, Report Writer**

**WATER ANALYSIS REVIEWED BY: Krystyna Krauze, Senior Analyst**

**DATE REPORTED: Jul 31, 2019**

**PAGES (INCLUDING COVER): 26**

**VERSION\*: 1**

Should you require any information regarding this analysis please contact your client services representative at (403) 735-2005

**\*NOTES**

**All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.**

**AGAT** Laboratories (V1)

Member of: Association of Professional Engineers and Geoscientists of Alberta (APEGA)  
Western Enviro-Agricultural Laboratory Association (WEALA)  
Environmental Services Association of Alberta (ESAA)

AGAT Laboratories is accredited to ISO/IEC 17025 by the Canadian Association for Laboratory Accreditation Inc. (CALA) and/or Standards Council of Canada (SCC) for specific tests listed on the scope of accreditation. AGAT Laboratories (Mississauga) is also accredited by the Canadian Association for Laboratory Accreditation Inc. (CALA) for specific drinking water tests. Accreditations are location and parameter specific. A complete listing of parameters for each location is available from [www.cala.ca](http://www.cala.ca) and/or [www.scc.ca](http://www.scc.ca). The tests in this report may not necessarily be included in the scope of accreditation. Measurement Uncertainty is not taken into consideration when stating conformity with a specified requirement.

*Results relate only to the items tested. Results apply to samples as received.  
All reportable information as specified by ISO 17025:2017 is available from AGAT Laboratories upon request*

## Certificate of Analysis

**CLIENT NAME:** MATRIX SOLUTIONS INC.

**PROJECT:** 21784-546

**SAMPLING SITE:**
**AGAT WORK ORDER:** 19C497881

**ATTENTION TO:** Accounts

**SAMPLED BY:**

### British Columbia CSR - Extended Site Remediation Analysis - Water

**SAMPLE TYPE:** Water

**SAMPLE ID:** 382212

**DATE RECEIVED:** Jul 26, 2019

**DATE SAMPLED:** Jul 24, 2019

**DATE REPORTED:** Jul 31, 2019

**SAMPLE DESCRIPTION:** 21784190724101

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
Toluene	mg/L	<0.0003		0.0003	Jul 30, 2019	OM	Jul 29, 2019
Ethylbenzene	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
Xylenes	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
Styrene	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
VH W6-10	mg/L	<0.1		0.1	Jul 30, 2019	OM	Jul 29, 2019
VPH	mg/L	<0.1		0.1	Jul 30, 2019	OM	Jul 29, 2019
EPH (WC10-C19)	mg/L	0.2		0.1	Jul 31, 2019	OP	Jul 29, 2019
EPH (WC19-C32)	mg/L	0.2		0.1	Jul 31, 2019	OP	Jul 29, 2019
LEPH (WC10-C19 - PAH)	mg/L	0.2		0.1	Jul 31, 2019	SYS	Jul 31, 2019
HEPH (WC19-C32 - PAH)	mg/L	0.2		0.1	Jul 31, 2019	SYS	Jul 31, 2019
Acenaphthene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Acridine	mg/L	<0.00005		0.00005	Jul 30, 2019	TD	Jul 29, 2019
Anthracene	mg/L	<0.00001		0.000010	Jul 30, 2019	TD	Jul 29, 2019
Chrysene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Fluorene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Naphthalene	mg/L	0.00002		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Phenanthrene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Benzo[a]anthracene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Benzo[a]pyrene	mg/L	<0.000007		0.000007	Jul 30, 2019	TD	Jul 29, 2019
Fluoranthene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Pyrene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Quinoline	mg/L	<0.00004		0.00004	Jul 30, 2019	TD	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	101	50-150		Jul 30, 2019	OM	Jul 29, 2019
o-Terphenyl (EPH)	%	106	50-150		Jul 31, 2019	OP	Jul 29, 2019
2-Fluorobiphenyl (PAH)	%	119	50-150		Jul 30, 2019	TD	Jul 29, 2019
p-Terphenyl-d14 (PAH)	%	105	50-150		Jul 30, 2019	TD	Jul 29, 2019

**Certified By:**




## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

**British Columbia CSR - Extended Site Remediation Analysis - Water**

SAMPLE TYPE: Water

SAMPLE ID: 382212

DATE RECEIVED: Jul 26, 2019

DATE SAMPLED: Jul 24, 2019

DATE REPORTED: Jul 31, 2019

SAMPLE DESCRIPTION: 21784190724101

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.

VPH results have been corrected for BTEX contributions.

LEPH &amp; HEPH results have been corrected for PAH contributions.

VPH: Volatile Petroleum Hydrocarbons (n-C6 - n-C10); all volatile compounds in the n-C6 to n-C10 range quantified based on toluene response.

LEPH: Light Extractable Petroleum Hydrocarbons (n-C10 - n-C19); all extractable compounds in the n-C10 to n-C19 range quantified based on n-eicosane response.

HEPH: Heavy Extractable Petroleum Hydrocarbons (n-C19 - n-C32); all extractable compounds in the n-C19 to n-C32 range quantified based on n-eicosane response.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

Oil and Grease in Water							
SAMPLE TYPE: Water		SAMPLE ID: 382212			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 24, 2019				DATE REPORTED: Jul 31, 2019			
SAMPLE DESCRIPTION: 21784190724101							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Oils and Grease	mg/L	3.5		0.2	Jul 27, 2019	VG	Jul 27, 2019

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard

Certified By: Elena Gorobets

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

### Matrix Solutions Routine Chemistry Water Analysis + TSS

SAMPLE TYPE: Water

SAMPLE ID: 382212

DATE RECEIVED: Jul 26, 2019

DATE SAMPLED: Jul 24, 2019

DATE REPORTED: Jul 31, 2019

SAMPLE DESCRIPTION: 21784190724101

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
pH	pH Units	8.23	7.0-10.5	N/A	Jul 27, 2019	NS	Jul 27, 2019
p - Alkalinity (as CaCO <sub>3</sub> )	mg/L	<5		5	Jul 27, 2019	NS	Jul 27, 2019
T - Alkalinity (as CaCO <sub>3</sub> )	mg/L	180		5	Jul 27, 2019	NS	Jul 27, 2019
Bicarbonate	mg/L	220		5	Jul 27, 2019	NS	Jul 27, 2019
Carbonate	mg/L	<5		5	Jul 27, 2019	NS	Jul 27, 2019
Hydroxide	mg/L	<5		5	Jul 27, 2019	NS	Jul 27, 2019
Electrical Conductivity	uS/cm	990		5	Jul 27, 2019	NS	Jul 27, 2019
Chloride	mg/L	30.1	(250)	0.6	Jul 28, 2019	JH	Jul 28, 2019
Fluoride	mg/L	0.12	1.5	0.01	Jul 28, 2019	JH	Jul 28, 2019
Nitrate	mg/L	<0.08	45	0.08	Jul 28, 2019	JH	Jul 28, 2019
Nitrate-N	mg/L	<0.02	10	0.02	Jul 28, 2019	SYS	Jul 28, 2019
Nitrite	mg/L	<0.03	3	0.03	Jul 28, 2019	JH	Jul 28, 2019
Nitrite-N	mg/L	<0.01	1	0.01	Jul 28, 2019	SYS	Jul 28, 2019
Sulfate	mg/L	354	(500)	0.6	Jul 28, 2019	JH	Jul 28, 2019
Dissolved Calcium	mg/L	138		0.3	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Magnesium	mg/L	43.7		0.2	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Sodium	mg/L	7.5	(200)	0.6	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Potassium	mg/L	2.7		0.6	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Iron	mg/L	<0.1	(0.3)	0.1	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Manganese	mg/L	<0.005	0.05	0.005	Jul 27, 2019	AJ	Jul 27, 2019
Ion Balance	%	92		1	Jul 28, 2019	SYS	Jul 28, 2019
Total Suspended Solids	mg/L	2		2	Jul 30, 2019	KT	Jul 30, 2019
Hardness	mg CaCO <sub>3</sub> /L	525		0.5		SYS	
Nitrate + Nitrite - Nitrogen	mg/L	<0.02		0.02		SYS	
Calculated TDS	mg/L	684		1		SYS	

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Report Detection Limits.

Certified By:



## Certificate of Analysis

**CLIENT NAME:** MATRIX SOLUTIONS INC.

**PROJECT:** 21784-546

**SAMPLING SITE:**
**AGAT WORK ORDER:** 19C497881

**ATTENTION TO:** Accounts

**SAMPLED BY:**

Matrix Solutions Total Metals Scan in Water							
SAMPLE TYPE: Water		SAMPLE ID: 382212			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 24, 2019				DATE REPORTED: Jul 31, 2019			
SAMPLE DESCRIPTION: 21784190724101							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Aluminum	mg/L	0.023		0.004	Jul 30, 2019	JM	Jul 30, 2019
Total Antimony	mg/L	<0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Arsenic	mg/L	<0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Barium	mg/L	0.06		0.05	Jul 30, 2019	JM	Jul 30, 2019
Total Beryllium	mg/L	<0.0005		0.0005	Jul 30, 2019	JM	Jul 30, 2019
Total Boron	mg/L	0.09		0.01	Jul 30, 2019	JM	Jul 30, 2019
Total Cadmium	mg/L	<0.000025		0.000025	Jul 30, 2019	JM	Jul 30, 2019
Total Chromium	mg/L	<0.0005		0.0005	Jul 30, 2019	JM	Jul 30, 2019
Total Cobalt	mg/L	<0.0009		0.0009	Jul 30, 2019	JM	Jul 30, 2019
Total Copper	mg/L	0.0047		0.0008	Jul 30, 2019	JM	Jul 30, 2019
Total Iron	mg/L	0.1		0.1	Jul 29, 2019	JH	Jul 29, 2019
Total Lead	mg/L	0.0010		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Lithium	mg/L	0.008		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Manganese	mg/L	0.025		0.005	Jul 29, 2019	JH	Jul 29, 2019
Total Molybdenum	mg/L	0.002		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Nickel	mg/L	0.003		0.003	Jul 30, 2019	JM	Jul 30, 2019
Total Selenium	mg/L	0.0007		0.0005	Jul 30, 2019	JM	Jul 30, 2019
Total Silicon	mg/L	0.151		0.032	Jul 29, 2019	JH	Jul 29, 2019
Total Silver	mg/L	<0.0001		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Strontium	mg/L	0.348		0.005	Jul 29, 2019	JH	Jul 29, 2019
Total Thallium	mg/L	<0.0001		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Tin	mg/L	<0.0001		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Titanium	mg/L	0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Uranium	mg/L	0.003		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Vanadium	mg/L	<0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Zinc	mg/L	0.029		0.001	Jul 30, 2019	JM	Jul 30, 2019

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Method Detection Limit.

**Certified By:**


## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

### British Columbia CSR - Extended Site Remediation Analysis - Water

SAMPLE TYPE: Water

SAMPLE ID: 382228

DATE RECEIVED: Jul 26, 2019

DATE SAMPLED: Jul 24, 2019

DATE REPORTED: Jul 31, 2019

SAMPLE DESCRIPTION: 21784190724102

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
Toluene	mg/L	<0.0003		0.0003	Jul 30, 2019	OM	Jul 29, 2019
Ethylbenzene	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
Xylenes	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
Styrene	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
VH W6-10	mg/L	<0.1		0.1	Jul 30, 2019	OM	Jul 29, 2019
VPH	mg/L	<0.1		0.1	Jul 30, 2019	OM	Jul 29, 2019
EPH (WC10-C19)	mg/L	<0.1		0.1	Jul 31, 2019	OP	Jul 29, 2019
EPH (WC19-C32)	mg/L	<0.1		0.1	Jul 31, 2019	OP	Jul 29, 2019
LEPH (WC10-C19 - PAH)	mg/L	<0.1		0.1	Jul 31, 2019	SYS	Jul 31, 2019
HEPH (WC19-C32 - PAH)	mg/L	<0.1		0.1	Jul 31, 2019	SYS	Jul 31, 2019
Acenaphthene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Acridine	mg/L	<0.00005		0.00005	Jul 30, 2019	TD	Jul 29, 2019
Anthracene	mg/L	<0.00001		0.000010	Jul 30, 2019	TD	Jul 29, 2019
Chrysene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Fluorene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Naphthalene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Phenanthrene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Benzo[a]anthracene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Benzo[a]pyrene	mg/L	<0.000007		0.000007	Jul 30, 2019	TD	Jul 29, 2019
Fluoranthene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Pyrene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Quinoline	mg/L	<0.00004		0.00004	Jul 30, 2019	TD	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEx)	%	102	50-150		Jul 30, 2019	OM	Jul 29, 2019
o-Terphenyl (EPH)	%	102	50-150		Jul 31, 2019	OP	Jul 29, 2019
2-Fluorobiphenyl (PAH)	%	126	50-150		Jul 30, 2019	TD	Jul 29, 2019
p-Terphenyl-d14 (PAH)	%	114	50-150		Jul 30, 2019	TD	Jul 29, 2019

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

**British Columbia CSR - Extended Site Remediation Analysis - Water**

SAMPLE TYPE: Water

SAMPLE ID: 382228

DATE RECEIVED: Jul 26, 2019

DATE SAMPLED: Jul 24, 2019

DATE REPORTED: Jul 31, 2019

SAMPLE DESCRIPTION: 21784190724102

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.

VPH results have been corrected for BTEX contributions.

LEPH &amp; HEPH results have been corrected for PAH contributions.

VPH: Volatile Petroleum Hydrocarbons (n-C6 - n-C10); all volatile compounds in the n-C6 to n-C10 range quantified based on toluene response.

LEPH: Light Extractable Petroleum Hydrocarbons (n-C10 - n-C19); all extractable compounds in the n-C10 to n-C19 range quantified based on n-eicosane response.

HEPH: Heavy Extractable Petroleum Hydrocarbons (n-C19 - n-C32); all extractable compounds in the n-C19 to n-C32 range quantified based on n-eicosane response.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

Oil and Grease in Water							
SAMPLE TYPE: Water		SAMPLE ID: 382228			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 24, 2019				DATE REPORTED: Jul 31, 2019			
SAMPLE DESCRIPTION: 21784190724102							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Oils and Grease	mg/L	<0.2		0.2	Jul 27, 2019	VG	Jul 27, 2019

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard

Certified By:





## Certificate of Analysis

**CLIENT NAME:** MATRIX SOLUTIONS INC.

**PROJECT:** 21784-546

**SAMPLING SITE:**
**AGAT WORK ORDER:** 19C497881

**ATTENTION TO:** Accounts

**SAMPLED BY:**

### Matrix Solutions Routine Chemistry Water Analysis + TSS

**SAMPLE TYPE:** Water

**SAMPLE ID:** 382228

**DATE RECEIVED:** Jul 26, 2019

**DATE SAMPLED:** Jul 24, 2019

**DATE REPORTED:** Jul 31, 2019

**SAMPLE DESCRIPTION:** 21784190724102

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
pH	pH Units	8.10	7.0-10.5	N/A	Jul 27, 2019	NS	Jul 27, 2019
p - Alkalinity (as CaCO <sub>3</sub> )	mg/L	<5		5	Jul 27, 2019	NS	Jul 27, 2019
T - Alkalinity (as CaCO <sub>3</sub> )	mg/L	170		5	Jul 27, 2019	NS	Jul 27, 2019
Bicarbonate	mg/L	200		5	Jul 27, 2019	NS	Jul 27, 2019
Carbonate	mg/L	<5		5	Jul 27, 2019	NS	Jul 27, 2019
Hydroxide	mg/L	<5		5	Jul 27, 2019	NS	Jul 27, 2019
Electrical Conductivity	uS/cm	980		5	Jul 27, 2019	NS	Jul 27, 2019
Chloride	mg/L	14.2	(250)	0.6	Jul 28, 2019	JH	Jul 28, 2019
Fluoride	mg/L	0.14	1.5	0.01	Jul 28, 2019	JH	Jul 28, 2019
Nitrate	mg/L	<0.08	45	0.08	Jul 28, 2019	JH	Jul 28, 2019
Nitrate-N	mg/L	<0.02	10	0.02	Jul 28, 2019	SYS	Jul 28, 2019
Nitrite	mg/L	<0.03	3	0.03	Jul 28, 2019	JH	Jul 28, 2019
Nitrite-N	mg/L	<0.01	1	0.01	Jul 28, 2019	SYS	Jul 28, 2019
Sulfate	mg/L	365	(500)	0.6	Jul 28, 2019	JH	Jul 28, 2019
Dissolved Calcium	mg/L	138		0.3	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Magnesium	mg/L	44.0		0.2	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Sodium	mg/L	7.6	(200)	0.6	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Potassium	mg/L	3.9		0.6	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Iron	mg/L	<0.1	(0.3)	0.1	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Manganese	mg/L	0.039	0.05	0.005	Jul 27, 2019	AJ	Jul 27, 2019
Ion Balance	%	97		1	Jul 28, 2019	SYS	Jul 28, 2019
Total Suspended Solids	mg/L	3		2	Jul 30, 2019	KT	Jul 30, 2019
Hardness	mg CaCO <sub>3</sub> /L	526		0.5		SYS	
Nitrate + Nitrite - Nitrogen	mg/L	<0.02		0.02		SYS	
Calculated TDS	mg/L	671		1		SYS	

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Report Detection Limits.

**Certified By:**


## Certificate of Analysis

**CLIENT NAME:** MATRIX SOLUTIONS INC.

**PROJECT:** 21784-546

**SAMPLING SITE:**
**AGAT WORK ORDER:** 19C497881

**ATTENTION TO:** Accounts

**SAMPLED BY:**

Matrix Solutions Total Metals Scan in Water							
SAMPLE TYPE: Water		SAMPLE ID: 382228			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 24, 2019				DATE REPORTED: Jul 31, 2019			
SAMPLE DESCRIPTION: 21784190724102							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Aluminum	mg/L	0.012		0.004	Jul 30, 2019	JM	Jul 30, 2019
Total Antimony	mg/L	<0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Arsenic	mg/L	<0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Barium	mg/L	<0.05		0.05	Jul 30, 2019	JM	Jul 30, 2019
Total Beryllium	mg/L	<0.0005		0.0005	Jul 30, 2019	JM	Jul 30, 2019
Total Boron	mg/L	0.08		0.01	Jul 30, 2019	JM	Jul 30, 2019
Total Cadmium	mg/L	<0.000025		0.000025	Jul 30, 2019	JM	Jul 30, 2019
Total Chromium	mg/L	<0.0005		0.0005	Jul 30, 2019	JM	Jul 30, 2019
Total Cobalt	mg/L	<0.0009		0.0009	Jul 30, 2019	JM	Jul 30, 2019
Total Copper	mg/L	0.0071		0.0008	Jul 30, 2019	JM	Jul 30, 2019
Total Iron	mg/L	0.7		0.1	Jul 29, 2019	JH	Jul 29, 2019
Total Lead	mg/L	0.0036		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Lithium	mg/L	0.009		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Manganese	mg/L	0.047		0.005	Jul 29, 2019	JH	Jul 29, 2019
Total Molybdenum	mg/L	0.002		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Nickel	mg/L	0.008		0.003	Jul 30, 2019	JM	Jul 30, 2019
Total Selenium	mg/L	0.0006		0.0005	Jul 30, 2019	JM	Jul 30, 2019
Total Silicon	mg/L	0.660		0.032	Jul 29, 2019	JH	Jul 29, 2019
Total Silver	mg/L	<0.0001		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Strontium	mg/L	0.358		0.005	Jul 29, 2019	JH	Jul 29, 2019
Total Thallium	mg/L	<0.0001		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Tin	mg/L	0.0001		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Titanium	mg/L	0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Uranium	mg/L	0.003		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Vanadium	mg/L	<0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Zinc	mg/L	0.190		0.001	Jul 30, 2019	JM	Jul 30, 2019

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Method Detection Limit.

**Certified By:**


## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

### British Columbia CSR - Extended Site Remediation Analysis - Water

SAMPLE TYPE: Water

SAMPLE ID: 382229

DATE RECEIVED: Jul 26, 2019

DATE SAMPLED: Jul 25, 2019

DATE REPORTED: Jul 31, 2019

SAMPLE DESCRIPTION: 21784190725103

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
Toluene	mg/L	<0.0003		0.0003	Jul 30, 2019	OM	Jul 29, 2019
Ethylbenzene	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
Xylenes	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
Styrene	mg/L	<0.0005		0.0005	Jul 30, 2019	OM	Jul 29, 2019
VH W6-10	mg/L	<0.1		0.1	Jul 30, 2019	OM	Jul 29, 2019
VPH	mg/L	<0.1		0.1	Jul 30, 2019	OM	Jul 29, 2019
EPH (WC10-C19)	mg/L	<0.1		0.1	Jul 31, 2019	OP	Jul 29, 2019
EPH (WC19-C32)	mg/L	<0.1		0.1	Jul 31, 2019	OP	Jul 29, 2019
LEPH (WC10-C19 - PAH)	mg/L	<0.1		0.1	Jul 31, 2019	SYS	Jul 31, 2019
HEPH (WC19-C32 - PAH)	mg/L	<0.1		0.1	Jul 31, 2019	SYS	Jul 31, 2019
Acenaphthene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Acridine	mg/L	<0.00005		0.00005	Jul 30, 2019	TD	Jul 29, 2019
Anthracene	mg/L	<0.00001		0.000010	Jul 30, 2019	TD	Jul 29, 2019
Chrysene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Fluorene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Naphthalene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Phenanthrene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Benzo[a]anthracene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Benzo[a]pyrene	mg/L	<0.000007		0.000007	Jul 30, 2019	TD	Jul 29, 2019
Fluoranthene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Pyrene	mg/L	<0.00001		0.00001	Jul 30, 2019	TD	Jul 29, 2019
Quinoline	mg/L	<0.00004		0.00004	Jul 30, 2019	TD	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	104	50-150		Jul 30, 2019	OM	Jul 29, 2019
o-Terphenyl (EPH)	%	102	50-150		Jul 31, 2019	OP	Jul 29, 2019
2-Fluorobiphenyl (PAH)	%	128	50-150		Jul 30, 2019	TD	Jul 29, 2019
p-Terphenyl-d14 (PAH)	%	120	50-150		Jul 30, 2019	TD	Jul 29, 2019

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

**British Columbia CSR - Extended Site Remediation Analysis - Water**

SAMPLE TYPE: Water

SAMPLE ID: 382229

DATE RECEIVED: Jul 26, 2019

DATE SAMPLED: Jul 25, 2019

DATE REPORTED: Jul 31, 2019

SAMPLE DESCRIPTION: 21784190725103

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.

VPH results have been corrected for BTEX contributions.

LEPH &amp; HEPH results have been corrected for PAH contributions.

VPH: Volatile Petroleum Hydrocarbons (n-C6 - n-C10); all volatile compounds in the n-C6 to n-C10 range quantified based on toluene response.

LEPH: Light Extractable Petroleum Hydrocarbons (n-C10 - n-C19); all extractable compounds in the n-C10 to n-C19 range quantified based on n-eicosane response.

HEPH: Heavy Extractable Petroleum Hydrocarbons (n-C19 - n-C32); all extractable compounds in the n-C19 to n-C32 range quantified based on n-eicosane response.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

Oil and Grease in Water							
SAMPLE TYPE: Water		SAMPLE ID: 382229			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 25, 2019				DATE REPORTED: Jul 31, 2019			
SAMPLE DESCRIPTION: 21784190725103							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Oils and Grease	mg/L	0.2		0.2	Jul 27, 2019	VG	Jul 27, 2019

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard

Certified By: Elena Gorobets

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

### Matrix Solutions Routine Chemistry Water Analysis + TSS

SAMPLE TYPE: Water

SAMPLE ID: 382229

DATE RECEIVED: Jul 26, 2019

DATE SAMPLED: Jul 25, 2019

DATE REPORTED: Jul 31, 2019

SAMPLE DESCRIPTION: 21784190725103

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
pH	pH Units	8.01	7.0-10.5	N/A	Jul 27, 2019	NS	Jul 27, 2019
p - Alkalinity (as CaCO <sub>3</sub> )	mg/L	<5		5	Jul 27, 2019	NS	Jul 27, 2019
T - Alkalinity (as CaCO <sub>3</sub> )	mg/L	160		5	Jul 27, 2019	NS	Jul 27, 2019
Bicarbonate	mg/L	200		5	Jul 27, 2019	NS	Jul 27, 2019
Carbonate	mg/L	<5		5	Jul 27, 2019	NS	Jul 27, 2019
Hydroxide	mg/L	<5		5	Jul 27, 2019	NS	Jul 27, 2019
Electrical Conductivity	uS/cm	970		5	Jul 27, 2019	NS	Jul 27, 2019
Chloride	mg/L	6.6	(250)	0.6	Jul 28, 2019	JH	Jul 28, 2019
Fluoride	mg/L	0.13	1.5	0.01	Jul 28, 2019	JH	Jul 28, 2019
Nitrate	mg/L	0.08	45	0.08	Jul 28, 2019	JH	Jul 28, 2019
Nitrate-N	mg/L	<0.02	10	0.02	Jul 28, 2019	SYS	Jul 28, 2019
Nitrite	mg/L	<0.03	3	0.03	Jul 28, 2019	JH	Jul 28, 2019
Nitrite-N	mg/L	<0.01	1	0.01	Jul 28, 2019	SYS	Jul 28, 2019
Sulfate	mg/L	359	(500)	0.6	Jul 28, 2019	JH	Jul 28, 2019
Dissolved Calcium	mg/L	137		0.3	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Magnesium	mg/L	43.5		0.2	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Sodium	mg/L	8.1	(200)	0.6	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Potassium	mg/L	4.4		0.6	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Iron	mg/L	<0.1	(0.3)	0.1	Jul 27, 2019	AJ	Jul 27, 2019
Dissolved Manganese	mg/L	<b>0.068</b>	0.05	0.005	Jul 27, 2019	AJ	Jul 27, 2019
Ion Balance	%	99		1	Jul 28, 2019	SYS	Jul 28, 2019
Total Suspended Solids	mg/L	4		2	Jul 30, 2019	KT	Jul 30, 2019
Hardness	mg CaCO <sub>3</sub> /L	521		0.5		SYS	
Nitrate + Nitrite - Nitrogen	mg/L	<0.02		0.02		SYS	
Calculated TDS	mg/L	657		1		SYS	

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Report Detection Limits.

Certified By:



## Certificate of Analysis

**CLIENT NAME:** MATRIX SOLUTIONS INC.

**PROJECT:** 21784-546

**SAMPLING SITE:**
**AGAT WORK ORDER:** 19C497881

**ATTENTION TO:** Accounts

**SAMPLED BY:**

Matrix Solutions Total Metals Scan in Water							
SAMPLE TYPE: Water		SAMPLE ID: 382229			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 25, 2019				DATE REPORTED: Jul 31, 2019			
SAMPLE DESCRIPTION: 21784190725103							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Total Aluminum	mg/L	0.010		0.004	Jul 30, 2019	JM	Jul 30, 2019
Total Antimony	mg/L	<0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Arsenic	mg/L	<0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Barium	mg/L	<0.05		0.05	Jul 30, 2019	JM	Jul 30, 2019
Total Beryllium	mg/L	<0.0005		0.0005	Jul 30, 2019	JM	Jul 30, 2019
Total Boron	mg/L	0.08		0.01	Jul 30, 2019	JM	Jul 30, 2019
Total Cadmium	mg/L	<0.000025		0.000025	Jul 30, 2019	JM	Jul 30, 2019
Total Chromium	mg/L	<0.0005		0.0005	Jul 30, 2019	JM	Jul 30, 2019
Total Cobalt	mg/L	<0.0009		0.0009	Jul 30, 2019	JM	Jul 30, 2019
Total Copper	mg/L	0.0087		0.0008	Jul 30, 2019	JM	Jul 30, 2019
Total Iron	mg/L	1.2		0.1	Jul 29, 2019	JH	Jul 29, 2019
Total Lead	mg/L	0.0015		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Lithium	mg/L	0.009		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Manganese	mg/L	0.070		0.005	Jul 29, 2019	JH	Jul 29, 2019
Total Molybdenum	mg/L	0.002		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Nickel	mg/L	<0.003		0.003	Jul 30, 2019	JM	Jul 30, 2019
Total Selenium	mg/L	0.0005		0.0005	Jul 30, 2019	JM	Jul 30, 2019
Total Silicon	mg/L	0.822		0.032	Jul 29, 2019	JH	Jul 29, 2019
Total Silver	mg/L	<0.0001		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Strontium	mg/L	0.361		0.005	Jul 29, 2019	JH	Jul 29, 2019
Total Thallium	mg/L	<0.0001		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Tin	mg/L	<0.0001		0.0001	Jul 30, 2019	JM	Jul 30, 2019
Total Titanium	mg/L	0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Uranium	mg/L	0.003		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Vanadium	mg/L	<0.001		0.001	Jul 30, 2019	JM	Jul 30, 2019
Total Zinc	mg/L	0.283		0.001	Jul 30, 2019	JM	Jul 30, 2019

**COMMENTS:**

RDL - Reported Detection Limit; G / S - Guideline / Standard  
< - Values refer to Method Detection Limit.

**Certified By:**




## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

### Trace Organics Analysis

RPT Date: Jul 31, 2019			DUPLICATE			Method Blank	REFERENCE MATERIAL		METHOD BLANK SPIKE			MATRIX SPIKE			
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

#### Oil and Grease in Water

Oil and Grease	436	379978	3.7	4.0	7.8%	< 0.2	99%	70%	130%	99%	70%	130%	93%	70%	130%
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Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.  
The sample spikes and dups are not from the same sample ID.

#### British Columbia CSR - Extended Site Remediation Analysis - Water

Benzene	2489	382593	< 0.0005	< 0.0005	NA	< 0.0005	88%	80%	120%	88%	80%	120%	85%	70%	130%
Toluene	2489	382593	< 0.0003	< 0.0003	NA	< 0.0003	96%	80%	120%	98%	80%	120%	94%	70%	130%
Ethylbenzene	2489	382593	< 0.0005	< 0.0005	NA	< 0.0005	87%	80%	120%	98%	80%	120%	94%	70%	130%
Xylenes	2489	382593	< 0.0005	< 0.0005	NA	< 0.0005	87%	80%	120%	101%	80%	120%	98%	70%	130%
Styrene	2489	382593	< 0.0005	< 0.0005	NA	< 0.0005	91%	80%	120%	106%	80%	120%	101%	70%	130%
VH W6-10	2489	382593	< 0.1	< 0.1	NA	< 0.1	106%	80%	120%	112%	80%	120%	99%	70%	130%
EPH (WC10-C19)	8237	382586	7.1	7.3	2.8%	< 0.1	102%	80%	120%	94%	80%	120%	93%	70%	130%
EPH (WC19-C32)	8237	382586	0.2	0.2	NA	< 0.1	102%	80%	120%	80%	80%	120%	82%	70%	130%
Acenaphthene	1932	376001	0.00003	0.00003	NA	< 0.00001	96%	70%	130%	121%	70%	130%	127%	70%	130%
Acridine	1932	376001	<0.00005	<0.00005	NA	< 0.00005	129%	70%	130%	119%	70%	130%	128%	70%	130%
Anthracene	1932	376001	<0.00001	<0.00001	NA	< 0.000010	90%	70%	130%	116%	70%	130%	98%	70%	130%
Chrysene	1932	376001	<0.00001	<0.00001	NA	< 0.00001	90%	70%	130%	118%	70%	130%	126%	70%	130%
Fluorene	1932	376001	0.00005	0.00006	18.2%	< 0.00001	83%	70%	130%	116%	70%	130%	122%	70%	130%
Naphthalene	1932	376001	0.00004	0.00004	NA	< 0.00001	97%	70%	130%	123%	70%	130%	122%	70%	130%
Phenanthrene	1932	376001	<0.00001	<0.00001	NA	< 0.00001	90%	70%	130%	118%	70%	130%	99%	70%	130%
Benzo[a]anthracene	1932	376001	<0.00001	<0.00001	NA	< 0.00001	92%	70%	130%	118%	70%	130%	129%	70%	130%
Benzo[a]pyrene	1932	376001	<0.	<0.	NA	< 0.000007	83%	70%	130%	114%	70%	130%	128%	70%	130%
Fluoranthene	1932	376001	<0.00001	<0.00001	NA	< 0.00001	90%	70%	130%	120%	70%	130%	100%	70%	130%
Pyrene	1932	376001	0.00003	0.00003	NA	< 0.00001	94%	70%	130%	118%	70%	130%	129%	70%	130%
Quinoline	1932	376001	<0.00004	<0.00004	NA	< 0.00004	117%	70%	130%	121%	70%	130%	128%	70%	130%

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.  
The sample spikes and dups are not from the same sample ID.

Certified By: *Elena Gorobets*

## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

Water Analysis															
RPT Date: Jul 31, 2019			DUPLICATE			Method Blank	REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

### Matrix Solutions Routine Chemistry Water Analysis + TSS

pH	382228	382228	8.10	8.09	0.1%	N/A	100%	90%	110%						
T - Alkalinity (as CaCO <sub>3</sub> )	382228	382228	170	170	0.0%	< 5	95%	80%	120%						
Electrical Conductivity	382228	382228	980	980	0.0%	< 5	104%	80%	120%						
Chloride	382340		4.7	4.7	0.0%	< 0.6	99%	80%	120%	96%	80%	120%	NA	80%	120%
Fluoride	382340		0.06	0.06	0.0%	< 0.01	105%	80%	120%	94%	80%	120%	98%	80%	120%
Nitrate	382340		1.01	0.99	2.0%	< 0.08	102%	80%	120%	101%	80%	120%	100%	80%	120%
Nitrite	382340		<0.03	<0.03	NA	< 0.03	98%	80%	120%	96%	80%	120%	96%	80%	120%
Sulfate	382340		6.9	7.0	1.4%	< 0.6	101%	80%	120%	99%	80%	120%	NA	80%	120%
Dissolved Calcium	381488		3.0	3.1	3.3%	< 0.3	102%	80%	120%	104%	80%	120%	NA	80%	120%
Dissolved Magnesium	381488		0.4	0.4	NA	< 0.2	93%	80%	120%	92%	80%	120%	87%	80%	120%
Dissolved Sodium	381488		363	366	0.8%	< 0.6	92%	80%	120%	88%	80%	120%	NA	80%	120%
Dissolved Potassium	381488		1.4	1.4	NA	< 0.6	87%	80%	120%	84%	80%	120%	85%	80%	120%
Dissolved Iron	381488		<0.1	<0.1	NA	< 0.1	103%	80%	120%	98%	80%	120%	94%	80%	120%
Dissolved Manganese	381488		<0.005	<0.005	NA	< 0.005	102%	80%	120%	97%	80%	120%	93%	80%	120%
Total Suspended Solids	392745		39	38	2.6%	< 2	99%	80%	120%				98%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.  
If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

pH has been analyzed past the recommended holding time of 15 minutes from sampling (field measurement ideal if more accurate data required)

Nitrate and Nitrite: The regulatory hold time for the analysis of nitrate and/or nitrite in water is 72 hours.

### Matrix Solutions Total Metals Scan in Water

Total Aluminum	376047		0.175	0.176	0.6%	< 0.004	105%	80%	120%	111%	80%	120%	NA	80%	120%
Total Antimony	376047		<0.001	<0.001	NA	< 0.001	103%	80%	120%	106%	80%	120%	102%	80%	120%
Total Arsenic	376047		0.001	0.002	NA	< 0.001	107%	80%	120%	103%	80%	120%	96%	80%	120%
Total Barium	376047		0.18	0.19	NA	< 0.05	103%	80%	120%	105%	80%	120%	98%	80%	120%
Total Beryllium	376047		<0.0005	<0.0005	NA	< 0.0005	102%	80%	120%	105%	80%	120%	107%	80%	120%
Total Boron	376047		0.03	0.04	NA	< 0.01	100%	80%	120%	108%	80%	120%	106%	80%	120%
Total Cadmium	376047		<0.	<0.	NA	< 0.000025	99%	80%	120%	100%	80%	120%	95%	80%	120%
Total Chromium	376047		<0.0005	<0.0005	NA	< 0.0005	107%	80%	120%	107%	80%	120%	100%	80%	120%
Total Cobalt	376047		<0.0009	<0.0009	NA	< 0.0009	107%	80%	120%	108%	80%	120%	99%	80%	120%
Total Copper	376047		<0.0008	<0.0008	NA	< 0.0008	108%	80%	120%	106%	80%	120%	97%	80%	120%
Total Iron	376083		< 0.1	< 0.1	NA	< 0.1	100%	80%	120%	94%	80%	120%	NA	80%	120%
Total Lead	376047		<0.0001	<0.0001	NA	< 0.0001	104%	80%	120%	106%	80%	120%	101%	80%	120%
Total Lithium	376047		0.012	0.012	0.0%	< 0.001	105%	80%	120%	109%	80%	120%	114%	80%	120%
Total Manganese	376083		0.02	0.02	NA	< 0.005	101%	80%	120%	92%	80%	120%	NA	80%	120%
Total Molybdenum	376047		0.002	0.002	NA	< 0.001	98%	80%	120%	100%	80%	120%	98%	80%	120%
Total Nickel	376047		<0.003	<0.003	NA	< 0.003	105%	80%	120%	111%	80%	120%	98%	80%	120%
Total Selenium	376047		<0.0005	<0.0005	NA	< 0.0005	86%	80%	120%	102%	80%	120%	90%	80%	120%
Total Silicon	376083		2.97	2.84	4.5%	< 0.032	90%	80%	120%	91%	80%	120%	NA	80%	120%

## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546

SAMPLING SITE:

AGAT WORK ORDER: 19C497881

ATTENTION TO: Accounts

SAMPLED BY:

### Water Analysis (Continued)

RPT Date: Jul 31, 2019			DUPLICATE			Method Blank	REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD		Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper
Total Silver	376047		0.0004	<0.0001	NA	< 0.0001	91%	80%	120%	105%	80%	120%	84%	80%	120%
Total Strontium	376083		0.57	0.55	3.6%	< 0.001	112%	80%	120%	111%	80%	120%	NA	80%	120%
Total Thallium	376047		<0.0001	<0.0001	NA	< 0.0001	99%	80%	120%	100%	80%	120%	97%	80%	120%
Total Tin	376047		<0.0001	<0.0001	NA	< 0.0001	100%	80%	120%	103%	80%	120%	98%	80%	120%
Total Titanium	376047		0.002	0.001	NA	< 0.001	102%	80%	120%	103%	80%	120%	106%	80%	120%
Total Uranium	376047		<0.001	<0.001	NA	< 0.001	102%	80%	120%	102%	80%	120%	102%	80%	120%
Total Vanadium	376047		<0.001	<0.001	NA	< 0.001	109%	80%	120%	105%	80%	120%	101%	80%	120%
Total Zinc	376047		<0.001	0.006	NA	< 0.001	97%	80%	120%	99%	80%	120%	94%	80%	120%

Comments: If Matrix spike value is NA, the spiked analyte concentration was lower than that of the matrix contribution.  
If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.

Certified By:



## Method Summary

**CLIENT NAME:** MATRIX SOLUTIONS INC.

**AGAT WORK ORDER:** 19C497881

**PROJECT:** 21784-546

**ATTENTION TO:** Accounts

**SAMPLING SITE:**
**SAMPLED BY:**

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
<b>Trace Organics Analysis</b>			
Benzene	TO-0542	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
Toluene	TO-0542	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
Ethylbenzene	TO-0542	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
Xylenes	TO-0542	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
Styrene	TO-0542	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
VH W6-10	TO-0542	EPA SW-846 5021, B.C. ENVIRONMENT	GC/FID
VPH	TO-0542	EPA SW-846 5021, B.C. ENVIRONMENT	GC/MS/FID
EPH (WC10-C19)	TO 0511	EPA SW-846 3511, B.C. ENVIRONMENT	GC/FID
EPH (WC19-C32)	TO 0511	EPA SW-846 3511, B.C. ENVIRONMENT	GC/FID
LEPH (WC10-C19 - PAH)	TO 0511	EPA SW-846 3511, B.C. ENVIRONMENT	GC/FID
HEPH (WC19-C32 - PAH)	TO 0511	EPA SW-846 3511, B.C. ENVIRONMENT	GC/FID
Acenaphthene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Acridine	TO 0200	EPA SW846 3511 & 8270	GC/MS
Anthracene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Chrysene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Fluorene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Naphthalene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Phenanthrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Benzo[a]anthracene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Benzo[a]pyrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Fluoranthene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Pyrene	TO 0200	EPA SW846 3511 & 8270	GC/MS
Quinoline	TO 0200	EPA SW846 3511 & 8270	GC/MS
Toluene-d8 (BTEX)	TO-0543	EPA SW-846 5021/8260, B.C. ENVIRONMENT	GC/MS
o-Terphenyl (EPH)	TO 0511	EPA SW-846 3511, B.C. ENVIRONMENT	GC/FID
2-Fluorobiphenyl (PAH)	TO 0200	EPA SW846 3510C & 8270	GC/MS
p-Terphenyl-d14 (PAH)	TO 0200	EPA SW846 3510C & 8270	GC/MS
Oils and Grease	TO-2200	Method 5520C	FTIR

## Method Summary

**CLIENT NAME: MATRIX SOLUTIONS INC.**
**AGAT WORK ORDER: 19C497881**
**PROJECT: 21784-546**
**ATTENTION TO: Accounts**
**SAMPLING SITE:**
**SAMPLED BY:**

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
<b>Water Analysis</b>			
pH	INST 0101, INST 0104	SM 4500 H+	pH METER
p - Alkalinity (as CaCO <sub>3</sub> )	INST 0101	SM 2320 B	TITRATION
T - Alkalinity (as CaCO <sub>3</sub> )	INST 0101	SM 2320 B	TITRATION
Bicarbonate	INST 0101	SM 2320 B	PC TITRATE
Carbonate	INST 0101	SM 2320 B	PC TITRATE
Hydroxide	INST 0101	SM 2320 B	TITRATION
Electrical Conductivity	INST 0101, INST 0120	SM 2510 B	CONDUCTIVITY METER
Chloride	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Fluoride	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrate-N	INST 0150	SM 4110 B	CALCULATION
Nitrite	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Nitrite-N	INST 0150	SM 4110 B	CALCULATION
Sulfate	INST 0150	SM 4110 B	ION CHROMATOGRAPH
Dissolved Calcium	INST 0140	SM 3120 B	ICP/OES
Dissolved Magnesium	INST 0140	SM 3120 B	ICP/OES
Dissolved Sodium	INST 0140	SM 3120 B	ICP/OES
Dissolved Potassium	INST 0140	SM 3120 B	ICP/OES
Dissolved Iron	INST 0140	SM 3120 B	ICP/OES
Dissolved Manganese	INST 0140	SM 3120 B	ICP/OES
Ion Balance		SM 1030E	
Total Suspended Solids	WATR 0600	SM 2540 D	GRAVIMETRIC
Total Aluminum	WATR 0200; INST 0141	SM 3030 E; SM 3120 B	ICP-MS
Total Antimony	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Arsenic	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Barium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Beryllium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Boron	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Cadmium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Chromium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Cobalt	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Copper	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Iron	WATR 0200; INST 0140	SM 3030 E; SM 3120 B	ICP/OES
Total Lead	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Lithium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Manganese	WATR 0200; INST 0140	SM 3030 E; SM 3120 B	ICP/OES
Total Molybdenum	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP/MS
Total Nickel	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Selenium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Silicon	WATR 0200; INST 0140	SM 3030 E; SM 3120 B	ICP/OES
Total Silver	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Strontium	WATR 0200; INST 0140	SM 3030 E; SM 3120 B	ICP/OES
Total Thallium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Tin	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Titanium	WATR 0200; INST 0140	SM 3030 E; SM 3120 B	ICP/MS
Total Uranium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Vanadium	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS
Total Zinc	WATR 0200; INST 0141	SM 3030 E; SM 3125 B	ICP-MS



## Chromatogram Image

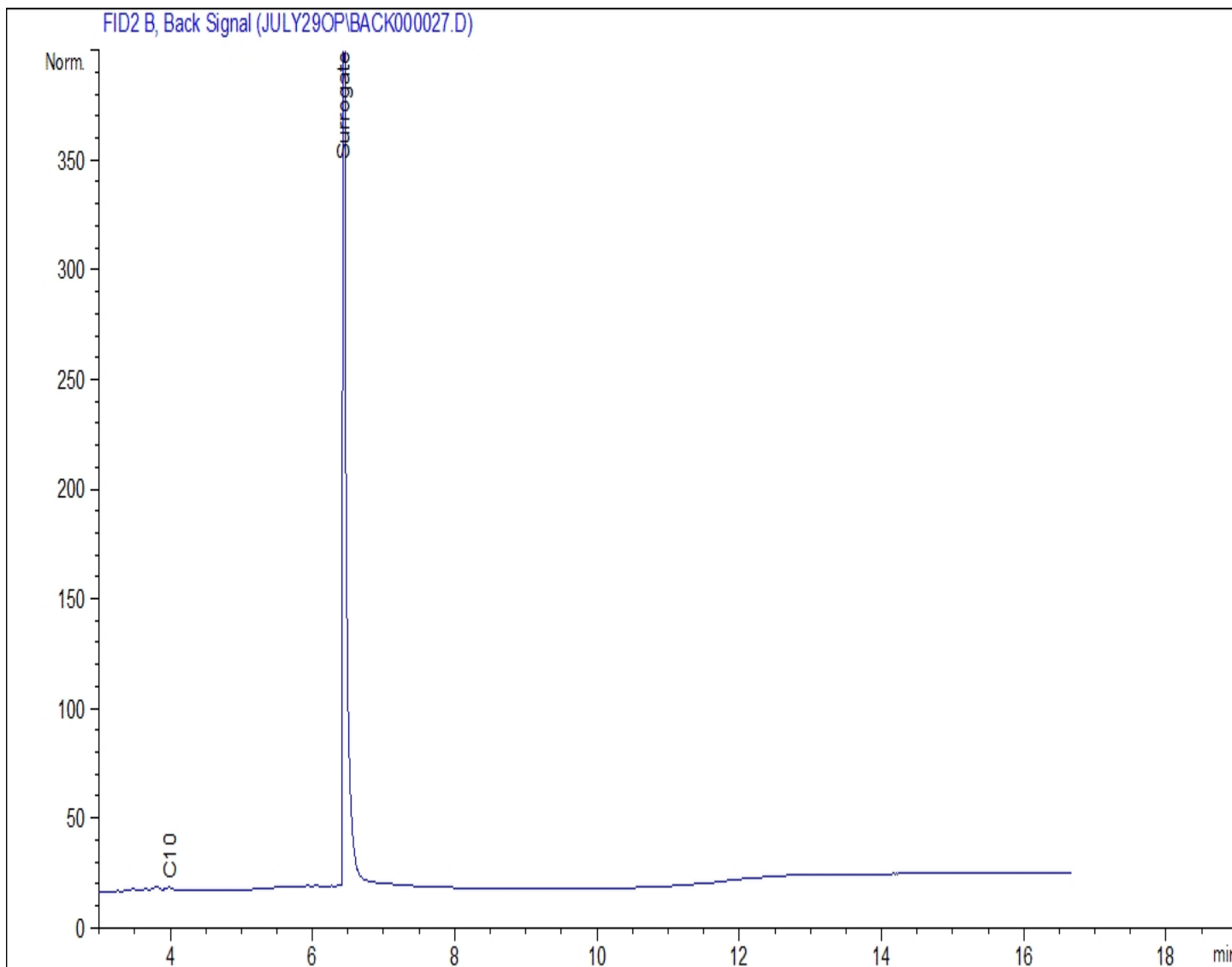
CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 19C497881

PROJECT: 21784-546

ATTENTION TO: Accounts

IMAGE001: 382212, 21784190724101





## Chromatogram Image

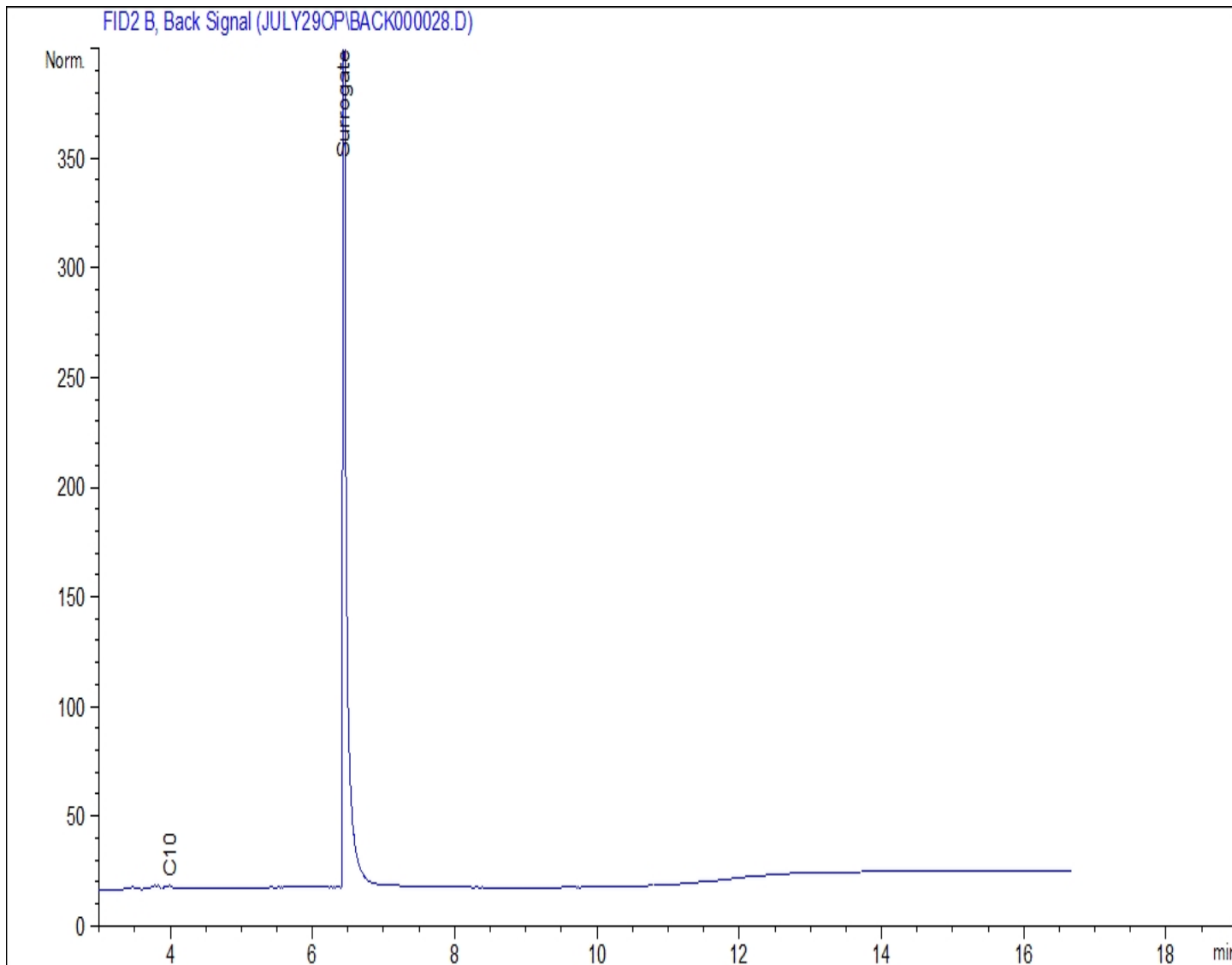
CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 19C497881

PROJECT: 21784-546

ATTENTION TO: Accounts

IMAGE002: 382228, 21784190724102







## Chromatogram Image

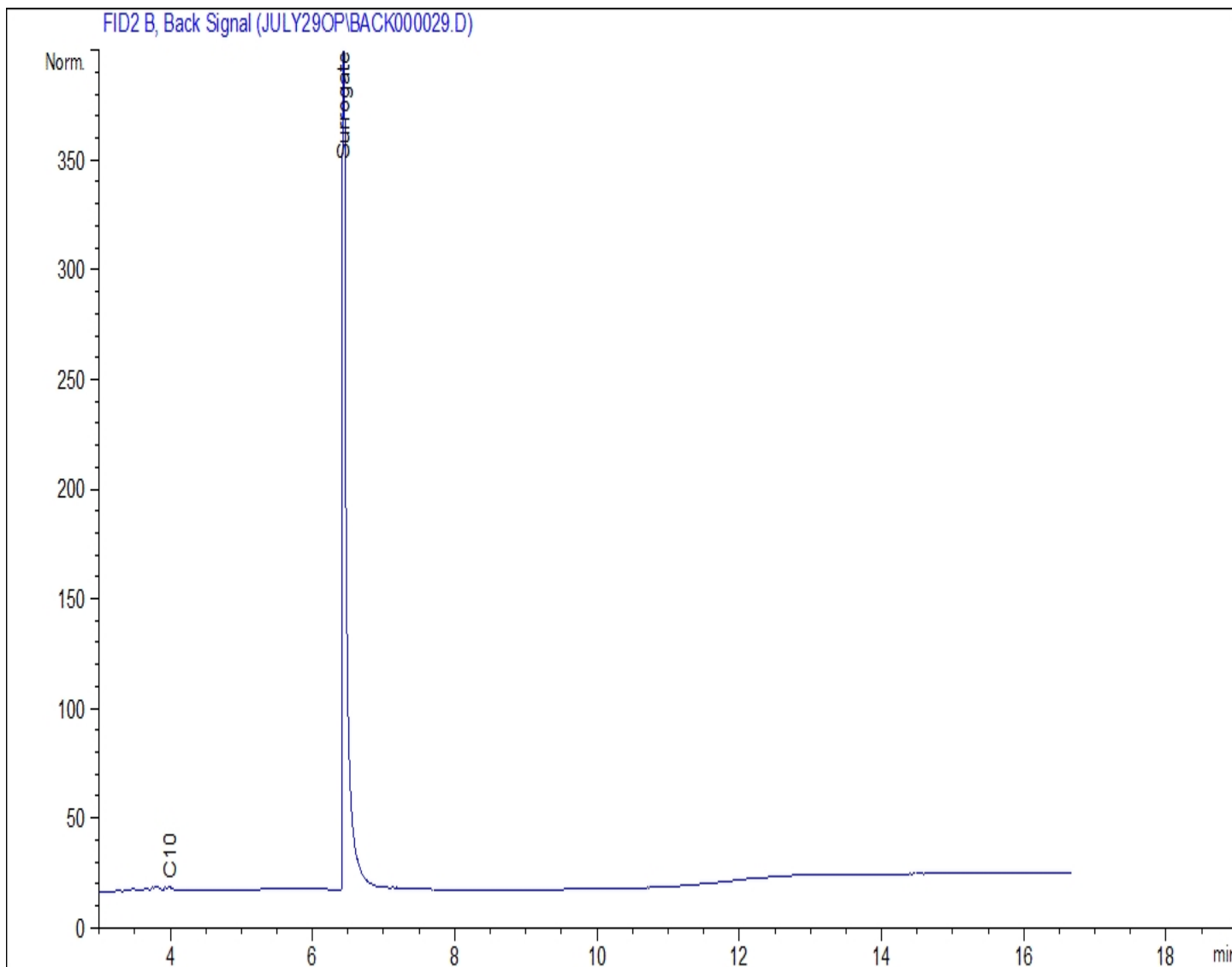
CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 19C497881

PROJECT: 21784-546

ATTENTION TO: Accounts

IMAGE003: 382229, 21784190725103





# Matrix Solutions Inc.

ENVIRONMENT & ENGINEERING

COC # 87447

26 JUL 19 08:13

Page: 1 of 1

Lab Submitted to: ALAT

Lab Agreement no: 19C497881

Lab Job ID: 130

Invoice to: Matrix Solutions Require Report: Y N

Company Name: Matrix Solutions

Contact Name:

Address:

PC:

Phone / Fax#: Ph: Fax:

AFE #: 21784-546

## REGULATORY REQUIREMENTS: (check)

- ☒ Alberta Tier 1 ☒ BC CSR
- ☐ Alberta SW FAL
- ☐ Canadian Drinking Water
- ☐ CCME FAL
- ☐ SPIGEC
- ☐ SEQG Other:

## SERVICE REQUESTED:

☐ RUSH (Please ensure you contact the lab) Due Date:

☒ REGULAR Turnaround

REPORT DISTRIBUTION: always send to eds@matrix-solutions.com

☒ Additional Emails [SMcIntyre@matrix-solutions.com](mailto:SMcIntyre@matrix-solutions.com)

## Copy of Report to:

Matrix Solutions - EDS

Suite 600, 214 - 11th Avenue SW

Calgary, Alberta, Canada

T2R 0K1

Ph: 403-237-0606

Fax: 403-263-2493

email invoices to ap@matrix-solutions.com

Matrix Project #: 21784-546

Matrix Proj. Name: Aklauk River Station

Location: Aklauk, NT

Sampler's Name(s): S. McIntyre, K. Moxon

## Analysis Required

	Sample Number (14 digits only) yr-mth-day	Sample Point Name	Depth (m)	Sample Type	Date/Time Sampled	Quantity # of Containers			Analysis Required					HOLD
						J/V	Bags	Bottles						
1	21784190724 101	—	—	H <sub>2</sub> O	July 24, 2019	—	—	9	X	X	X	X	X	387712
2	102	—	—	↓	↓	—	—	9	X	X	X	X	X	228
3	21784190725 103	—	—	↓	July 25, 2019	—	—	9	X	X	X	X	X	229
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

C 41661

\*For metals in water samples indicate if you want Total (T) or Dissolved (D) as part of "Analysis Required"

Preserved/Filtered

Relinquished by: Scott McIntyre

Date/Time: July 26, 2019

Received by: [Signature]

Date/Time: July 26, 2019

Signature: [Signature]

Signature: [Signature]

11:34

COMMENTS/SPECIAL INSTRUCTIONS

J = jars V = vials



# AGAT Laboratories

## SAMPLE INTEGRITY RECEIPT FORM

### RECEIVING BASICS - Shipping

Company/Consultant: MATRIX  
Courier: D/O Prepaid Collect  
Waybill# \_\_\_\_\_  
Branch: EDM GP FN FM RD VAN LYD FSJ EST Other: C  
If multiple sites were submitted at once: Yes (C) No  
Custody Seal Intact: Yes No NA  
TAT: <24hr 24-48hr 48-72hr Reg Other \_\_\_\_\_  
Cooler Quantity: 1

### TIME SENSITIVE ISSUES - Shipping

ALREADY EXCEEDED HOLD TIME? Yes No  
Inorganic Tests (Please Circle): Mibi , BOD , Nitrate/Nitrite , Turbidity ,  
Microtox , Ortho PO4 , Tedlar Bag , Residual Chlorine , Chlorophyll\* ,  
Chloroamines\*  
Earliest Expiry: JULY 27  
Hydrocarbons: Earliest Expiry AUG 7

### SAMPLE INTEGRITY - Shipping

Hazardous Samples: YES NO Precaution Taken: \_\_\_\_\_  
Legal Samples: Yes No  
International Samples: Yes No  
Tape Sealed: Yes No  
Coolant Used: Icepack Bagged Ice Free Ice Free Water None

Temperature (Bottles/Jars only) N/A if only Soil Bags Received

### FROZEN (Please Circle if samples received Frozen)

1 (Bottle/Jar) 13 + 13 + 14 = 13 °C 2 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
3 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 4 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
5 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 6 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
7 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 8 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C  
9 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 10 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

(If more than 10 coolers are received use another sheet of paper and attach)

### LOGISTICS USE ONLY

Workorder No: 19C497881

Samples Damaged: Yes No If YES why?

No Bubble Wrap Frozen Courier

Other: \_\_\_\_\_

Account Project Manager: \_\_\_\_\_ have they been notified of the above issues: Yes No

Whom spoken to: \_\_\_\_\_ Date/Time: \_\_\_\_\_

CPM Initial \_\_\_\_\_

General Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\* Subcontracted Analysis (See CPM)

CLIENT NAME: MATRIX SOLUTIONS INC.  
SUITE 600, 214 11 AVE SW  
CALGARY, AB T2R0K1  
(403) 237-0606

ATTENTION TO: Accounts Payable

PROJECT: 21784-546 / Alkavic Power Station

AGAT WORK ORDER: 19C498040

TRACE ORGANICS REVIEWED BY: Igor Volochitchik, Trace Organics Manager, Qualified Person

DATE REPORTED: Aug 01, 2019

PAGES (INCLUDING COVER): 37

VERSION\*: 1

Should you require any information regarding this analysis please contact your client services representative at (403) 735-2005

\*NOTES

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

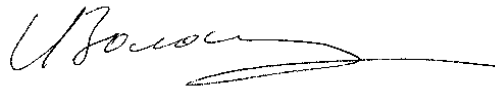
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383906			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723001							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.021		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.11		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.17		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	100		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	100		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	2950		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6520		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	445		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	18		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	92	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	66	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	116	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By: \_\_\_\_\_



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383907			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723002							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.035		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.49		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.32		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	760		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	760		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5690		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7460		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	412		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	116	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	122	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By: 



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

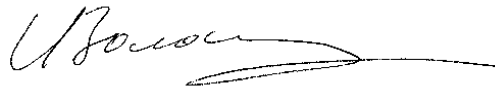
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383908			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723003							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.051		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.44		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.71		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	620		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	610		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5120		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6660		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	559		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	20		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	90	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	100	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	118	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

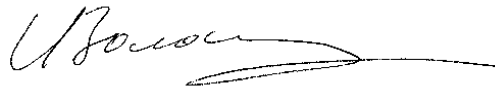
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383909			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723004							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.010		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.12		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.27		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	180		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	180		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	3590		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7620		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	487		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	17		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	95	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	67	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	126	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

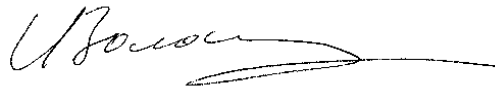
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383910			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723005							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.043		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.67		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.57		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	770		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	770		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	4370		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	5730		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	310		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	15		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	92	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	89	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	121	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By: \_\_\_\_\_



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

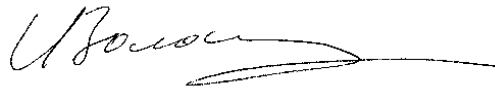
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383911			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723006							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.049		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.90		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.53		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	610		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	600		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5740		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7410		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	382		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	17		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	97	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	101	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	122	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

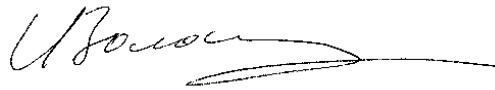
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383912			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723007							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.015		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.10		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.20		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	160		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	160		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	3270		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6350		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	528		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	17		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	96	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	72	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	117	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

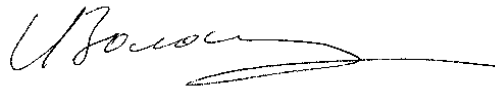
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383913			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723008							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.044		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.65		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.28		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	640		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	630		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5920		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7540		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	381		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	86	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	102	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	134	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

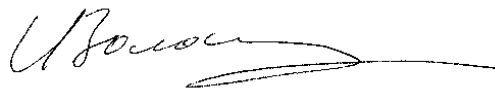
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383914			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723009							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.043		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.40		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.80		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	630		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	630		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	4880		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7160		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	1190		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	20		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	94	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	99	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	120	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

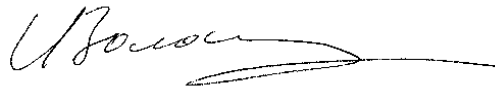
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383915			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723010							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.019		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.11		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.18		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	270		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	270		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	4120		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7300		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	556		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	19		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	96	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	91	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	128	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

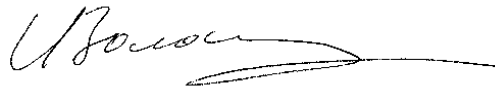
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383916			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723011							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.039		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.93		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.41		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	660		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	660		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5230		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7230		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	382		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	94	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	79	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	122	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

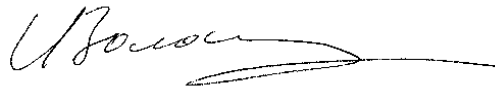
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383917			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723012							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.056		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	1.00		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.30		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	590		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	580		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	4500		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6650		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	486		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	92	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	100	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	120	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

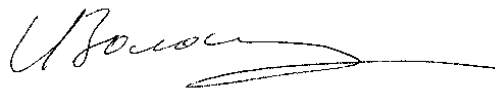
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383918			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723013							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.015		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.10		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.26		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	230		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	230		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	4460		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7840		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	625		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	92	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	71	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	126	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

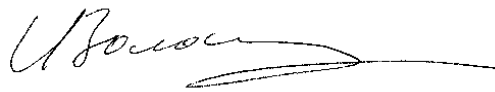
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383919			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723014							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.044		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.90		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.43		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	710		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	710		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5810		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7690		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	416		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	17		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	92	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	99	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	127	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

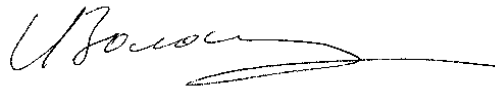
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383920			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723015							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.038		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.52		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.85		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	410		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	410		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	4070		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6280		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	531		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	93	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	90	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	120	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

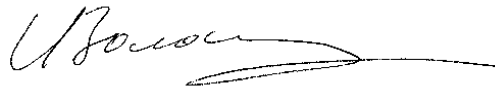
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383921			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723016							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.019		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.10		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.24		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	170		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	170		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	3540		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7020		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	559		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	86	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	69	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	118	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

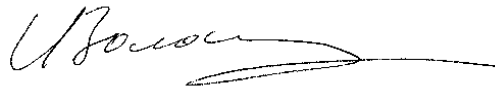
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383922			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723017							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.051		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	1.05		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.42		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	720		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	720		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	6380		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	8480		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	431		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	92	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	123	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	128	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

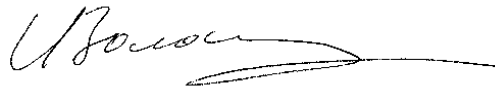
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383923			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723018							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.039		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.54		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.07		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	680		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	680		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5000		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6900		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	438		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	87	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	106	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	115	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

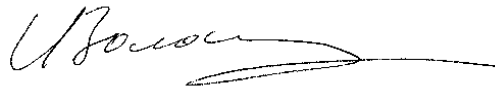
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383924			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723019							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.012		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.13		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.33		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	360		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	360		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	3900		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6460		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	437		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	18		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	90	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	79	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	118	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

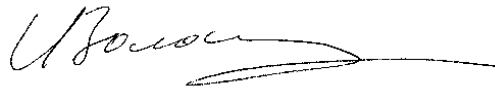
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383925			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723020							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.054		0.005	Jul 30, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	1.00		0.01	Jul 30, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.64		0.05	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	880		10	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	880		10	Jul 30, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	7010		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	8920		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	389		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	88	50-150		Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	128	50-150		Jul 30, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	132	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383926			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723021							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.049		0.005	Jul 30, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.89		0.01	Jul 30, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.11		0.05	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	530		10	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	530		10	Jul 30, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	4840		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6610		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	550		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	15		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	86	50-150		Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	125	50-150		Jul 30, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	112	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By: 

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

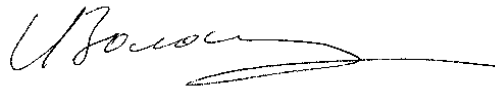
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383927			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723022							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.006		0.005	Jul 30, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.17		0.01	Jul 30, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.38		0.05	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	320		10	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	320		10	Jul 30, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	4410		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6940		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	456		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	94	50-150		Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	78	50-150		Jul 30, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	114	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

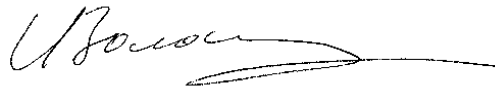
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383928			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723023							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.053		0.005	Jul 31, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.72		0.01	Jul 31, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.41		0.05	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	790		10	Jul 31, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	780		10	Jul 31, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5610		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7410		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	467		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	93	50-150		Jul 31, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	111	50-150		Jul 31, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	116	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Naphthalene) is a calculated parameter. The calculated value is F2 - Naphthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

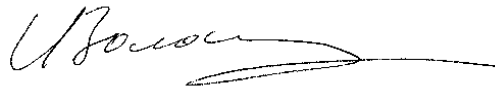
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383929			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723024							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.054		0.005	Jul 30, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	1.02		0.01	Jul 30, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.25		0.05	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	470		10	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	470		10	Jul 30, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	4550		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6140		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	560		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	90	50-150		Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	111	50-150		Jul 30, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	106	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

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CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

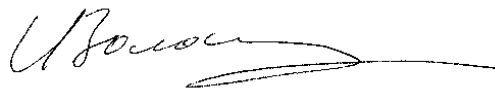
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383930			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723025							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.010		0.005	Jul 30, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.18		0.01	Jul 30, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.44		0.05	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	480		10	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	480		10	Jul 30, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5050		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7920		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	489		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	17		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	96	50-150		Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	104	50-150		Jul 30, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	118	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

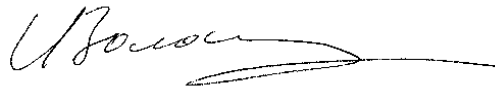
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383931			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723026							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.063		0.005	Jul 30, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.72		0.01	Jul 30, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.56		0.05	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	540		10	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	540		10	Jul 30, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5780		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	7980		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	537		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	17		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	95	50-150		Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	114	50-150		Jul 30, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	113	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

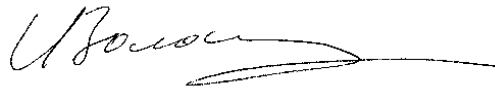
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383932			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 23, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190723027							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.048		0.005	Jul 30, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.64		0.01	Jul 30, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.04		0.05	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	280		10	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	280		10	Jul 30, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	3620		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	5220		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	512		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	17		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	92	50-150		Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	87	50-150		Jul 30, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	105	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

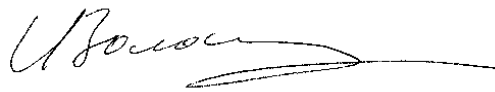
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383933			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 24, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190724028							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.013		0.005	Jul 30, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.18		0.01	Jul 30, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.37		0.05	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	430		10	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	430		10	Jul 30, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	6220		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	9250		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	552		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	17		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	90	50-150		Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	96	50-150		Jul 30, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	126	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

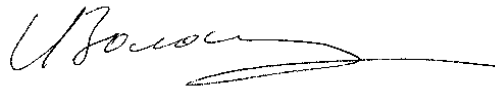
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383934			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 24, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190724029							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.035		0.005	Jul 30, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.58		0.01	Jul 30, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	1.15		0.05	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	620		10	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	620		10	Jul 30, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	5030		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	6860		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	518		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	16		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	95	50-150		Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	130	50-150		Jul 30, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	119	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

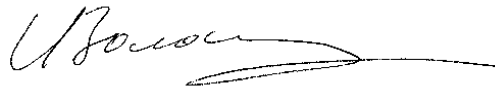
AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 383935			DATE RECEIVED: Jul 26, 2019		
DATE SAMPLED: Jul 24, 2019				DATE REPORTED: Aug 01, 2019			
SAMPLE DESCRIPTION: 21784190724030							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.062		0.005	Jul 30, 2019	CR	Jul 30, 2019
Toluene	mg/kg	<0.05		0.05	Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene	mg/kg	0.55		0.01	Jul 30, 2019	CR	Jul 30, 2019
Xylenes	mg/kg	0.78		0.05	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1)	mg/kg	530		10	Jul 30, 2019	CR	Jul 30, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	530		10	Jul 30, 2019	CR	Jul 30, 2019
C10 - C16 (F2)	mg/kg	3960		10	Jul 30, 2019	LP	Jul 29, 2019
C16 - C34 (F3)	mg/kg	5520		10	Jul 30, 2019	LP	Jul 29, 2019
C34 - C50 (F4)	mg/kg	534		10	Jul 30, 2019	LP	Jul 29, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Jul 30, 2019	LP	Jul 29, 2019
Moisture Content	%	19		1	Jul 30, 2019	LP	Jul 29, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	93	50-150		Jul 30, 2019	CR	Jul 30, 2019
Ethylbenzene-d10 (BTEX)	%	114	50-150		Jul 30, 2019	CR	Jul 30, 2019
o-Terphenyl (F2-F4)	%	109	50-150		Jul 30, 2019	LP	Jul 29, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard  
Results are based on the dry weight of the sample.  
The C6-C10 (F1) fraction is calculated using toluene response factor.  
The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.  
Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons >C50 are present.  
Quality control data is available upon request.  
Assistance in the interpretation of data is available upon request.  
This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.  
nC6 and nC10 response factors are within 30% of Toluene response factor.  
nC10, nC16 and nC34 response factors are within 10% of their average.  
C50 response factor is within 70% of nC10 + nC16 + nC34 average.  
Linearity is within 15%.  
The chromatogram returned to baseline by the retention time of nC50.  
C6 -C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>10 - C16 (F2- Napthalene) is a calculated parameter. The calculated value is F2 - Napthalene (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
C>16 - C34 (F3-PAH) is a calculated parameter. The calculated value is F3-PAH (if requested). The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Xylenes is a calculated parameter. The calculated value is the sum of m&p-Xylenes + o-Xylene. The calculated parameter is non-accredited. The parameters that are components of the calculation are accredited.  
Extraction and holding times were met for this sample.

Certified By:



## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.  
PROJECT: 21784-546 / Alkavic Power Station  
SAMPLING SITE:

AGAT WORK ORDER: 19C498040  
ATTENTION TO: Accounts Payable  
SAMPLED BY:

### Trace Organics Analysis

RPT Date: Aug 01, 2019			DUPLICATE				REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD	Method Blank	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

#### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)

Benzene	5042	383928	0.053	0.047	12.0%	< 0.005	101%	80%	120%	96%	80%	120%	91%	60%	140%
Toluene	5042	383928	<0.05	<0.05	NA	< 0.05	109%	80%	120%	99%	80%	120%	89%	60%	140%
Ethylbenzene	5042	383928	0.72	0.65	10.2%	< 0.01	90%	80%	120%	96%	80%	120%	68%	60%	140%
Xylenes	5042	383928	1.41	1.33	5.8%	< 0.05	96%	80%	120%	93%	80%	120%	68%	60%	140%
C6 - C10 (F1)	5042	383928	790	800	1.3%	< 10	105%	80%	120%	88%	80%	120%	84%	60%	140%
C10 - C16 (F2)	7166	383928	5610	4150	29.9%	< 10	106%	80%	120%	81%	80%	120%	373%	60%	140%
C16 - C34 (F3)	7166	383928	7410	5480	29.9%	< 10	106%	80%	120%	111%	80%	120%	280%	60%	140%
C34 - C50 (F4)	7166	383928	467	355	27.3%	< 10	106%	80%	120%	73%	80%	120%	95%	60%	140%

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.  
The sample spikes and dups are not from the same sample ID.

#### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)

Benzene	5040	383934	0.035	0.032	9.0%	< 0.005	96%	80%	120%	85%	80%	120%	110%	60%	140%
Toluene	5040	383934	<0.05	<0.05	NA	< 0.05	100%	80%	120%	92%	80%	120%	100%	60%	140%
Ethylbenzene	5040	383934	0.58	0.58	0.0%	< 0.01	96%	80%	120%	99%	80%	120%	91%	60%	140%
Xylenes	5040	383934	1.15	1.20	4.3%	< 0.05	97%	80%	120%	106%	80%	120%	89%	60%	140%
C6 - C10 (F1)	5040	383934	620	590	5.0%	< 10	108%	80%	120%	90%	80%	120%	75%	60%	140%
C10 - C16 (F2)	7166	383934	5030	4820	4	< 10	106%	80%	120%	86%	80%	120%	78%	60%	140%
C16 - C34 (F3)	7166	383934	6860	6550	5	< 10	106%	80%	120%	90%	80%	120%	83%	60%	140%
C34 - C50 (F4)	7166	383934	518	509	2	< 10	106%	80%	120%	81%	80%	120%	77%	60%	140%

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.  
The sample spikes and dups are not from the same sample ID.

Certified By:





## QA Violation

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 19C498040

PROJECT: 21784-546 / Alkavic Power Station

ATTENTION TO: Accounts Payable

RPT Date: Aug 01, 2019			REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Sample Id	Sample Description	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
				Lower	Upper		Lower	Upper		Lower	Upper
Petroleum Hydrocarbons (BTEx/F1-F4) in Soil (CWS) (Non- Methanol Field Stabilized)											
C10 - C16 (F2)	383928	21784190723001	106%	80%	120%	81%	80%	120%	373%	60%	140%
C16 - C34 (F3)	383928	21784190723001	106%	80%	120%	111%	80%	120%	280%	60%	140%
C34 - C50 (F4)	383928	21784190723001	106%	80%	120%	73%	80%	120%	95%	60%	140%

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.  
The sample spikes and dups are not from the same sample ID.

## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

AGAT WORK ORDER: 19C498040

PROJECT: 21784-546 / Alkavic Power Station

ATTENTION TO: Accounts Payable

SAMPLING SITE:

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Trace Organics Analysis			
Benzene	TO-0543	EPA SW-846 8260-S	GC/MS
Toluene	TO-0543	EPA SW-846 8260-S	GC/MS
Ethylbenzene	TO-0543	EPA SW-846 8260-S	GC/MS
Xylenes	TO-0543	EPA SW-846 8260-S	GC/MS
C6 - C10 (F1)	TO-0543	CCME Tier 1 Method-S L	GC/FID
C6 - C10 (F1 minus BTEX)	TO-0543	CCME Tier 1 Method-S L	GC/FID
C10 - C16 (F2)	TO-0560	CCME Tier 1 Method-S H	GC/FID
C16 - C34 (F3)	TO-0560	CCME Tier 1 Method-S H	GC/FID
C34 - C50 (F4)	TO-0560	CCME Tier 1 Method-S H	GC/FID
Gravimetric Heavy Hydrocarbons	TO-0560	CCME Tier 1 Method-S H	GC/FID
Moisture Content	TO-0560	CCME Tier 1 Method-S %	GRAVIMETRIC
Toluene-d8 (BTEX)	TO-0543	EPA SW-846 8260-S	GC/MS
Ethylbenzene-d10 (BTEX)	TO-0543	EPA SW-846 8260-S	GC/MS
o-Terphenyl (F2-F4)	TO 0560	CCME Tier 1 Method-S H	GC/FID





25 JUL 19 0811:54

Page: 2 of 2

AGAT

190498040

**Lab Job ID:**

8c

Invoice to: Require Report:Y N

**Company Name:**

**Contact Name:**

**Address:**

Phone / Fax#: Ph:

AFE #

REGULATORY REQUIREMENTS: (check)

☐ Alberta Tier 1 ☐ BC CSR

Alberta SW FAL

	Canadian Drinking Water
--	-------------------------

CCME FAL

SPIGEC

SEOG

[illegible]

**SERVICE REQUESTED:**

☐ **RUSH** (Please ensure you contact the lab) **Due Date:**

REGULAR Turnaround

**REPORT DISTRIBUTION:** always send to eds@matrix-solutions.com

☐ Additional

Emails

	Sample Number (14 digits only) yr-mth-day	Sample Point Name	Depth (m)	Sample Type	Date/Time Sampled	Quantity # of Containers			Preserved/Filtered
						J/V	Bags	Bottles	
1	21784190723 016			Soil	July 23, 2019	/	-	-	X
2	017					/			X
3	018					/			X
4	019					/			X
5	020					/			X
6	021					/			X
7	022					/			X
8	023					/			X
9	024					/			X
10	025					/			X
11	026					/			X
12	027					/			X
13	21784190724 028				July 24, 2019	/			X
14	029					/			X
15	030					/			X

\*For metals in water samples indicate if you want Total (T) or Dissolved (D) as part of "Analysis Required"

Preserved/Filtered

Relinquished by: Scott McIntyre

Date/Time: 5/14/26, 2019

Received by: WDCJ ON

Date/Time: July 24, '01

**Signature:**

COMMENTS/SPECIAL INSTRUCTIONS

J = jars    V = vials

Page 36 of 37



### RECEIVING BASICS - Shipping

Company/Consultant: MATRIX

Courier: D/O Prepaid Collect

Waybill# \_\_\_\_\_

Branch: EDM GP FN FM RD VAN LYD FSJ EST Other: C

If multiple sites were submitted at once: Yes No

Custody Seal Intact: Yes No NA

TAT: <24hr 24-48hr 48-72hr Reg Other \_\_\_\_\_

Cooler Quantity: 1

### TIME SENSITIVE ISSUES - Shipping

ALREADY EXCEEDED HOLD TIME? Yes No

Inorganic Tests (Please Circle): Mibi , BOD , Nitrate/Nitrite , Turbidity , Microtox , Ortho PO<sub>4</sub> , Tedlar Bag , Residual Chlorine , Chlorophyll\* , Chloroamines\*

Earliest Expiry: —

Hydrocarbons: Earliest Expiry JULY 30

### SAMPLE INTEGRITY - Shipping

Hazardous Samples: YES NO Precaution Taken: \_\_\_\_\_

Legal Samples: Yes No

International Samples: Yes No

Tape Sealed: Yes No

Coolant Used: Icepack Bagged Ice Free Ice Free Water None

Temperature (Bottles/Jars only) N/A if only Soil Bags Received

### FROZEN (Please Circle if samples received Frozen)

1 (Bottle/Jar) 8 + 8 + 78 = — °C 2 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

3 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 4 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

5 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 6 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

7 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 8 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

9 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C 10 (Bottle/Jar) \_\_\_\_\_ + \_\_\_\_\_ + \_\_\_\_\_ = \_\_\_\_\_ °C

(If more than 10 coolers are received use another sheet of paper and attach)

### LOGISTICS USE ONLY

Workorder No: 19047846

Samples Damaged: Yes No If YES why?

No Bubble Wrap Frozen Courier

Other: \_\_\_\_\_

Account Project Manager: \_\_\_\_\_ have they been notified of the above issues: Yes No

Whom spoken to: \_\_\_\_\_ Date/Time: \_\_\_\_\_

CPM Initial \_\_\_\_\_

General Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\* Subcontracted Analysis (See CPM)



CLIENT NAME: MATRIX SOLUTIONS INC.  
SUITE 600, 214 11 AVE SW  
CALGARY, AB T2R0K1  
(403) 237-0606

ATTENTION TO: Accounts Payable

PROJECT: 21784-546 AKLAVIK, NT

AGAT WORK ORDER: 19E527280

TRACE ORGANICS REVIEWED BY: Melinda Guay, Technical Reviewer

DATE REPORTED: Oct 11, 2019

PAGES (INCLUDING COVER): 36

VERSION\*: 1

Should you require any information regarding this analysis please contact your client services representative at (780) 395-2525

\*NOTES

All samples will be disposed of within 30 days following analysis. Please contact the lab if you require additional sample storage time.

## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593079

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005001

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.07		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	0.11		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	20		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	20		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	1900		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	3840		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	200		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	17		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	87	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	80	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

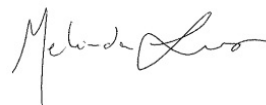
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593080

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005002

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.024		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.64		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	1.23		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	340		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	340		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	4600		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5890		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	280		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	19		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	93	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	56	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

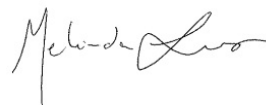
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593081

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005003

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.025		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	1.60		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	1.78		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	220		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	220		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	4390		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5250		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	230		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	18		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	93	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	94	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	71	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

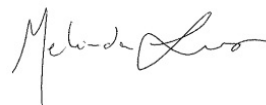
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 593082			DATE RECEIVED: Oct 07, 2019		
DATE SAMPLED: Oct 05, 2019				DATE REPORTED: Oct 11, 2019			
SAMPLE DESCRIPTION: 21784191005004							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.06		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	0.12		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	40		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	40		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	2660		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5340		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	280		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	20		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	99	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	86	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	79	50-150		Oct 09, 2019	XG	Oct 07, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

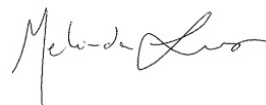
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593083

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005005

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.031		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	1.05		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	1.54		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	470		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	470		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	5580		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	7320		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	350		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	19		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	104	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	74	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

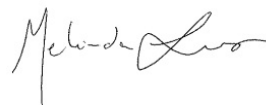
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593084

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005006

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.022		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.67		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	1.01		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	290		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	290		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	4100		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5770		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	300		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	19		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	101	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	97	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	67	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

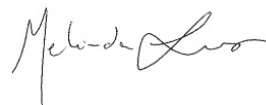
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593085

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005007

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.06		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	0.11		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	40		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	40		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	2130		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	4190		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	350		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	18		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	85	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	74	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

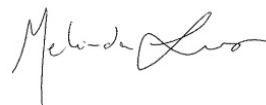
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593086

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005008

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.022		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.75		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	1.23		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	360		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	360		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	4380		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5260		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	240		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	17		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	98	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	64	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

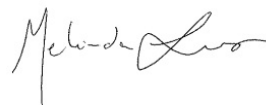
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 593087			DATE RECEIVED: Oct 07, 2019		
DATE SAMPLED: Oct 05, 2019				DATE REPORTED: Oct 11, 2019			
SAMPLE DESCRIPTION: 21784191005009							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.019		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.43		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	0.65		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	330		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	330		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	3830		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5340		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	370		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	15		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	101	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	88	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	70	50-150		Oct 09, 2019	XG	Oct 07, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

nC6 and nC10 response factors are within 30% of Toluene response factor.

nC10, nC16 and nC34 response factors are within 10% of their average.

C50 response factor is within 70% of nC10 + nC16 + nC34 average.

Linearity is within 15%.

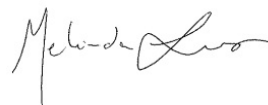
The chromatogram returned to baseline by the retention time of nC50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 593088			DATE RECEIVED: Oct 07, 2019		
DATE SAMPLED: Oct 05, 2019				DATE REPORTED: Oct 11, 2019			
SAMPLE DESCRIPTION: 21784191005010							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.10		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	0.18		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	200		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	200		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	3490		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	6380		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	380		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	17		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	100	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	80	50-150		Oct 09, 2019	XG	Oct 07, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

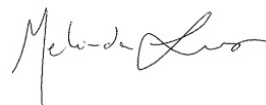
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593089

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005011

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.028		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.42		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	0.48		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	240		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	240		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	4180		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5680		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	540		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	18		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	101	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	98	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	78	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

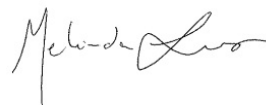
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 593090			DATE RECEIVED: Oct 07, 2019		
DATE SAMPLED: Oct 05, 2019				DATE REPORTED: Oct 11, 2019			
SAMPLE DESCRIPTION: 21784191005012							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.031		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	1.46		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	1.79		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	480		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	480		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	5760		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	7540		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	370		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	17		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	102	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	106	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	77	50-150		Oct 09, 2019	XG	Oct 07, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

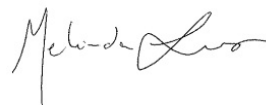
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593091

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005013

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.008		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.10		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	0.22		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	<10		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	<10		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	1780		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	4780		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	360		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	18		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	98	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	92	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	73	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

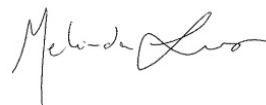
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593092

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005014

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.013		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.47		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	0.68		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	240		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	240		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	5030		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	6990		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	340		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	17		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	98	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	76	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

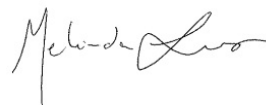
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 593093			DATE RECEIVED: Oct 07, 2019		
DATE SAMPLED: Oct 05, 2019				DATE REPORTED: Oct 11, 2019			
SAMPLE DESCRIPTION: 21784191005015							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.022		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.79		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	1.04		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	320		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	320		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	3420		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	4600		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	280		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	17		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	106	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	73	50-150		Oct 09, 2019	XG	Oct 07, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

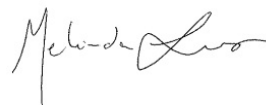
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593094

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005016

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.09		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	0.15		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	100		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	100		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	2970		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5970		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	330		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	19		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	101	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	95	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	77	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

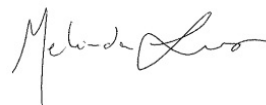
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593095

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005017

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.029		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.97		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	1.32		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	370		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	370		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	6000		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	7980		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	370		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	18		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	115	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	79	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

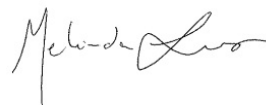
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 593096			DATE RECEIVED: Oct 07, 2019		
DATE SAMPLED: Oct 05, 2019				DATE REPORTED: Oct 11, 2019			
SAMPLE DESCRIPTION: 21784191005018							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.021		0.005			
Toluene	mg/kg	<0.05		0.05			
Ethylbenzene	mg/kg	0.85		0.01			
Xylenes	mg/kg	1.02		0.05			
C6 - C10 (F1)	mg/kg	420		10			
C6 - C10 (F1 minus BTEX)	mg/kg	420		10		SYS	
C10 - C16 (F2)	mg/kg	3370		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	4330		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	310		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	17		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	88	50-150				
Ethylbenzene-d10 (BTEX)	%	89	50-150				
o-Terphenyl (F2-F4)	%	75	50-150		Oct 09, 2019	XG	Oct 07, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

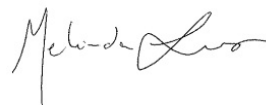
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 593097			DATE RECEIVED: Oct 07, 2019		
DATE SAMPLED: Oct 05, 2019				DATE REPORTED: Oct 11, 2019			
SAMPLE DESCRIPTION: 21784191005019							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	0.10		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	0.15		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	200		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	200		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	4630		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	7620		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	360		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	18		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	93	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	80	50-150		Oct 09, 2019	XG	Oct 07, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

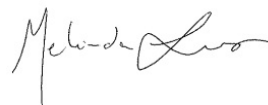
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593098

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005020

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.035		0.005	Oct 11, 2019	TC	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene	mg/kg	1.28		0.01	Oct 11, 2019	TC	Oct 08, 2019
Xylenes	mg/kg	1.98		0.05	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1)	mg/kg	570		10	Oct 11, 2019	TC	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	570		10	Oct 11, 2019	SYS	Oct 11, 2019
C10 - C16 (F2)	mg/kg	5610		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	7240		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	320		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	17		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	102	50-150		Oct 11, 2019	TC	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	123	50-150		Oct 11, 2019	TC	Oct 08, 2019
o-Terphenyl (F2-F4)	%	76	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

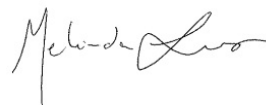
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593099

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005021

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.025		0.005	Oct 09, 2019	ZL	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene	mg/kg	1.00		0.01	Oct 09, 2019	ZL	Oct 08, 2019
Xylenes	mg/kg	1.25		0.05	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1)	mg/kg	520		10	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	520		10	Oct 09, 2019	SYS	Oct 09, 2019
C10 - C16 (F2)	mg/kg	5040		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	6240		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	430		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	15		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	100	50-150		Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	105	50-150		Oct 09, 2019	ZL	Oct 08, 2019
o-Terphenyl (F2-F4)	%	102	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

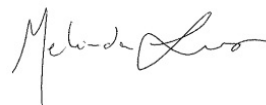
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593100

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005022

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 09, 2019	ZL	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene	mg/kg	0.11		0.01	Oct 09, 2019	ZL	Oct 08, 2019
Xylenes	mg/kg	0.17		0.05	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1)	mg/kg	210		10	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	210		10	Oct 09, 2019	SYS	Oct 09, 2019
C10 - C16 (F2)	mg/kg	4900		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	7520		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	420		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	20		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	102	50-150		Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	87	50-150		Oct 09, 2019	ZL	Oct 08, 2019
o-Terphenyl (F2-F4)	%	105	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

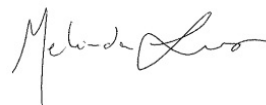
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593101

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005023

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.021		0.005	Oct 09, 2019	ZL	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene	mg/kg	0.48		0.01	Oct 09, 2019	ZL	Oct 08, 2019
Xylenes	mg/kg	1.10		0.05	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1)	mg/kg	520		10	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	520		10	Oct 09, 2019	SYS	Oct 09, 2019
C10 - C16 (F2)	mg/kg	5680		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	6570		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	340		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	18		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	101	50-150		Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	107	50-150		Oct 09, 2019	ZL	Oct 08, 2019
o-Terphenyl (F2-F4)	%	96	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

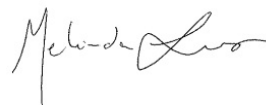
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593102

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005024

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.023		0.005	Oct 09, 2019	ZL	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene	mg/kg	0.85		0.01	Oct 09, 2019	ZL	Oct 08, 2019
Xylenes	mg/kg	1.10		0.05	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1)	mg/kg	550		10	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	550		10	Oct 09, 2019	SYS	Oct 09, 2019
C10 - C16 (F2)	mg/kg	5100		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	6460		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	520		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	18		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	102	50-150		Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	96	50-150		Oct 09, 2019	ZL	Oct 08, 2019
o-Terphenyl (F2-F4)	%	100	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

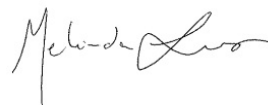
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593103

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005025

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.005		0.005	Oct 09, 2019	ZL	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene	mg/kg	0.15		0.01	Oct 09, 2019	ZL	Oct 08, 2019
Xylenes	mg/kg	0.25		0.05	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1)	mg/kg	280		10	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	280		10	Oct 09, 2019	SYS	Oct 09, 2019
C10 - C16 (F2)	mg/kg	5200		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	7150		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	370		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	18		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	102	50-150		Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	106	50-150		Oct 09, 2019	ZL	Oct 08, 2019
o-Terphenyl (F2-F4)	%	104	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

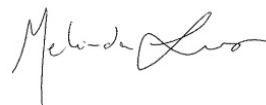
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 593104			DATE RECEIVED: Oct 07, 2019		
DATE SAMPLED: Oct 05, 2019				DATE REPORTED: Oct 11, 2019			
SAMPLE DESCRIPTION: 21784191005026							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.020		0.005	Oct 09, 2019	ZL	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene	mg/kg	0.45		0.01	Oct 09, 2019	ZL	Oct 08, 2019
Xylenes	mg/kg	0.79		0.05	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1)	mg/kg	390		10	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	390		10	Oct 09, 2019	SYS	Oct 09, 2019
C10 - C16 (F2)	mg/kg	4760		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5850		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	440		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	19		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	102	50-150		Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	98	50-150		Oct 09, 2019	ZL	Oct 08, 2019
o-Terphenyl (F2-F4)	%	105	50-150		Oct 09, 2019	XG	Oct 07, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

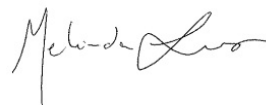
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

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## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 593105			DATE RECEIVED: Oct 07, 2019		
DATE SAMPLED: Oct 05, 2019				DATE REPORTED: Oct 11, 2019			
SAMPLE DESCRIPTION: 21784191005027							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.021		0.005	Oct 09, 2019	ZL	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene	mg/kg	0.55		0.01	Oct 09, 2019	ZL	Oct 08, 2019
Xylenes	mg/kg	0.78		0.05	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1)	mg/kg	400		10	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	400		10	Oct 09, 2019	SYS	Oct 09, 2019
C10 - C16 (F2)	mg/kg	3940		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	4890		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	470		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	28		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	102	50-150		Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	109	50-150		Oct 09, 2019	ZL	Oct 08, 2019
o-Terphenyl (F2-F4)	%	99	50-150		Oct 09, 2019	XG	Oct 07, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

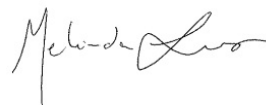
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593106

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005028

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	<0.005		0.005	Oct 09, 2019	ZL	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene	mg/kg	0.07		0.01	Oct 09, 2019	ZL	Oct 08, 2019
Xylenes	mg/kg	0.12		0.05	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1)	mg/kg	80		10	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	80		10	Oct 09, 2019	SYS	Oct 09, 2019
C10 - C16 (F2)	mg/kg	2940		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5410		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	240		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	21		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	103	50-150		Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	97	50-150		Oct 09, 2019	ZL	Oct 08, 2019
o-Terphenyl (F2-F4)	%	104	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

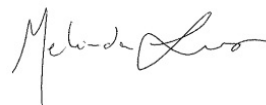
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

SAMPLE TYPE: Soil

SAMPLE ID: 593107

DATE RECEIVED: Oct 07, 2019

DATE SAMPLED: Oct 05, 2019

DATE REPORTED: Oct 11, 2019

SAMPLE DESCRIPTION: 21784191005029

PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.021		0.005	Oct 09, 2019	ZL	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene	mg/kg	0.49		0.01	Oct 09, 2019	ZL	Oct 08, 2019
Xylenes	mg/kg	0.91		0.05	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1)	mg/kg	460		10	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	460		10	Oct 09, 2019	SYS	Oct 09, 2019
C10 - C16 (F2)	mg/kg	5240		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	6470		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	460		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	18		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	102	50-150		Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	104	50-150		Oct 09, 2019	ZL	Oct 08, 2019
o-Terphenyl (F2-F4)	%	102	50-150		Oct 09, 2019	XG	Oct 07, 2019

#### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

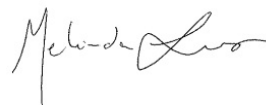
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:



## Certificate of Analysis

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)							
SAMPLE TYPE: Soil		SAMPLE ID: 593108			DATE RECEIVED: Oct 07, 2019		
DATE SAMPLED: Oct 05, 2019				DATE REPORTED: Oct 11, 2019			
SAMPLE DESCRIPTION: 21784191005030							
PARAMETER	UNIT	RESULT	G / S	RDL	DATE ANALYZED	INITIAL	DATE PREPARED
Benzene	mg/kg	0.022		0.005	Oct 09, 2019	ZL	Oct 08, 2019
Toluene	mg/kg	<0.05		0.05	Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene	mg/kg	0.48		0.01	Oct 09, 2019	ZL	Oct 08, 2019
Xylenes	mg/kg	0.69		0.05	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1)	mg/kg	340		10	Oct 09, 2019	ZL	Oct 08, 2019
C6 - C10 (F1 minus BTEX)	mg/kg	340		10	Oct 09, 2019	SYS	Oct 09, 2019
C10 - C16 (F2)	mg/kg	4600		10	Oct 09, 2019	XG	Oct 07, 2019
C16 - C34 (F3)	mg/kg	5970		10	Oct 09, 2019	XG	Oct 07, 2019
C34 - C50 (F4)	mg/kg	410		10	Oct 09, 2019	XG	Oct 07, 2019
Gravimetric Heavy Hydrocarbons	mg/kg	N/A		1000	Oct 09, 2019	XG	Oct 07, 2019
Moisture Content	%	19		1	Oct 09, 2019	XG	Oct 07, 2019
SURROGATE	UNIT	RESULT	ACCEPTABLE LIMITS		DATE ANALYZED	INITIAL	DATE PREPARED
Toluene-d8 (BTEX)	%	101	50-150		Oct 09, 2019	ZL	Oct 08, 2019
Ethylbenzene-d10 (BTEX)	%	103	50-150		Oct 09, 2019	ZL	Oct 08, 2019
o-Terphenyl (F2-F4)	%	104	50-150		Oct 09, 2019	XG	Oct 07, 2019

### COMMENTS:

RDL - Reported Detection Limit; G / S - Guideline / Standard

Results are based on the dry weight of the sample.

The C6-C10 (F1) fraction is calculated using toluene response factor.

The C10 - C16 (F2), C16 - C34 (F3), and C34 - C50 (F4) fractions are calculated using the average response factor for n-C10, n-C16, and n-C34.

Gravimetric Heavy Hydrocarbons (F4g) are not included in and cannot be added to the Total C6-C50 and are only determined if the chromatogram of the C34 - C50 hydrocarbons indicates that hydrocarbons &gt;C50 are present.

Total C6 - C50 results are corrected for BTEX and PAH contributions (if requested).

Quality control data is available upon request.

Assistance in the interpretation of data is available upon request.

This method complies with the Reference Method for the CWS PHC and is validated for use in the laboratory.

n-C6 and n-C10 response factors are within 30% of Toluene response factor.

n-C10, n-C16 and n-C34 response factors are within 10% of their average.

C50 response factor is within 70% of n-C10 + n-C16 + n-C34 average.

Linearity is within 15%.

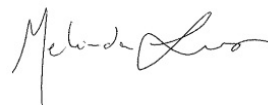
The chromatogram returned to baseline by the retention time of n-C50.

Extraction and holding times were met for this sample.

C6 - C10 (F1 minus BTEX) is a calculated parameter. The calculated value is F1 minus BTEX.

Xylenes is a calculated parameter. The calculated value is the sum of m&amp;p-Xylenes + o-Xylene.

Certified By:





## Quality Assurance

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

### Trace Organics Analysis

RPT Date: Oct 11, 2019			DUPLICATE				REFERENCE MATERIAL			METHOD BLANK SPIKE			MATRIX SPIKE		
PARAMETER	Batch	Sample Id	Dup #1	Dup #2	RPD	Method Blank	Measured Value	Acceptable Limits		Recovery	Acceptable Limits		Recovery	Acceptable Limits	
								Lower	Upper		Lower	Upper		Lower	Upper

#### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

Benzene	2170	593080	0.024	0.021	NA	< 0.005	85%	80%	120%	81%	80%	120%	93%	60%	140%
Toluene	2170	593080	<0.05	<0.05	NA	< 0.05	92%	80%	120%	81%	80%	120%	94%	60%	140%
Ethylbenzene	2170	593080	0.64	0.68	6.1%	< 0.01	94%	80%	120%	82%	80%	120%	82%	60%	140%
Xylenes	2170	593080	1.23	1.26	2.4%	< 0.05	99%	80%	120%	83%	80%	120%	81%	60%	140%
C6 - C10 (F1)	2170	593080	340	350	2.9%	< 10	97%	80%	120%	105%	80%	120%	106%	60%	140%
C10 - C16 (F2)	1153	593080	4600	4920	NA	< 10	89%	80%	120%	93%	80%	120%	100%	60%	140%
C16 - C34 (F3)	1153	593080	5890	6320	NA	< 10	90%	80%	120%	99%	80%	120%	107%	60%	140%
C34 - C50 (F4)	1153	593080	280	300	NA	< 10	99%	80%	120%	84%	80%	120%	91%	60%	140%
Moisture Content	1153	593080	19	17	11.1%	< 1									

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.  
The sample spikes and dups are not from the same sample ID.

#### Petroleum Hydrocarbons (BTEX/F1-F4) in Soil (CWS) (Non-Methanol Field Stabilized)

Benzene	2154	593099	0.025	0.025	0.0%	< 0.005	87%	80%	120%	94%	80%	120%	91%	60%	140%
Toluene	2154	593099	<0.05	<0.05	NA	< 0.05	89%	80%	120%	93%	80%	120%	89%	60%	140%
Ethylbenzene	2154	593099	1.00	0.74	29.9%	< 0.01	94%	80%	120%	87%	80%	120%	87%	60%	140%
Xylenes	2154	593099	1.25	0.93	29.4%	< 0.05	103%	80%	120%	87%	80%	120%	90%	60%	140%
C6 - C10 (F1)	2154	593099	520	420	21.3%	< 10	100%	80%	120%	87%	80%	120%	102%	60%	140%
C10 - C16 (F2)	1596	593099	5040	5920	NA	< 10	101%	80%	120%	105%	80%	120%	112%	60%	140%
C16 - C34 (F3)	1596	593099	6240	7290	NA	< 10	118%	80%	120%	104%	80%	120%	109%	60%	140%
C34 - C50 (F4)	1596	593099	430	500	NA	< 10	111%	80%	120%	85%	80%	120%	89%	60%	140%
Moisture Content	1596	593099	15	18	18.2%	< 1									

Comments: If the RPD value is NA, the results of the duplicates are under 5X the RDL and will not be calculated.  
The sample spikes and dups are not from the same sample ID.

Certified By:



## Method Summary

CLIENT NAME: MATRIX SOLUTIONS INC.

PROJECT: 21784-546 AKLAVIK, NT

SAMPLING SITE:

AGAT WORK ORDER: 19E527280

ATTENTION TO: Accounts Payable

SAMPLED BY:

PARAMETER	AGAT S.O.P	LITERATURE REFERENCE	ANALYTICAL TECHNIQUE
Trace Organics Analysis			
Benzene	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
Toluene	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
Ethylbenzene	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
Xylenes	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
C6 - C10 (F1)	ORG-170- 5110/5140/5430/5440	CCME Tier 1 Method-S L	GC/FID
C6 - C10 (F1 minus BTEX)	ORG-170- 5110/5140/5430/5440	CCME Tier 1 Method-S L	GC/FID
C10 - C16 (F2)	ORG-170-5120/5300	CCME Tier 1 Method-S H	GC/FID
C16 - C34 (F3)	ORG-170-5120/5300	CCME Tier 1 Method-S H	GC/FID
C34 - C50 (F4)	ORG-170-5120/5300	CCME Tier 1 Method-S H	GC/FID
Gravimetric Heavy Hydrocarbons	ORG-170-5120/5300	CCME Tier 1 Method-S H	GC/FID
Moisture Content	LAB-175-4002	CCME Tier 1 Method-S %	GRAVIMETRIC
Toluene-d8 (BTEX)	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
Ethylbenzene-d10 (BTEX)	ORG-170- 5110/5140/5430/5440	EPA SW-846 8260-S	GC/MS
o-Terphenyl (F2-F4)	ORG-170-5120/5300	CCME Tier 1 Method-S H	GC/FID

COC # 106188

Page: 1 of 2

 Lab Submitted to: AGAT  
 Lab Agreement no: \_\_\_\_\_  
 Lab Job ID: 19E527280

 Invoice to: \_\_\_\_\_ Require Report: Y \_\_\_ N \_\_\_  
 Company Name: Matrix Solutions Inc  
 Contact Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Phone / Fax#: \_\_\_\_\_ Ph: \_\_\_\_\_ Fax: \_\_\_\_\_

 Copy of Report to:  
 Matrix Solutions - EDS  
 Suite 600, 214 - 11th Avenue SW  
 Calgary, Alberta, Canada  
 T2R 0K1  
 Ph: 403-237-0606 Fax: 403-263-2493  
 email invoices to ap@matrix-solutions.com

 Matrix Project #: 21884-546  
 Matrix Proj. Name: AKLAVIK  
 Location: AKLAVIK, NT  
 Sampler's Name(s): A. WEBER

AFE #: \_\_\_\_\_

## REGULATORY REQUIREMENTS: (check)

- ☐ Alberta Tier 1 ☐ BC CSR  
☐ Alberta SW FAL  
☐ Canadian Drinking Water  
☐ CCME FAL  
☐ SPIGEC  
☐ SEQG Other: \_\_\_\_\_

## SERVICE REQUESTED:

- ☐ RUSH (Please ensure you contact the lab) Due Date: \_\_\_\_\_  
☒ REGULAR Turnaround  
 REPORT DISTRIBUTION: always send to eds@matrix-solutions.com  
☐ Additional Emails smcintyre@  
margaret@

## Analysis Required

	Sample Number (14 digits only) yr-mth-day	Sample Point Name	Depth (m)	Sample Type	Date/Time Sampled	Quantity # of Containers			BTEX F <sub>1</sub> -F <sub>4</sub>	HOLD
						J/V	Bags	Bottles		
1	21784191005001	S1	0-1	Soil	Oct 5 <del>th</del> , 2019	1			X	
2	002	↓	1-2			1			X	
3	003	↓	2-3			1			X	
4	004	S2	0-1			1			X	
5	005	↓	1-2			1			X	
6	006	↓	2-3			1			X	
7	007	S3	0-1			1			X	
8	008	↓	1-2			1			X	
9	009	↓	2-3			1			X	
10	010	S4	0-1			1			X	
11	011	↓	1-2			1			X	
12	012	↓	2-3			1			X	
13	013	S5	0-1			1			X	
14	014	↓	1-2			1			X	
15	015	↓	2-3			1			X	

 59 30 79  
 0 80  
 0 81  
 0 82  
 0 83  
 0 84  
 0 85  
 0 86  
 0 87  
 0 88  
 0 89  
 0 90  
 0 91  
 0 92  
 0 93

\*For metals in water samples indicate if you want Total (T) or Dissolved (D) as part of "Analysis Required"

Preserved/Filtered

 Relinquished by: Austin Weber Date/Time: Oct 6-19 21:00  
 Signature: [Signature]

 Received by: [Signature] Date/Time: 19 OCT 7 7:47  
 Signature: [Signature]

 COMMENTS/SPECIAL INSTRUCTIONS 3, 8, 11, 16, 25, 26, 28, 29, broken during travel

J = jars V = vials



Page: 2 of 2

Lab Submitted to : AGAT  
Lab Agreement no : \_\_\_\_\_  
Lab Job ID: 19E527280

Invoice to: Require Report: Y ☐ N ☐

Company Name: Matrix Solutions Inc

**Contact Name:**

**Address:**

PC:

Phone / Fax#: Ph: Fax:

AFE #:

REGULATORY REQUIREMENTS: (check)

Alberta Tier 1   BC CSR

Alberta SW FAL

## Canadian Drinking Water

CCME FAL

SPIGEC

SEQG Other:

**SERVICE REQUESTED:**☐ **RUSH** (Please ensure you contact the lab) **Due Date:**

☒ REGULAR Turnaround

REPORT DISTRIBUTION: always send to eds@matrix-solutions.com

☐ Additional

## Emails

smcintyre@  
margaret@

### Analysis Required

Matrix Project #: 21784-546

Matrix Proj. Name: AKLAVIK

Location: AKLAVIK, NT

Sampler's Name(s): A. WEBER

	Sample Number (14 digits only) yr-mth-day	Sample Point Name	Depth (m)	Sample Type	Date/Time Sampled	Quantity # of Containers			BTE												HOL
						J/V	Bags	Bottles													
1	21784191005016	S6	0-1	Soil	Oct 5, 2019	1			X											593094	
2	017	↓	1-2			1			X											095	
3	018	↓	2-3			1			X											096	
4	019	S7	0-1			1			X											097	
5	020	↓	1-2			1			X											098	
6	021	↓	2-3			1			X											099	
7	022	S8	0-1			1			X											100	
8	023	↓	1-2			1			X											101	
9	024	↓	2-3			1			X											102	
10	025	S9	0-1			1			X											103	
11	026	↓	1-2			1			X											104	
12	027	↓	2-3			1			X											105	
13	028	S10	0-1			1			X											106	
14	029	↓	1-2			1			X											107	
15	030	↓	2-3			1			X											108	

\*For metals in water samples indicate if you want Total (T) or Dissolved (D) as part of "Analysis Required"

\*For metals in water samples indicate if you want Total (T) or Dissolved (D) as part of "Analysis Required"

Preserved/Filtered

Relinquished by: Austin Weber Date/Time: Oct 6 -19 21:00

Received by: R. de la Cruz Date/Time: 19 OCT 7 7:48

Signature: Art W

COMMENTS/SPECIAL INSTRUCTIONS 3, 8, 11, 16, 25, 26, 28, 29 broken during travel

Signature: \_\_\_\_\_

J = jars    V = vials

